



**ANNUAL REVENUE
REQUIREMENT
(FY25)
&
ANNUAL
PERFORMANCE
REPORT (FY24)**

NOVEMBER-23

TP **SOUTHERN** ODISHA DISTRIBUTION LIMITED
(A Joint Venture of Tata Power and Government of Odisha)
Regd./Corp Office: Kamapalli, Courtpetta, Berhampur, Ganjam, Odisha – 760 004



November 29, 2023

File No TPSODL/Regulatory /2023/91/10167

Secretary
Odisha Electricity Regulatory Commission
Bidyut Niyamak Bhawan
Plot No 4, Chunokoli
Shailashree Vihar
Bhubaneswar 751021

Dear Sir

Sub: Application a) Aggregate Revenue Requirement (ARR), Wheeling Tariff, Retail Supply Tariff for the Financial Year 2024-25 along with b) