

COVER SHEET

Subject: Submission of Energy Audit Report Q2(July'22-Sept'22) FY22-23 (Division Wise) to BEE

Last Date of Submission: 30th Nov 2022

Approving Authority	Remarks
Mr. V P Sharma, Chief Commercial	
Mr. Saumitro Banerjee, Head-MMG, CMG, Energy Audit	

Dear Sir(s),

Please find the attached Energy Audit Report to be submitted to BEE.

Prepared and Submitted By:


Mr. Ratan Kuber
Lead Engineer- Energy Audit
(EA-32745/21)


Ms. Shephali Gupta
Lead Engineer- Energy Audit

General Information

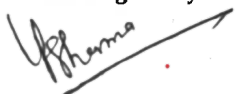
1	Name of the DISCOM	TP SOUTHERN ODISHA DISTRIBUTION LIMITED (erstwhile		
2	i) Year of Establishment	2021 (erstwhile SOUTHCO 1997)		
	ii) Government/Public/Private			
3	DISCOM's Contact details & Address			
i	City/Town/Village	Berhampur		
ii	District	Ganjam		
iii	State	Odisha	Pin	760004
iv	Telephone		Fax	
4	Registered Office			
i	Company's Chief Executive Name	Mr. Arvind Singh		
ii	Designation	Chief Executive Officer		
iii	Address	Kamapalli, Courtpetta		
iv	City/Town/Village	Berhampur	P.O.	Medical Campus
v	District	Ganjam		
vi	State	Odisha	Pin	760004
vii	Telephone		Fax	
5	Nodal Officer Details*			
i	Nodal Officer Name (Designated at DISCOM's)	Mr. Saumitro Banerjee		
ii	Designation	Head		
iii	Address	Kamapalli, Courtpetta		
iv	City/Town/Village	Berhampur	P.O.	Medical Campus
v	District	Ganjam		
vi	State	odisha	Pin	760004
vii	Telephone	Odisha	Fax	
6	Energy Manager Details*			
i	Name	Mr. Ratan Kuber		
ii	Designation	Lead Engineer	Whether EA or EM	EM
iii	EA/EM Registration No.	EA-32475/21		
iv	Telephone		Fax	
v	Mobile	9777333245	E-mail ID	energyaudit@tpsouthernodisha.com
7	Period of Information			
	Year of (FY) information including Date and Month (Start & End)	1st July, 2022 - 30 September, 2022		

Performance Summary of Electricity Distribution Companies

1	Period of Information Year of (FY) information including Date and Month (Start & End)	1st July, 2022 - 30 September, 2022	
2	Technical Details		
(a)	Energy Input Details		
(i)	Input Energy Purchase (From Generation Source)	Million kwh	1089.94
(ii)	Net input energy (at DISCOM Periphery after adjusting the transmission losses and energy traded)	Million kwh	1089.94
(iii)	Total Energy billed (is the Net energy billed, adjusted for energy traded))	Million kwh	833.72
(b)	Transmission and Distribution (T&D) loss Details	Million kwh	256.22
		%	23.51%
	Collection Efficiency	%	104%
(c)	Aggregate Technical & Commercial Loss	%	20%

I/We undertake that the information supplied in this Document and Pro-forma is accurate to the best of my knowledge and if any of the information supplied is found to be incorrect and such information result into loss to the Central Government or State Government or any of the authority under them or any other person affected, I/we undertake to indemnify such loss.

Authorised Signatory and Seal



Name of Authorised Signatory

Name of the DISCOM:

Full Address:-

Signature:- 
 Name of Energy Manager*: **RATANA KUBER**
 Registration Number: **EA-32497/4**

Seal

Form-Details of Input Infrastructure						
1	Parameters	Total	Covered during in audit	Verified by Auditor in Sample Check	Remarks (Source of data)	
i	Number of circles	6				
ii	Number of divisions	19				
iii	Number of sub-divisions	51				
iv	Number of feeders	1025				
v	Number of DTs	57577				
vi	Number of consumers	2409622				
2	Parameters	66kV and above	33kV	11/22kV	LT	
a. i.	Number of conventional metered consumers	18	120	1929	2405695	
ii	Number of consumers with 'smart' meters	0	0	99	1761	
iii	Number of consumers with 'smart prepaid' meters	0	0	0	3	
iv	Number of consumers with 'AMR' meters	0	0	0	0	
v	Number of consumers with 'non-smart prepaid' meters	0	0	0	0	
vi	Number of unmetered consumers	0	0	0	0	
vii	Number of total consumers	18	120	2028	2407456	
b.i.	Number of conventionally metered Distribution Transformers	NA	NA	NA	1088	
ii	Number of DTs with communicable meters	NA	NA	NA	0	
iii	Number of unmetered DTs	NA	NA	NA	56489	
iv	Number of total Transformers				57577	
c.i.	Number of metered feeders	0	110	725		
ii	Number of feeders with communicable meters	0	0	0		
iii	Number of unmetered feeders	0	21	169		
iv	Number of total feeders	0	131	894		
d.	Line length (ct km)		86909.158			
e.	Length of Aerial Bunched Cables		30665.5			
f.	Length of Underground Cables					
3	Voltage level	Particulars	MU	Reference	Remarks (Source of data)	
i	66kV and above	Long-Term Conventional	1,090	Includes input energy for franchisees		
		Medium Conventional				
		Short Term Conventional				
		Banking				
		Long-Term Renewable energy				
		Medium and Short-Term RE				
		Captive, open access input		Includes power from bilateral/ PX/ DEEP		
				Any power wheeled for any purchase other than sale to DISCOM. Does not include input for franchisee.		
		Sale of surplus power				
		Quantum of inter-state transmission loss		As confirmed by SLDC, RLDC etc		
		Power procured from inter-state sources	1,090	Based on data from Form 5		
		Power at state transmission boundary	1,090			

ii	33kV	Long-Term Conventional			
		Medium Conventional			
		Short Term Conventional			
		Banking			
		Long-Term Renewable energy			
		Medium and Short-Term RE			
		Captive, open access input			
		Sale of surplus power			
		Quantum of intra-state transmission loss	0		
		Power procured from intra-state sources	0		
iii		Input in DISCOM wires network	1,090		
iv	33 kV	Renewable Energy Procurement			
		Small capacity conventional/ biomass/ hydro plants Procurement			
v	11 kV	Captive, open access input			
		Renewable Energy Procurement			
		Small capacity conventional/ biomass/ hydro plants Procurement			
		Sales Migration Input			
vi	LT	Renewable Energy Procurement			
		Sales Migration Input			
vii		Energy Embedded within DISCOM wires network	0		
viii		Total Energy Available/ Input	1,090		
4		Voltage level	MU		
i	LT Level	DISCOM' consumers			Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	568		Non DISCOM's sales
		Embedded generation used at LT level			Demand from embedded generation at LT level
		Sale at LT level	568		
		Quantum of LT level losses	183		
		Energy Input at LT level	751		
		DISCOM' consumers			Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	70		Non DISCOM's sales
		Embedded generation at 11 kV level used			Demand from embedded generation at 11kV level
		Sales at 11 kV level	70		
ii	11 kV Level	Quantum of Losses at 11 kV	55		
		Energy input at 11 kV level	125		
		DISCOM' consumers			Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	23		Non DISCOM's sales
		Embedded generation at 33 kV or below level			This is DISCOM and OA demand met via energy generated at same voltage level
		Sales at 33 kV level	23		
		Quantum of Losses at 33 kV	18		
		Energy input at 33kV Level	42		
		DISCOM' consumers			Include sales to consumers in franchisee areas, unmetered consumers
		Demand from open access, captive	173.15		Non DISCOM's sales
iii	33 kV Level				

iv	> 33 kv	Cross border sale of energy			
		Sale to other DISCOMs			
		Banking			
		Energy input at > 33kV Level	173		
		Sales at 66kV and above (EHV)	173		
Total Energy Requirement			1,090		
Total Energy Sales			834		

Energy Accounting Summary					
5	DISCOM	Input (in MU)	Sale (in MU)	Loss (in MU)	Loss %
i	LT	751	568	183	24.36813557
ii	11 Kv	125	70	55	44.10969889
iii	33 kv	42	23	18	44.10844881
iv	> 33 kv	173	173.15	0	0
6	Open Access, Captive	Input (in MU)	Sale (in MU)	Loss (in MU)	
i	LT				
ii	11 Kv				
iii	33 kv				
iv	> 33 kv				

Loss Estimation for DISCOM	
T&D loss	256
D loss	256
T&D loss (%)	0.235085418
D loss (%)	0.235085418

Details of Division Wise Losses (See note below**)

Division Wise Losses																							
Period For July'22 To Sept'22																							
S.No	Name of circle	Circle code	Name of Division	Consumer profile						Energy parameters					Losses		Commercial Parameter			AT & C loss (%)			
				Consumer category	No of connection metered (Nos)	No of connection Un-metered	Total Number of connections	% of number of connections	Connected Load metered (MW)	Connected Load Un-metered (MW)	Total Connected Load (MW)	% of connected load	Input energy (MU)	Metered energy	Unmetered/assessment energy	Total energy (MU)	% of energy consumption	T&D loss (MU)	T&D loss (%)		Billed Amount in Rs. Crore	Collected Amount in Rs. Crore	Collection Efficiency
1	35	ASKA	AED-I	Residential	62282	0	62282	94%	62.051	0	62.051	75%	11.283	0	11.283	66%			4.479	4.652	103.86%		
				Agricultural	586	0	586	1%	4.771	0	4.771	6%		0.974	0	0.974	5%			0.276	0.155	56.16%	
				Commercial	2471	0	2471	4%	11.793	0	11.793	14%	38.034	2.459	0	2.459	14%	20.922	55%	1.812	2.113	116.61%	
				Commercial	5	0	5	0%	1.076	0	1.076	1%		0.202	0	0.202	1%			1.834	0.233	12.70%	
				Others	706	0	706	1%	3.073	0	3.073	4%		2.194	0	2.194	13%			1.448	1.522	105.11%	
Sub-total				66050	0	66050	100%	82.764	0	82.764	100%	38.034	0	38.034	100%	20.922	55%	9.849	8.675	88.08%	60%		
2	35	ASKA	AED-II	Residential	65236	0	65236	95%	80.487	0	80.487	83%	11.754	0	11.754	76%			4.687	4.121	87.92%		
				Agricultural	559	0	559	1%	2.61	0	2.61	3%		0.373	0	0.373	2%			0.069	0.065	94.20%	
				Commercial	2173	0	2173	3%	10.644	0	10.644	11%	37.619	2.093	0	2.093	13%	22.051	59%	1.575	1.678	106.54%	
				Commercial	6	0	6	0%	1.564	0	1.564	2%		0.335	0	0.335	2%			0.36	0.355	98.61%	
				Others	643	0	643	1%	1.986	0	1.986	2%		1.013	0	1.013	7%			0.728	0.74	101.65%	
Sub-total				68617	0	68617	100%	97.291	0	97.291	100%	37.619	0	37.619	100%	22.051	59%	7.419	6.959	93.80%	61%		
3	34	CITY	BED-I	Residential	76258	0	76258	89%	140.905	0	140.905	64%	34.028	0	34.028	47%			15.027	16.37	108.94%		
				Agricultural	166	0	166	0%	4.963	0	4.963	2%		1.535	0	1.535	2%			0.278	0.315	113.31%	
				Commercial	8847	0	8847	10%	39.244	0	39.244	18%	80.088	11.334	0	11.334	16%	8.216	10%	8.531	8.858	103.83%	
				Commercial	42	0	42	0%	22.856	0	22.856	10%		18.003	0	18.003	25%			15.47	12.087	78.13%	
				Others	720	0	720	1%	13.708	0	13.708	6%		6.972	0	6.972	10%			5.465	4.948	90.54%	
Sub-total				86033	0	86033	100%	221.676	0	221.676	100%	80.088	0	80.088	100%	8.216	10%	44.771	42.578	95.10%	15%		
4	34	CITY	BED-II	Residential	56205	0	56205	85%	127.195	0	127.195	76%	29.647	0	29.647	72%			13.371	15.02	112.33%		
				Agricultural	0	0	0	0%	0	0	0	0%		0	0	0	0%			0	0	0.00%	
				Commercial	9685	0	9685	15%	35.185	0	35.185	21%	47.98	9.31	0	9.31	23%	6.856	14%	6.483	7.189	110.89%	
				Commercial	21	0	21	0%	2.556	0	2.556	2%		0.986	0	0.986	2%			0.618	0.751	121.52%	
				Others	332	0	332	1%	2.196	0	2.196	1%		1.181	0	1.181	3%			0.707	0.719	101.70%	
Sub-total				66243	0	66243	100%	167.132	0	167.132	100%	47.98	0	47.98	100%	6.856	14%	21.179	23.679	111.80%	4%		
5	34	CITY	BED-III	Residential	72174	0	72174	92%	84.01	0	84.01	67%	20.084	0	20.084	62%			8.085	8.395	103.83%		
				Agricultural	492	0	492	1%	6.283	0	6.283	5%		2.038	0	2.038	6%			0.401	0.445	110.97%	
				Commercial	4502	0	4502	6%	21.517	0	21.517	17%	37.717	4.936	0	4.936	15%	5.21	14%	3.811	4.151	108.92%	
				Commercial	66	0	66	0%	9.414	0	9.414	8%		3.444	0	3.444	11%			0.015	3.144	#####	
				Others	974	0	974	1%	4.054	0	4.054	3%		2.005	0	2.005	6%			0.93	1.505	161.83%	
Sub-total				78208	0	78208	100%	125.278	0	125.278	100%	37.717	0	37.717	100%	5.21	14%	13.242	17.64	133.21%	-15%		
6	29	ANJANAG	BNED	Residential	139304	0	139304	94%	133.882	0	133.882	77%	24.14	0	24.14	74%			9.336	11.342	121.49%		
				Agricultural	1173	0	1173	1%	12.981	0	12.981	7%		1.525	0	1.525	5%			0.55	0.282	51.27%	
				Commercial	5267	0	5267	4%	20.902	0	20.902	12%	49.031	4.176	0	4.176	13%	16.504	34%	3.253	3.459	106.33%	
				Commercial	9	0	9	0%	1.426	0	1.426	1%		0.358	0	0.358	1%			2.322	0.435	18.73%	
				Others	1863	0	1863	1%	4.704	0	4.704	3%		2.328	0	2.328	7%			2.045	1.209	59.12%	
Sub-total				147616	0	147616	100%	173.895	0	173.895	100%	49.031	0	49.031	100%	16.504	34%	17.506	16.727	95.55%	37%		
7	29	ANJANAG	BoED	Residential	108765	0	108765	93%	64.665	0	64.665	60%	14.418	0	14.418	62%			5.354	4.665	87.13%		
				Agricultural	3153	0	3153	3%	19.395	0	19.395	18%		2.14	0	2.14	9%			0.398	0.331	83.17%	
				Commercial	3385	0	3385	3%	13.262	0	13.262	12%	35.742	3.209	0	3.209	14%	12.401	35%	2.484	2.382	95.89%	
				Commercial	21	0	21	0%	4.563	0	4.563	4%		2.736	0	2.736	12%			0.164	2.354	1435.37%	
				Others	1120	0	1120	1%	5.082	0	5.082	5%		0.838	0	0.838	4%			0.52	0.629	120.96%	
Sub-total				116444	0	116444	100%	106.967	0	106.967	100%	35.742	0	35.742	100%	12.401	35%	8.92	10.361	116.15%	24%		
8	21	ERHAMPUR	GNED	Residential	107396	0	107396	93%	100.701	0	100.701	44%	23.53	0	23.53	14%			7.521	8.658	115.12%		
				Agricultural	1826	0	1826	2%	11.026	0	11.026	5%		2.444	0	2.444	2%			0.467	0.49	104.93%	
				Commercial	4393	0	4393	4%	21.696	0	21.696	10%	197.74	5.885	0	5.885	4%	34.913	18%	4.599	4.819	104.78%	
				Commercial	34	0	34	0%	87.023	0	87.023	38%		127.803	0	127.803	78%			75.265	82.063	109.03%	
				Others	1735	0	1735	2%	6.221	0	6.221	3%		3.165	0	3.165	2%			2.43	1.743	71.73%	
Sub-total				116444	0	116444	100%	106.967	0	106.967	100%	35.742	0	35.742	100%	34.913	18%	8.92	10.361	116.15%	24%		

9	31	RAYAGADA	GED	Sub-total																18%	34.913	18%	90.282	97.773	108.30%	11%
				115384	0	115384	100%	226.667	0	226.667	100%	197.74	162.827	0	162.827	100%	100%	100%								
				Residential	72982	0	72982	92%	54.051	0	54.051	64%		12.684	0	12.684	67%						4.937	4.929	99.84%	
				Agricultural	1486	0	1486	2%	11.047	0	11.047	13%		1.38	0	1.38	7%						0.25	0.375	150.00%	
				Commercial//	4043	0	4043	5%	13.71	0	13.71	16%	23.863	2.753	0	2.753	14%						2.166	2.243	103.55%	
				Commercial//	7	0	7	0%	1.328	0	1.328	2%		0.091	0	0.091	0%						0.003	0.137	4566.67%	
				Others	1107	0	1107	1%	4.297	0	4.297	5%		2.125	0	2.125	11%						1.15	1.439	125.13%	
					79625	0	79625	100%	84.433	0	84.433	100%	23.863	19.033	0	19.033	100%						8.506	9.123	107.25%	14%
10	35	ASKA	GSED	Residential	105480	0	105480	94%	114.496	0	114.496	80%		20.268	0	20.268	69%						6.86	8.783	128.03%	
				Agricultural	1283	0	1283	1%	6.417	0	6.417	4%		1.193	0	1.193	4%						0.15	0.202	134.67%	
				Commercial//	3987	0	3987	4%	15.852	0	15.852	11%	36.678	3.689	0	3.689	13%						2.72	3.057	112.39%	
				Commercial//	9	0	9	0%	2.791	0	2.791	2%		2.512	0	2.512	9%						0	1.671	0.00%	
				Others	1645	0	1645	1%	3.926	0	3.926	3%		1.548	0	1.548	5%						0.806	1.601	198.64%	
					112404	0	112404	100%	143.482	0	143.482	100%	36.678	29.21	0	29.21	100%						10.536	15.314	145.35%	-16%
11	21	ERHAMPUR	HED	Residential	91324	0	91324	94%	92.282	0	92.282	76%		17.017	0	17.017	72%						5.787	7.384	127.60%	
				Agricultural	1034	0	1034	1%	3.66	0	3.66	3%		0.58	0	0.58	2%						0.123	0.091	73.98%	
				Commercial//	3404	0	3404	4%	17.215	0	17.215	14%	34.938	3.397	0	3.397	14%						2.608	2.858	109.59%	
				Commercial//	12	0	12	0%	3.429	0	3.429	3%		0.978	0	0.978	4%						0	0.882	0.00%	
				Others	1166	0	1166	1%	4.112	0	4.112	3%		1.663	0	1.663	7%						1.118	1.475	131.93%	
					96940	0	96940	100%	120.698	0	120.698	100%	34.938	23.635	0	23.635	100%						9.636	12.69	131.69%	11%
12	71	JEYPORE	JED	Residential	154165	0	154165	92%	119.257	0	119.257	56%		23.069	0	23.069	43%						8.426	8.877	105.35%	
				Agricultural	3798	0	3798	2%	17.318	0	17.318	8%		2.28	0	2.28	4%						0.617	0.219	35.49%	
				Commercial//	7727	0	7727	5%	36.797	0	36.797	17%	66.713	7.957	0	7.957	15%						5.909	5.999	101.52%	
				Commercial//	55	0	55	0%	33.272	0	33.272	16%		16.684	0	16.684	31%						23.387	12.164	52.01%	
				Others	1625	0	1625	1%	6.17	0	6.17	3%		3.29	0	3.29	6%						5.232	1.62	30.96%	
					167370	0	167370	100%	212.814	0	212.814	100%	66.713	53.28	0	53.28	100%						43.571	28.879	66.28%	47%
13	71	JEYPORE	KED	Residential	145138	0	145138	95%	109.595	0	109.595	55%		21.16	0	21.16	37%						8.321	6.192	74.41%	
				Agricultural	1841	0	1841	1%	9.199	0	9.199	5%		0.992	0	0.992	2%						0.038	0.082	215.79%	
				Commercial//	5351	0	5351	3%	18.226	0	18.226	9%	72.432	4.465	0	4.465	8%						3.416	3.164	92.62%	
				Commercial//	49	0	49	0%	53.487	0	53.487	27%		25.247	0	25.247	45%						15.762	18.823	119.42%	
				Others	1051	0	1051	1%	8.894	0	8.894	4%		4.657	0	4.657	8%						1.267	2.854	225.26%	
					153430	0	153430	100%	199.401	0	199.401	100%	72.432	56.521	0	56.521	100%						28.804	31.115	108.02%	16%
14	71	JEYPORE	MED	Residential	138456	0	138456	94%	74.486	0	74.486	63%		21.824	0	21.824	60%						6.769	6.131	90.57%	
				Agricultural	2963	0	2963	2%	14.483	0	14.483	12%		1.083	0	1.083	3%						0.226	0.114	50.44%	
				Commercial//	4220	0	4220	3%	15.138	0	15.138	13%	47.974	4.483	0	4.483	12%						3.062	3.168	103.46%	
				Commercial//	17	0	17	0%	7.677	0	7.677	7%		6.312	0	6.312	17%						0	4.543	0.00%	
				Others	1764	0	1764	1%	5.87	0	5.87	5%		2.434	0	2.434	7%						1.482	1.854	125.10%	
					147420	0	147420	100%	117.654	0	117.654	100%	47.974	36.136	0	36.136	100%						11.539	15.81	137.01%	-3%
15	71	JEYPORE	NED	Residential	270222	0	270222	94%	194.718	0	194.718	74%		42.687	0	42.687	71%						14.752	8.911	60.41%	
				Agricultural	7310	0	7310	3%	25.71	0	25.71	10%		4.847	0	4.847	8%						0.982	0.447	45.52%	
				Commercial//	6373	0	6373	2%	26.394	0	26.394	10%	73.956	6.153	0	6.153	10%						4.621	5.294	114.56%	
				Commercial//	27	0	27	0%	7.635	0	7.635	3%		3.023	0	3.023	5%						0	1.933	0.00%	
				Others	2030	0	2030	1%	7.46	0	7.46	3%		3.769	0	3.769	6%						2.268	2.769	122.09%	
					285962	0	285962	100%	261.917	0	261.917	100%	73.956	60.479	0	60.479	100%						22.623	19.354	85.55%	30%
16	29	HANJANAG	PED	Residential	169695	0	169695	94%	104.024	0	104.024	74%		18.173	0	18.173	67%						6.478	8.563	132.19%	
				Agricultural	1226	0	1226	1%	7.303	0	7.303	5%		0.729	0	0.729	3%						0.123	0.023	18.70%	
				Commercial//	6737	0	6737	4%	17.917	0	17.917	13%	38.475	4.46	0	4.46	16%						3.214	3.306	102.86%	
				Commercial//	7	0	7	0%	1.125	0	1.125	1%		0.263	0	0.263	1%						0.133	0.278	209.02%	
				Others	2286	0	2286	1%	10.865	0	10.865	8%		3.58	0	3.58	13%						2.338	2.523	107.91%	
					179951	0	179951	100%	141.234	0	141.234	100%	38.475	27.205	0	27.205	100%						12.286	14.693	119.59%	15%
17	31	RAYAGADA	PKED	Residential	137617	0	137617	93%	106.142	0	106.142	71%		21.452	0	21.452	68%						7.903	9.227	116.75%	
				Agricultural	1054	0	1054	1%	9.737	0	9.737	7%		1.233	0	1.233	4%						0.176	0.13	73.86%	
				Commercial//	7608	0	7608	5%	23.258	0	23.258	16%	40.276	4.921	0	4.921	16%						3.736	3.813	102.06%	
				Commercial//	21	0	21	0%	3.884	0	3.884	3%		1.065	0	1.065	3%						0.069	1.01	1463.77%	
				Others	2098	0	2098	1%	6.737	0	6.737	4%		3.017	0	3.017	10%						1.514	0.869	57.40%	
					148398	0	148398	100%	149.758																	

18	21	ERHAMPLI	PSED	Agricultural/ Commercial/ Others	1140 4085 7	0 0 0	1140 4085 7	1% 3% 0%	7.897 16.613 1.222	0 0 0	7.897 16.613 1.222	6% 12% 1%	48.435	1.726 3.879 0.2	0 0 0	1.726 3.879 0.2	6% 14% 1%	20.813	43%	0.234 2.818 0.003	0.293 3.186 0.238	125.21% 113.06% 7933.33%
	Sub-total				120106	0	120106	100%	143.297	0	143.297	100%	48.435	27.622	0	27.622	100%	20.813	43%	11.347	14.868	131.03%
19	31	RAYAGADA	RED	Residential Agricultural Commercial/ Commercial/ Others	161492 1234 8963 48 1684	0 0 0 0 0	161492 1234 8963 48 1684	93% 1% 5% 0% 1%	126.414 6.65 33.594 65.512 37.846	0 0 0 0 0	126.414 6.65 33.594 65.512 37.846	47% 2% 12% 24% 14%	82.252	1.08 6.879 29.418 7.078	0 0 0 0	1.08 6.879 29.418 7.078	1% 10% 41% 10%	10.22	12%	5.08 23.005 6.294	6.028 23.703 6.013	55.69% 118.66% 103.03% 95.54%
	Sub-total				173421	0	173421	100%	270.016	0	270.016	100%	82.252	72.032	0	72.032	100%	10.22	12%	44.164	47.039	106.51%
76	Total			Residential Agricultural Commercial/ Commercial/ Others	2247514 32324 103221 463 26100	0 0 0 0 0	2247514 32324 103221 463 26100	93% 1% 4% 0% 1%	2003.023 181.45 408.957 311.84 141.104	0 0 0 0 0	2003.023 181.45 408.957 311.84 141.104	66% 6% 13% 10% 5%	1089.943	414.41 28.152 96.438 239.66 55.059	0 0 0 0 0	414.41 28.152 96.438 239.66 55.059	50% 3% 12% 29% 7%	256.224	24%	154.31 5.771 71.898 158.41 39.189	162.603 4.289 76.765 166.804 37.865	105.37% 74.32% 106.77% 105.30% 96.67%
77	At company level				2409622	0	2409622	100%	3046.374	0	3046.374	100%	1089.943	833.719	0	833.719	100%	256.224	24%	429.578	448.326	104.36% 20%

**** Note - It shall be mandatory to record the energy supplied separately for each category of consumers which is being provided a separate rate of subsidy in the tariff, by the state government, so that the subsidy due for the electricity distribution company**

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0	Please enter numeric value or 0
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Authorised Signatory and Seal



Name of Authorised Signatory:

Signature:-

Name of Energy Manager: RATANA KUSEEN

Registration Number: EA-3248724

Name of the DISCOM:

Full Address:-

Seal

Form-Input energy(Details of Input energy & Infrastructure)			
A. Summary of energy input & Infrastructure			
S.No	Parameters	Period For July'22 To Sept'22	Remarks (Source of data)
A.1	Input Energy purchased (MU)	0.00	
A.2	Transmission loss (%)	24%	
A.3	Transmission loss (MU)	0	
A.4	Energy sold outside the periphery(MU)	0	
A.5	Open access sale (MU)	0	
A.6	EHT sale	173.15	
A.7	Net input energy (received at DISCOM periphery or at distribution point)-(MU)	0.00	
A.8	Is 100% metering available at 66/33 kV (Select yes or no from list)	No	
A.9	Is 100% metering available at 11 kV (Select yes or no from list)	No	
A.10	% of metering available at DT	2%	
A.11	% of metering available at consumer end	100%	
A.12	No of feeders at 66kV voltage level	0	
A.13	No of feeders at 33kV voltage level	131	
A.14	No of feeders at 11kV voltage level	894	
A.15	No of LT feeders level	57577	
A.16	Line length (ckt. km) at 66kV voltage level	0	
A.17	Line length (ckt. km) at 33kV voltage level	3883.18	
A.18	Line length (ckt. km) at 11kV voltage level	43202.35	
A.19	Line length (km) at LT level	39823.628	
A.20	Length of Aerial Bunched Cables	30665.5	
A.21	Length of Underground Cables		
A.22	HT/LT ratio	1.182351593	

B. Meter reading of Input energy at injection points														Period from...to...				Sales	
S.No	Zone	Circle	Voltage Level (KVA)	Division (KVA)	Sub-Division (KVA)	Feeder ID	Feeder Name	Feeder Metering Status (Metered/unmetered/AMT/AMR)	Status of Meter (Functional/Non-functional)	Metering Date of last actual meter reading/communication	Feeder Type (Agri/Industrial/Mixed)	Status of Communication			Meter S.No	CT/PT ratio	Import (MU)	Export (MU)	Remarks (Source of data)
												% data received through automatic feeder AMR/AMI	Number of hours when meter was unable to communicate in	Total Number of hours in the period					
B.1	TPSODL	Rayagada	132 /33 KV	GED	GUNUPUR	Akhusingi	2.5MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT02182	1	11.63		
B.2	TPSODL	Rayagada	132 /33 KV	GED	GUNUPUR	Akhusingi	2.5MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT02184	1	11.31		
B.3	TPSODL	Aska	132 /33 KV	AED-II	K S NAGAR	Aska	40MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01167	1	24.45		
B.4	TPSODL	Aska	132 /33 KV	AED-II	K S NAGAR	Aska	40MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT00961	1	24.07		
B.5	TPSODL	Aska	132 /33 KV	AED-II	K S NAGAR	Aska	40MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01457	1	23.94		
B.6	TPSODL	Aska	132 /33 KV	AED-II	K S NAGAR	Aska New	40MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01811	1	23.33		
B.7	TPSODL	Jeypore	220 /33 KV	MED	MALKANGIRI	Balimela	40MVA 220	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01893	1	14.27		
B.8	TPSODL	Jeypore	220 /33 KV	MED	MALKANGIRI	Balimela	20MVA 220	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01895	1	9.39		
B.9	TPSODL	Berhampur	132 /33 KV	GNED	CHATRAPUR	Balugaon	kote Feeder	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT00779	1	27.30		
B.10	TPSODL	City	132 /33 KV	BED-II	B.DIVISION	Berhampur	40MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT00121	1	37.47		
B.11	TPSODL	City	132 /33 KV	BED-II	B.DIVISION	Berhampur	20MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	B0004476	1	24.06		
B.12	TPSODL	City	132 /33 KV	BED-II	B.DIVISION	Berhampur	40MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT00123	1	38.12		
B.13	TPSODL	Bhanjanagar	132 /33 KV	BNED	HANJANAGAR	Bhanjanagar	40MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT02084	1	18.08		
B.14	TPSODL	Bhanjanagar	133 /33 KV	BNED	HANJANAGAR	Bhanjanagar	16MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01273	1	11.80		
B.15	TPSODL	Bhanjanagar	132 /33 KV	BNED	HANJANAGAR	Bhanjanagar	40MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01277	1	18.32		
B.16	TPSODL	Bhanjanagar	132 /33 KV	BOED	BOUDH	Boudh	Biria Solar-	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	ORU51513	1	5.56	0.02	
B.17	TPSODL	Bhanjanagar	132 /33 KV	BOED	BOUDH	Boudh	Biria Solar-	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	ORU51512	1	5.61	0.01	
B.18	TPSODL	Bhanjanagar	132 /33 KV	BOED	BOUDH	Boudh	20MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01155	1	6.07		
B.19	TPSODL	Bhanjanagar	132 /33 KV	BOED	BOUDH	Boudh	20MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT00858	1	6.11		
B.20	TPSODL	Berhampur	132 /33 KV	GNED	CHATRAPUR	Chatrapur	Feeder1 13	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	APM03533	1	7.01		
B.21	TPSODL	Berhampur	132 /33 KV	GNED	CHATRAPUR	Chatrapur	Feeder2 13	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	APM03517	1	8.95		
B.22	TPSODL	Berhampur	132 /33 KV	GNED	CHATRAPUR	Chatrapur	Bha Tr. Fdr	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT00484	1	11.30		
B.23	TPSODL	Berhampur	132 /33 KV	GNED	CHATRAPUR	Chatrapur	20MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	APM03513	1	21.25		
B.24	TPSODL	Berhampur	132 /33 KV	GNED	CHATRAPUR	Chatrapur	20MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT00918	1	19.12		
B.25	TPSODL	Berhampur	132 /33 KV	GNED	CHATRAPUR	Chatrapur	20MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT00107	1	14.90		
B.26	TPSODL	Aska	132 /33 KV	GSED	DIGAPAHAND	Chikiti	40MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01593	1	16.00		
B.27	TPSODL	Jeypore	132 /33 KV	NED	AWARANGPL	Dabugaon	2.5MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT00717	1	9.48		
B.28	TPSODL	Jeypore	132 /33 KV	NED	AWARANGPL	Dabugaon	2.5MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT00861	1	9.54		
B.29	TPSODL	Aska	132 /33 KV	GSED	DIGAPAHAND	Digapahandi	20MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	APM03696	1	16.16		
B.30	TPSODL	Aska	132 /33 KV	GSED	DIGAPAHAND	Digapahandi	20MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	APM03549	1	16.48		
B.31	TPSODL	Aska	132 /33 KV	GSED	DIGAPAHAND	Digapahandi	2.5MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	APM12597	1	10.51		
B.32	TPSODL	Bhanjanagar	132 /33 KV	PED	G.UDYAGIRI	G.Udayagiri	20MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT02312	1	3.93		
B.33	TPSODL	Bhanjanagar	132 /33 KV	PED	G.UDYAGIRI	G.Udayagiri	20MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01437	1	3.83		
B.34	TPSODL	Berhampur	132 /33 KV	GNED	CHATRAPUR	Ganjam	IM Ind. Ltd.	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT00003	1	33.70	2.23	
B.35	TPSODL	Berhampur	132 /33 KV	GNED	CHATRAPUR	Ganjam	20MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT00701	1	8.28		

B.82	TPSODL	Rayagada	132/33 KV	RED	RAYAGADA	Rayagada	20MVA 132/	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01809	1	9.01	
B.83	TPSODL	Bhanjanagar	132/33 KV	BOED	BOUDH	Sonepur	hunda Feeder	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01720	1	16.78	
B.84	TPSODL	Jepore	132/33 KV	KED	KORAPUT	Sunabada	Feeder 13	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01892	1	10.97	
B.85	TPSODL	Jepore	132/33 KV	KED	KORAPUT	Sunabada	2.5MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01890	1	10.23	
B.86	TPSODL	Jepore	132/33 KV	KED	KORAPUT	Sunabada	2.5MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01888	1	9.92	
B.87	TPSODL	Jepore	132/33 KV	KED	KORAPUT	Sunabada	20MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01891	1	15.85	
B.88	TPSODL	Jepore	132/33 KV	NED	AWARANGPUR	Tentulikhunt	iguda Fdr	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01790	1	1.91	
B.89	TPSODL	Jepore	132/33 KV	NED	AWARANGPUR	Tentulikhunt	20MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01900	1	8.80	
B.90	TPSODL	Jepore	132/33 KV	NED	AWARANGPUR	Tentulikhunt	20MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01902	1	8.67	
B.91	TPSODL	Jepore	132/33 KV	NED	AWARANGPUR	Tentulikhunt	20 MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	APM12639	1	5.84	
B.92	TPSODL	Jepore	132/33 KV	NED	AWARANGPUR	Tentulikhunt	ergy Infra Pv	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	Y0699836	1	0.09	0.09
B.93	TPSODL	Rayagada	132/33 KV	RED	RAYAGADA	Therubali	maska RTSS	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01439	1	3.92	
B.94	TPSODL	Rayagada	132/33 KV	RED	RAYAGADA	Therubali	der 132KV(B	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01669	1	0.02	
B.95	TPSODL	Rayagada	132/33 KV	RED	RAYAGADA	Therubali	2.5MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01398	1	6.09	
B.96	TPSODL	Rayagada	132/33 KV	RED	RAYAGADA	Therubali	2.5MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01090	1	5.61	
B.97	TPSODL	Jepore	132/33 KV	NED	AWARANGPUR	Umerkote	20MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT00674	1	17.50	
B.98	TPSODL	Jepore	132/33 KV	NED	AWARANGPUR	Umerkote	20MVA 132	Metered	Functional	30.09.2022	MIXED	NA	NA	NA	OPT01238	1	17.97	
B.99	TPSODL					GSS Station Consumption		Metered	Functional	30.09.2022	MIXED	NA	NA	NA			1.06	
B.13401									Total (MU)								1098.09	8.15
B.13402									Net input energy at DISCOM periphery (MU)								1089.94	

Color code	Parameter
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	Please enter feeder id and name or leave blank
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	Enter CT/PT ratio or leave blank
0	Please enter numeric value or 0
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Authorised Signatory and Seal



Name of Authorised Signatory

Name of the DISCOM:

Full Address:-

Signature:-

Name of Energy Manager:-

Registration Number:


Name of Energy Manager:- RATANA KUMBHAR
Registration Number: EA-32477/24

Seal

Details of Input Energy Sources								
Period For July'22 To Sept'22								
A. Generation at Transmission Periphery (Details)								
S.No.	Name of Generation Station	Generation Capacity (In MW)	Type of Station Generation (Based- Solid (Coal ,Lignite)/Liquid/Gas/Renewable (biomass-bagasse)/Others)	Type of Contract (in years/months/days)	Type of Grid (Intra-state/Inter-state)	Point of Connection (POC) Loss MU	Voltage Level (At input)	Remarks (Source of data)
1	Meenakshi Power Ltd	37	Others		Inter-State		132KV	GRIDCO
2	Utkal Alumina	90	Coal		Inter-State		220KV	GRIDCO
3	NALCO (Damanjodi)	74	Coal		Inter-State		132KV	GRIDCO
4	Abacus Holding Pvt Ltd	1	Renewable		Inter-State		11KV	GRIDCO
5	JK Paper Ltd, Theruvali	25	Biomass		Inter-State		132KV	GRIDCO
6	GEDCOL, Manmunda	20	Renewable		Inter-State		33KV	GRIDCO
7	Vento Power & Energy Ltd	40	Renewable		Inter-State		132KV	GRIDCO
8	IMFA Solar	4.5	Renewable		Inter-State		33KV	GRIDCO
9	Ltd	25	Renewable		Inter-State		33KV	GRIDCO
10	Balimela Power House	510	Others		Inter-State		220KV	GRIDCO
11	Upper Kolab Power House	320	Others		Inter-State		220KV	GRIDCO
12	Machhkund Power House	60	Others		Inter-State		132KV	GRIDCO
13	GEDCOL, Guhipita	2	Renewable		Inter-State		33KV	GRIDCO

B. Embedded Generation in DISCOM Area

S.No	Name of Generation Station	Generation Capacity (In MW)	Type of Station (Generation Based-Solid/Liquid/Gas/Renewable/Others)	Type of Contract	Type of Grid	Voltage Level (KVA)	Circle Load (MW)	Received at Circle (KVA)	Received at Circle (In MU)	Division Level Load (MW)	Received at Division Level (KVA)	Received at Division Level (In MU)	Sub-Division Level Load (MW)	Received at Sub-Division Level (KVA)	Received at Sub-Division Level (In MU)
1	M/S SWOSTI CHILIKA RESORT	0.45	Renewable	Net Meter	Renewable	11KV	BERHAMPUR 0.45	BERHAMPUR 0.45	BERHAMPUR 16.5	GNED 0.45	GNED 0.45		GNED 16.5	KHALLIKOTE	0.45
2	M/S AMAL	0.5202	Renewable	Net Meter	Renewable	33KV	BERHAMPUR 0.52	BERHAMPUR 0.52	BERHAMPUR 864	GNED 0.5202	GNED 0.5202		GNED 864	CHATRAPUR	0.5202
3	DIRECTOR	0.01	Renewable	Net Meter	Renewable	11KV	BERHAMPUR 0.01	BERHAMPUR 0	BERHAMPUR 0	GNED 0.01	GNED 0.01		GNED 0	RAMBHA	0.01
4	SMT. SUNI	0.004	Renewable	Net Meter	Renewable	230V	BERHAMPUR 0.004	BERHAMPUR 0	BERHAMPUR 0	GNED 0.004	GNED 0.004		GNED 0	CHATRAPUR	0.004
5	M/S. MAA	0.1053	Renewable	Net Meter	Renewable	11KV	BERHAMPUR 0.1053	BERHAMPUR 0	BERHAMPUR 0	PNED 0.1053	PNED 0.1053		PNED 0	KODALA	0.1053
6	M/S SANK	0.153	Renewable	Net Meter	Renewable	11KV	BERHAMPUR 0.153	BERHAMPUR 0.153	BERHAMPUR 255	HED 0.153	HED 0.153		HED 255.4	HINJILICUT	0.153
7	THE SECRE	0.003	Renewable	Net Meter	Renewable	400V	BERHAMPUR 0.003	BERHAMPUR 0	BERHAMPUR 0	HED 0.003	HED 0.003		HED 0	HINJILICUT	0.003
8	H. Q. HOSH	0.140004	Renewable	Net Meter	Renewable	33KV	BHANJANAGAR 0.14	BHANJANAGAR 0.14	BHANJANAGAR 82	PNED 0.140004	PNED 0.140004		PNED 82.88	BALLIGUDA	0.140004
9	COLLECTOR	0.08	Renewable	Net Meter	Renewable	11KV	BHANJANAGAR 0.08	BHANJANAGAR 0	BHANJANAGAR 0	BoED 0.08	BoED 0.08		BoED 0	Boudh	0.08
10	M/S. RAM	0.135	Renewable	Net Meter	Renewable	11KV	RAYAGADA 0.135	RAYAGADA 0.135	RAYAGADA 366.8	RED 0.135	RED 0.135		RED 366.8	BISSAM CUTTACK	0.135
11	CHIEF MA	0.051	Renewable	Net Meter	Renewable	11KV	RAYAGADA 0.051	RAYAGADA 0	RAYAGADA 0	RED 0.051	RED 0.051		RED 0	RAYAGADA	0.051
12	SRI NABIN	0.008	Renewable	Net Meter	Renewable	400V	RAYAGADA 0.008	RAYAGADA 0	RAYAGADA 0	RED 0.008	RED 0.008		RED 0	RAYAGADA	0.008
13	COLLECTOR	0.0168	Renewable	Net Meter	Renewable	400V	RAYAGADA 0.0168	RAYAGADA 0	RAYAGADA 0	RED 0.0168	RED 0.0168		RED 0	RAYAGADA	0.0168
14	HYDERABA	0.052	Renewable	Net Meter	Renewable	11KV	RAYAGADA 0.052	RAYAGADA 0	RAYAGADA 0	RED 0.052	RED 0.052		RED 0	RAYAGADA	0.052
15	SECRETAR	0.015	Renewable	Net Meter	Renewable	400V	RAYAGADA 0.015	RAYAGADA 0	RAYAGADA 0	RED 0.015	RED 0.015		RED 0	BISSAM CUTTACK	0.015
16	THE REGIS	0.765	Renewable	Net Meter	Renewable	33KV	RAYAGADA 0.765	RAYAGADA 0	RAYAGADA 0	PKED 0.765	PKED 0.765		PKED 0	UPPALADA	0.765
17	COLLECTOR	0.05	Renewable	Net Meter	Renewable	400V	RAYAGADA 0.05	RAYAGADA 0	RAYAGADA 0	PKED 0.05	PKED 0.05		PKED 0	PARALAKHEMUNDI	0.05
18	BRANCH M	0.078	Renewable	Net Meter	Renewable	11KV	RAYAGADA 0.078	RAYAGADA 0	RAYAGADA 0	PKED 0.078	PKED 0.078		PKED 0	PARALAKHEMUNDI	0.078
19	EXECUTIVE	0.015	Renewable	Net Meter	Renewable	400V	RAYAGADA 0.015	RAYAGADA 0	RAYAGADA 0	PKED 0.015	PKED 0.015		PKED 0	KASHINAGAR	0.015
20	FIRE STATI	0.003	Renewable	Net Meter	Renewable	400V	RAYAGADA 0.003	RAYAGADA 0	RAYAGADA 0	PKED 0.003	PKED 0.003		PKED 0	PARALAKHEMUNDI	0.003
21	INCHARGE	0.004	Renewable	Net Meter	Renewable	400V	RAYAGADA 0.004	RAYAGADA 0	RAYAGADA 0	PKED 0.004	PKED 0.004		PKED 0	KASHINAGAR	0.004
22	FIRE STATI	0.002	Renewable	Net Meter	Renewable	400V	RAYAGADA 0.002	RAYAGADA 0	RAYAGADA 0	PKED 0.002	PKED 0.002		PKED 0	KASHINAGAR	0.002
23	O/C FIRE S	0.003	Renewable	Net Meter	Renewable	400V	RAYAGADA 0.003	RAYAGADA 0	RAYAGADA 0	PKED 0.003	PKED 0.003		PKED 0	MOHANA	0.003
24	FIRE STATI	0.003	Renewable	Net Meter	Renewable	400V	RAYAGADA 0.003	RAYAGADA 0	RAYAGADA 0	PKED 0.003	PKED 0.003		PKED 0	R.UDAYAGIRI	0.003
25	SRI SATYA	0.493002	Renewable	Net Meter	Renewable	11KV	RAYAGADA 0.493	RAYAGADA 0	RAYAGADA 0	GED 0.493002	GED 0.493002		GED 0	GUNUPUR	0.493002
26	B.M S.B.I.	0.0535	Renewable	Net Meter	Renewable	400V	RAYAGADA 0.0535	RAYAGADA 0	RAYAGADA 0	GED 0.0535	GED 0.0535		GED 0	GUNUPUR	0.0535
27	TESTING C	0.008	Renewable	Net Meter	Renewable	400V	RAYAGADA 0.008	RAYAGADA 0	RAYAGADA 0	GED 0.008	GED 0.008		GED 0	GUNUPUR	0.008
28	THE SEPTA	0.008	Renewable	Net Meter	Renewable	11KV	RAYAGADA 0.008	RAYAGADA 0	RAYAGADA 0	GED 0.008	GED 0.008		GED 0	GUMUDA	0.008

29	SR. DIVISIC	0.3411	Renewable	Net Meter	Renewable	11KV	CITY 0.3411	CITY 41.04	BED I 0.3411	BED I 41.04	Medical	Medical 0.3411
30	Mr. SURA	0.025	Renewable	Net Meter	Renewable	400V	CITY 0.025	CITY 0	BED I 0.025	BED I 0	BIJIPUR	BIJIPUR 0.025
31	HEAD LIGH	0.035	Renewable	Net Meter	Renewable	11KV	CITY 0.035	CITY 0	BED I 0.035	BED I 0	Gopalpur	Gopalpur 0.035
32	DR. SUBAS	0.042	Renewable	Net Meter	Renewable	400V	CITY 0.042	CITY 0	BED I 0.042	BED I 0	SUB.DIV.N	SUB.DIV.NO-2 0.042
33	THE SECRE	0.039	Renewable	Net Meter	Renewable	400V	CITY 0.039	CITY 0	BED I 0.039	BED I 0	Gopalpur	Gopalpur 0.039
34	SAI NEURC	0.06	Renewable	Net Meter	Renewable	11KV	CITY 0.06	CITY 0	BED I 0.06	BED I 0	Medical	Medical 0.06
35	THE BRAN	0.03	Renewable	Net Meter	Renewable	400V	CITY 0.03	CITY 0	BED I 0.03	BED I 0	Medical	Medical 0.03
36	THE COMIN	0.001	Renewable	Net Meter	Renewable	400V	CITY 0.001	CITY 0	BED I 0.001	BED I 0	Medical	Medical 0.001
37	THE COMIN	0.001	Renewable	Net Meter	Renewable	400V	CITY 0.001	CITY 0	BED I 0.001	BED I 0	Medical	Medical 0.001
38	THE COMIN	0.001	Renewable	Net Meter	Renewable	400V	CITY 0.001	CITY 0	BED I 0.001	BED I 0	Medical	Medical 0.001
39	THE COMIN	0.001	Renewable	Net Meter	Renewable	400V	CITY 0.001	CITY 0	BED I 0.001	BED I 0	Industrial	Industrial 0.001
40	THE COMIN	0.001	Renewable	Net Meter	Renewable	400V	CITY 0.001	CITY 0	BED I 0.001	BED I 0	Industrial	Industrial 0.001
41	THE COMIN	0.001	Renewable	Net Meter	Renewable	400V	CITY 0.001	CITY 0	BED I 0.001	BED I 0	Industrial	Industrial 0.001
42	THE COMIN	0.002	Renewable	Net Meter	Renewable	400V	CITY 0.002	CITY 0	BED I 0.002	BED I 0	Industrial	Industrial 0.002
43	THE COMIN	0.001	Renewable	Net Meter	Renewable	400V	CITY 0.001	CITY 0	BED I 0.001	BED I 0	Industrial	Industrial 0.001
44	SRI PRABH	0.003	Renewable	Net Meter	Renewable	400V	CITY 0.003	CITY 0	BED I 0.003	BED I 0	SUB.DIV.N	SUB.DIV.NO-2 0.003
45	GAGAN PA	0.0025	Renewable	Net Meter	Renewable	400V	CITY 0.0025	CITY 0	BED I 0.0025	BED I 0	Medical	Medical 0.0025
46	SMT. BINCI	0.003	Renewable	Net Meter	Renewable	400V	CITY 0.003	CITY 0	BED I 0.003	BED I 0	Medical	Medical 0.003
47	NIRUPAM,	0.003	Renewable	Net Meter	Renewable	400V	CITY 0.003	CITY 0	BED I 0.003	BED I 0	Gopalpur	Gopalpur 0.003
48	SMT USHA	0.00098	Renewable	Net Meter	Renewable	400V	CITY 0.00098	CITY 0	BED I 0.00098	BED I 0	Gopalpur	Gopalpur 0.00098
49	DHRITRI P	0.005	Renewable	Net Meter	Renewable	230V	CITY 0.005	CITY 0	BED I 0.005	BED I 0	GOPALPUR	GOPALPUR 0.005
50	G.GOURA	0.005	Renewable	Net Meter	Renewable	400V	CITY 0.005	CITY 0	BED I 0.005	BED I 0	GOPALPUR	GOPALPUR 0.005
51	ASHOK KU	0.002	Renewable	Net Meter	Renewable	400V	CITY 0.002	CITY 0	BED I 0.002	BED I 0	Industrial	Industrial 0.002
52	CHANDRA	0.005	Renewable	Net Meter	Renewable	400V	CITY 0.005	CITY 0	BED II 0.005	BED II 0	SUB.DIVIS	SUB.DIVISION NO-1 0.005
53	KANCHARA	0.023	Renewable	Net Meter	Renewable	400V	CITY 0.023	CITY 0	BED II 0.023	BED II 0	SUB.DIVIS	SUB.DIVISION NO-3 0.023
54	Laxmi narā	0.003	Renewable	Net Meter	Renewable	400V	CITY 0.003	CITY 0	BED II 0.003	BED II 0	SUB.DIVIS	SUB.DIVISION NO-1 0.003
55	SANTOSH	0.011	Renewable	Net Meter	Renewable	400V	CITY 0.011	CITY 0	BED II 0.011	BED II 0	SUB.DIVIS	SUB.DIVISION NO-1 0.011
56	BEMC OFF	0.098	Renewable	Net Meter	Renewable	400V	CITY 0.098	CITY 0	BED II 0.098	BED II 0	SUB.DIVIS	SUB.DIVISION NO-1 0.098
57	SOUCHALA	0.002	Renewable	Net Meter	Renewable	400V	CITY 0.002	CITY 0	BED II 0.002	BED II 0	SUB.DIVIS	SUB.DIVISION NO-1 0.002
58	SOUCHALA	0.002	Renewable	Net Meter	Renewable	400V	CITY 0.002	CITY 0	BED II 0.002	BED II 0	SUB.DIVIS	SUB.DIVISION NO-1 0.002
59	SOUCHALA	0.002	Renewable	Net Meter	Renewable	400V	CITY 0.002	CITY 0	BED II 0.002	BED II 0	SUB.DIVIS	SUB.DIVISION NO-1 0.002
60	SOUCHALA	0.001	Renewable	Net Meter	Renewable	400V	CITY 0.001	CITY 0	BED II 0.001	BED II 0	SUB.DIVIS	SUB.DIVISION NO-1 0.001
61	SOUCHALA	0.002	Renewable	Net Meter	Renewable	400V	CITY 0.002	CITY 0	BED II 0.002	BED II 0	SUB.DIVIS	SUB.DIVISION NO-1 0.002
62	SOUCHALA	0.002	Renewable	Net Meter	Renewable	400V	CITY 0.002	CITY 0	BED II 0.002	BED II 0	SUB.DIVIS	SUB.DIVISION NO-1 0.002
63	SOUCHALA	0.002	Renewable	Net Meter	Renewable	400V	CITY 0.002	CITY 0	BED II 0.002	BED II 0	SUB.DIVIS	SUB.DIVISION NO-1 0.002
64	SOUCHALA	0.001	Renewable	Net Meter	Renewable	400V	CITY 0.001	CITY 0	BED II 0.001	BED II 0	SUB.DIVIS	SUB.DIVISION NO-1 0.001
65	SOUCHALA	0.001	Renewable	Net Meter	Renewable	400V	CITY 0.001	CITY 0	BED II 0.001	BED II 0	SUB.DIVIS	SUB.DIVISION NO-1 0.001
66	M/S ROYA	0.05	Renewable	Net Meter	Renewable	11KV	CITY 0.05	CITY 0	BED II 0.05	BED II 0	SUB.DIVIS	SUB.DIVISION NO-1 0.05
67	SECRETAR	0.032	Renewable	Net Meter	Renewable	11KV	CITY 0.032	CITY 0	BED II 0.032	BED II 0	SUB.DIVIS	SUB.DIVISION NO-1 0.032

68	DR. J. APPA	0.006	Renewable	Net Meter	Renewable	230V	CITY 0.006	CITY 0		BED II 0.006	BED II 0	SUB.DIVISI	SUB.DIVISION NO-3 0.006
69	KONARK IN	0.019	Renewable	Net Meter	Renewable	400V	CITY 0.019	CITY 0		BED III 0.019	BED III 0	SUB.DIVISI	SUB.DIVISION NO-4 0.019
70	M/S. RUBIN	0.05	Renewable	Net Meter	Renewable	11KV	CITY 0.05	CITY 0		BED III 0.05	BED III 0	SUB.DIVISI	SUB.DIVISION NO-4 0.05
71	E. TEJESWAR	0.062	Renewable	Net Meter	Renewable	11KV	CITY 0.062	CITY 0		BED III 0.062	BED III 0	Kanisi	Kanisi 0.062
72	HARI MALA	0.005	Renewable	Net Meter	Renewable	400V	CITY 0.005	CITY 0		BED III 0.005	BED III 0	NO-IV	NO-IV 0.005
73	M/S. SAI R	0.01	Renewable	Net Meter	Renewable	400V	ASKA 0.01	ASKA 0		AED I 0.01	AED I 0	ASKA	ASKA 0.01
74	M/S. EXEC	0.01	Renewable	Net Meter	Renewable	400V	ASKA 0.01	ASKA 0		GSED 0.01	GSED 0	DIGAPAHANDI	DIGAPAHANDI 0.01
75	MILK PROI	0.006	Renewable	Net Meter	Renewable	400V	ASKA 0.006	ASKA 0		GSED 0.006	GSED 0	DIGAPAHANDI	DIGAPAHANDI 0.006
76	A. DILIP K	0.02	Renewable	Net Meter	Renewable	11KV	JEYPORE 0.02	JEYPORE 0		JED 0.02	JED 0	JEYPORE S	JEYPORE SDO-I 0.02
77	SRI UMESH	0.016	Renewable	Net Meter	Renewable	400V	JEYPORE 0.016	JEYPORE 0		JED 0.016	JED 0	JEYPORE S	JEYPORE SDO-II 0.016
78	SARASWA	0.01844	Renewable	Net Meter	Renewable	400V	JEYPORE 0.01844	JEYPORE 0		JED 0.01844	JED 0	JEYPORE S	JEYPORE SDO-I 0.01844
79	OFFICER IN	0.003	Renewable	Net Meter	Renewable	400V	JEYPORE 0.003	JEYPORE 0		NED 0.003	NED 0	NABARANI	NABARANGPUR 0.003
80	OFFICER IN	0.005	Renewable	Net Meter	Renewable	400V	JEYPORE 0.005	JEYPORE 0		NED 0.005	NED 0	NABARANI	NABARANGPUR 0.005
81	THE OFFIC	0.006	Renewable	Net Meter	Renewable	400V	JEYPORE 0.006	JEYPORE 0		NED 0.006	NED 0	PAPADAHANDI	PAPADAHANDI 0.006
82	OFFICER-IN	0.006	Renewable	Net Meter	Renewable	400V	JEYPORE 0.006	JEYPORE 0		NED 0.006	NED 0	UMERKOTE	UMERKOTE 0.006
83	OFFICER IN	0.006	Renewable	Net Meter	Renewable	400V	JEYPORE 0.006	JEYPORE 0		NED 0.006	NED 0	UMERKOTE	UMERKOTE 0.006
84	OFFICER IN	0.005	Renewable	Net Meter	Renewable	400V	JEYPORE 0.005	JEYPORE 0		NED 0.005	NED 0	UMERKOTE	UMERKOTE 0.005
85	THE OFFIC	0.006	Renewable	Net Meter	Renewable	400V	JEYPORE 0.006	JEYPORE 0		NED 0.006	NED 0	NABARANI	NABARANGPUR 0.006
86	THE OFFIC	0.006	Renewable	Net Meter	Renewable	400V	JEYPORE 0.006	JEYPORE 0		NED 0.006	NED 0	PAPADAHANDI	PAPADAHANDI 0.006
87	THE OFFIC	0.006	Renewable	Net Meter	Renewable	400V	JEYPORE 0.006	JEYPORE 0		NED 0.006	NED 0	PAPADAHANDI	PAPADAHANDI 0.006
88	THE EXECU	0.015	Renewable	Net Meter	Renewable	400V	JEYPORE 0.015	JEYPORE 0		NED 0.015	NED 0	NABARANI	NABARANGPUR 0.015
89	NEW FIRE	0.00266	Renewable	Net Meter	Renewable	400V	JEYPORE 0.00266	JEYPORE 0		NED 0.00266	NED 0	UMERKOTE	UMERKOTE 0.00266
90	THE CHIEF	0.06	Renewable	Net Meter	Renewable	11KV	JEYPORE 0.06	JEYPORE 0		MED 0.06	MED 0	MALKANGIRI	MALKANGIRI 0.06
91	EXECUTIVE	0.015	Renewable	Net Meter	Renewable	400V	JEYPORE 0.015	JEYPORE 0		MED 0.015	MED 0	Malkangiri	Malkangiri 0.015
92	RLY. STATI	0.1116	Renewable	Net Meter	Renewable	11KV	JEYPORE 0.1116	JEYPORE 6.24		KED 0.1116	KED 6.24	KORAPUT	KORAPUT 0.1116
93	M/S. THE	0.225	Renewable	Net Meter	Renewable	11KV	JEYPORE 0.225	JEYPORE 296.4		KED 0.225	KED 296.4	SUNABEDA	SUNABEDA 0.225
94	THE COMIN	0.06	Renewable	Net Meter	Renewable	400V	JEYPORE 0.06	JEYPORE 0		KED 0.06	KED 0	Koraput	Koraput 0.06
95	SUMAN K	0.005	Renewable	Net Meter	Renewable	400V	JEYPORE 0.005	JEYPORE 0		KED 0.005	KED 0	KORAPUT	KORAPUT 0.005
96	M. SUNITA	0.026	Renewable	Net Meter	Renewable	400V	JEYPORE 0.026	JEYPORE 0		KED 0.026	KED 0	SUNABEDA	SUNABEDA 0.026
97	LABA BAN	0.00375	Renewable	Net Meter	Renewable	400V	JEYPORE 0.00375	JEYPORE 0		KED 0.00375	KED 0	LAXMIPUR	LAXMIPUR 0.00375
98	TRINATH K	0.01	Renewable	Net Meter	Renewable	400V	JEYPORE 0.01	JEYPORE 0		KED 0.01	KED 0	SUNABEDA	SUNABEDA 0.01

(Details of Consumers)						
Summary of Energy						
Period For July'22 To Sept'22						
S.No	Type of Consumers	Category of Consumers (EHT/HT/LT/Others)	Voltage Level (In Voltage)	No of Consumers	Total Consumption (In MU)	Remarks (Source of data)
1	Domestic	HT/LT	11000/400/230	2247514	414.4190049	
2	Commercial	HT/LT	11000/400/230	98737	79.01924522	
3	IP Sets					
4	Hor. & Nur. & Coffee/Tea & Rubber (Metered)					
5	Hor. & Nur. & Coffee/Tea & Rubber (Flat)					
6	Heating and Motive Power					
7	Water Supply	HT/LT	33000/11000/400/230	4989	17.3748056	
8	Public Lighting	LT	400/230	5828	8.233517818	
9	HT Water Supply			62	7.30115688	
10	HT Industrial	EHT/HT	220000/132000/33000/1	327	165.3593177	
11	Industrial (Small)	HT/LT	11000/400	2512	2.665665539	
12	Industrial (Medium)	HT/LT	11000/400	1893	14.04981376	
13	HT Commercial	HT/LT	33000/11000/400	134	11.02202523	
14	Applicable to Government Hospitals & Hospitals					
15	Lift Irrigation Schemes/Lift Irrigation Societies	HT/LT	11000/33000/400/230	31006	18.09979005	
16	HT Res. Apartments Applicable to all areas					
17	Mixed Load					
18	Government offices and department					
19	Others-1 (if any , specify in remarks)					
20	Others-2 (if any , specify in remarks)					
21	Others-3 (if any , specify in remarks)					
22	Others-4 (if any , specify in remarks)					
23	Others-5 (if any , specify in remarks)					
24	ALLIED AGRICULTURE ACTIVITIES	HT/LT	11000/33000/400/230	1297	7.926202145	
25	ALLIED AGRO-INDUSTRIAL ACTIVITIES	HT/LT	11000/33000/400	79	0.671507546	
26	RAILWAY TRACTION	EHT	220000/132000	12	68.70776	
27	SPECIFIED PUBLIC PURPOSE	HT/LT	11000/33000/400/230	15232	18.85614558	
Total				2409622	833.71	

(Details of Feeder-wise losses)

Period For July 22 To Sept 22

Sl No.	Zone	Received at Circle (In MU)	Received at Division (In MU)	Received at Sub-division (In MU)	Name of the Station	Feeder Code/ID	Feeder Name	Type of Feeder (Urban/Mixed/Rural) a/(Agricultural/Rural)	Type of feeder meter (AMI/AMR/Other)	Received at Feeder (Final In MU)	Feeder Consumption (In MU)	Final Net Export at Feeder Level (In MU)	T&D losses	AT&C losses	% Data Received through Automaticity (If Feeder AMI/AMI)	Remarks
1	TPS00L	RAYAGADA	PRED	KASINAGAR	KHANDVA		ALLADA	MIXED	OTHER							
2	TPS00L	RAYAGADA	PRED	KASINAGAR	KHANDVA		SARAIKHANDVA	MIXED	OTHER							
3	TPS00L	RAYAGADA	PRED	KASINAGAR	KHANDVA		KHARADA	MIXED	OTHER							
4	TPS00L	RAYAGADA	PRED	KASINAGAR	KHANDVA		HADIBHANGI	MIXED	OTHER							
5	TPS00L	RAYAGADA	PRED	KASINAGAR	KHANDVA		KARTAM	MIXED	OTHER							
6	TPS00L	BHANIANGAR	PED	BALIGUDA	BALIGUDA		11 KV F-1 BALIGUDA HI	MIXED	OTHER							
7	TPS00L	BHANIANGAR	PED	BALIGUDA	BALIGUDA		11 KV F-2 SUDRA	MIXED	OTHER							
8	TPS00L	BHANIANGAR	PED	BALIGUDA	BALIGUDA		11 KV F-3 SINDRIGAOIN	MIXED	OTHER							
9	TPS00L	BHANIANGAR	PED	BALIGUDA	BALIGUDA		11 KV F-4 BADAGAOIN	MIXED	OTHER							
10	TPS00L	BHANIANGAR	PED	BALIGUDA	BALIGUDA		11 KV F-5 BATAGUDA	MIXED	OTHER							
11	TPS00L	BHANIANGAR	PED	BALIGUDA	BALIGUDA		11 KV F-6 CHURCH	MIXED	OTHER							
12	TPS00L	BHANIANGAR	PED	BALIGUDA	KOTAGADA		11 KV F-1 KOTAGADA TI	MIXED	OTHER							
13	TPS00L	BHANIANGAR	PED	BALIGUDA	KOTAGADA		11 KV F-2 SUBANAGAR	MIXED	OTHER							
14	TPS00L	BHANIANGAR	PED	BALIGUDA	KOTAGADA		11 KV F-3 DURGAPANG	MIXED	OTHER							
15	TPS00L	RAYAGADA	GED	GUMUDA	RAMANAGUDA		SULUDI	MIXED	OTHER							
16	TPS00L	RAYAGADA	GED	GUMUDA	RAMANAGUDA		BANGI	MIXED	OTHER							
17	TPS00L	RAYAGADA	GED	GUMUDA	MINAHOLA		JHARODI	MIXED	OTHER							
18	TPS00L	RAYAGADA	GED	GUMUDA	MINAHOLA		BANKILI	MIXED	OTHER							
19	TPS00L	RAYAGADA	GED	GUMUDA	MINAHOLA		TANDIKANA	MIXED	OTHER							
20	TPS00L	ASHA	GED	DIGAPAHANDI	BHISMAGIRI		11 KV F-3 NIMAKHAND	MIXED	OTHER							
21	TPS00L	RAYAGADA	PRED	KASINAGAR	GUMMA		PADMAPUR	MIXED	OTHER							
22	TPS00L	RAYAGADA	PRED	KASINAGAR	GUMMA		GUMMA	MIXED	OTHER							
23	TPS00L	RAYAGADA	PRED	KASINAGAR	GUMMA		GAIBA	MIXED	OTHER							
24	TPS00L	RAYAGADA	PRED	KASINAGAR	GUMMA		BADA KOLAKUTA	MIXED	OTHER							
25	TPS00L	RAYAGADA	PRED	UPALADA	UPALADA		UPALADA	MIXED	OTHER							
26	TPS00L	RAYAGADA	PRED	UPALADA	UPALADA		BAGHASALA	MIXED	OTHER							
27	TPS00L	BHANIANGAR	PED	BALIGUDA	TUMUDIBANDHA		11 KV F-1 BELGHAR	MIXED	OTHER							
28	TPS00L	BHANIANGAR	PED	BALIGUDA	TUMUDIBANDHA		11 KV F-2 MUNDIGADA	MIXED	OTHER							
29	TPS00L	BHANIANGAR	PED	BALIGUDA	TUMUDIBANDHA		11 KV F-3 KURTAMAGA	MIXED	OTHER							
30	TPS00L	BHANIANGAR	PED	BALIGUDA	TUMUDIBANDHA		11 KV F-4 TUMUDIBANI	MIXED	OTHER							
31	TPS00L	BHANIANGAR	PED	BALIGUDA	TUMUDIBANDHA		11 KV F-5 TUMUDIBANI	MIXED	OTHER							
32	TPS00L	RAYAGADA	GED	GUMUDA	GUDARI		GUDARI TOWN	MIXED	OTHER							
33	TPS00L	RAYAGADA	GED	GUMUDA	GUDARI		M K RAI	MIXED	OTHER							
34	TPS00L	RAYAGADA	GED	GUMUDA	GUDARI		DHEPAGUDA	MIXED	OTHER							
35	TPS00L	RAYAGADA	GED	PARALAKHEMUNDI	PARALAKHEMUNDI NEW(RURAL)		KERANDI	MIXED	OTHER							
36	TPS00L	RAYAGADA	PRED	PARALAKHEMUNDI	PARALAKHEMUNDI NEW(RURAL)		PHD	MIXED	OTHER							
37	TPS00L	RAYAGADA	PRED	PARALAKHEMUNDI	PARALAKHEMUNDI NEW(RURAL)		MEDICAL	MIXED	OTHER							
38	TPS00L	RAYAGADA	PRED	PARALAKHEMUNDI	PARALAKHEMUNDI NEW(RURAL)		JITM	MIXED	OTHER							
39	TPS00L	RAYAGADA	PRED	PARALAKHEMUNDI	PARALAKHEMUNDI NEW(RURAL)		TOWN-4	MIXED	OTHER							
40	TPS00L	ASHA	GED	DIGAPAHANDI	DIGAPAHANDI		11 KV F-1 PHD DIGAPA	MIXED	OTHER							
41	TPS00L	ASHA	GED	DIGAPAHANDI	DIGAPAHANDI		11 KV F-2 DIGAPAHANI	MIXED	OTHER							
42	TPS00L	ASHA	GED	DIGAPAHANDI	DIGAPAHANDI		11 KV F-3 ANKORADA	MIXED	OTHER							
43	TPS00L	ASHA	GED	DIGAPAHANDI	DIGAPAHANDI		11 KV F-4 DIGAPAHANI	MIXED	OTHER							
44	TPS00L	ASHA	GED	DIGAPAHANDI	DIGAPAHANDI		11 KV F-5 PADMANAVP	MIXED	OTHER							
45	TPS00L	ASHA	GED	DIGAPAHANDI	DIGAPAHANDI		11 KV F-1 BHISMAGIRI	MIXED	OTHER							
46	TPS00L	ASHA	GED	DIGAPAHANDI	DIGAPAHANDI		PUDAMARI	MIXED	OTHER							
47	TPS00L	ASHA	GED	DIGAPAHANDI	DIGAPAHANDI		11 KV F-2 PUDAMARI	MIXED	OTHER							
48	TPS00L	RAYAGADA	PRED	UPALADA	GARABANDHA		11 KV F-3 DENSALUSTA	MIXED	OTHER							
49	TPS00L	RAYAGADA	PRED	UPALADA	GARABANDHA		MAGADA	MIXED	OTHER							
50	TPS00L	RAYAGADA	PRED	UPALADA	GARABANDHA		GURANDI	MIXED	OTHER							
51	TPS00L	RAYAGADA	PRED	UPALADA	SOBARA		GANDHAHATI	MIXED	OTHER							
52	TPS00L	RAYAGADA	PRED	UPALADA	SOBARA		DEULA	MIXED	OTHER							
53	TPS00L	RAYAGADA	PRED	UPALADA	SOBARA		UNGIPUR	MIXED	OTHER							
54	TPS00L	BHANIANGAR	PED	BALIGUDA	K NULGAON		11 KV F-1 KUDUTULI	MIXED	OTHER							
55	TPS00L	BHANIANGAR	PED	BALIGUDA	K NULGAON		11 KV F-2 MAHASINGH	MIXED	OTHER							
56	TPS00L	BHANIANGAR	PED	BALIGUDA	K NULGAON		11 KV F-3 SIRITIGUDA	MIXED	OTHER							
57	TPS00L	BHANIANGAR	PED	BALIGUDA	K NULGAON		11 KV F-4 TOWN STATI	MIXED	OTHER							
58	TPS00L	BHANIANGAR	PED	BALIGUDA	SARANGAGADA		11 KV F-1 BANDHAGUDI	MIXED	OTHER							
59	TPS00L	BHANIANGAR	PED	BALIGUDA	SARANGAGADA		11 KV F-2 SALAGUDA	MIXED	OTHER							
60	TPS00L	BHANIANGAR	PED	BALIGUDA	SARANGAGADA		11 KV F-3 SASIPADA	MIXED	OTHER							
61	TPS00L	BHANIANGAR	PED	BALIGUDA	SARANGAGADA		11 KV F-4 SARANGAGAI	MIXED	OTHER							
62	TPS00L	ASHA	AED-I	ASHA	BALISIRA		11 KV F-1 NIMINA	MIXED	OTHER							
63	TPS00L	ASHA	AED-I	ASHA	BALISIRA		11 KV F-2 KAMAGADA	MIXED	OTHER							
64	TPS00L	ASHA	AED-I	ASHA	BALISIRA		11 KV F-3 GUNTHAPAD	MIXED	OTHER							
65	TPS00L	ASHA	AED-I	ASHA	JAHADA		11 KV F-3 PUTU	MIXED	OTHER							
66	TPS00L	BHANIANGAR	PED	BALIGUDA	DARINGIBADI		11 KV F-1 RUKANBADI	MIXED	OTHER							
67	TPS00L	BHANIANGAR	PED	BALIGUDA	DARINGIBADI		11 KV F-2 DASINGBADI	MIXED	OTHER							
68	TPS00L	BHANIANGAR	PED	BALIGUDA	DARINGIBADI		11 KV F-3 SIMANBADI	MIXED	OTHER							
69	TPS00L	BHANIANGAR	PED	PHULBANI	NUAPADAR		11 KV F-1 DIMBRIGUDA	MIXED	OTHER							
70	TPS00L	BHANIANGAR	PED	PHULBANI	NUAPADAR		11 KV F-2 BHRUNGIOD	MIXED	OTHER							
71	TPS00L	BHANIANGAR	PED	PHULBANI	NUAPADAR		11 KV F-3 NUAPADAR	MIXED	OTHER							
72	TPS00L	BHANIANGAR	PED	PHULBANI	NUAPADAR		11 KV F-4 SADANGIA	MIXED	OTHER							
73	TPS00L	ASHA	AED-I	ASHA	11 KV F-1 JOKABANDHI		11 KV F-3 ASKA MEDICHA	MIXED	OTHER							
74	TPS00L	ASHA	AED-I	ASHA	NUAGAON		11 KV F-2 ASKA MEDICHA	MIXED	OTHER							
75	TPS00L	ASHA	AED-I	ASHA	NUAGAON		11 KV F-3 SHERGADA	MIXED	OTHER							
76	TPS00L	ASHA	AED-I	ASHA	ASHA		11 KV F-4 ASKA BUS ST	MIXED	OTHER							
77	TPS00L	ASHA	AED-I	ASHA	ASHA		11 KV F-5 GANGAPUK	MIXED	OTHER							
78	TPS00L	ASHA	AED-II	K.S.NAGAR	PAIKALAMUNA		11 KV F-1 VANIARY	MIXED	OTHER							

[illegible]

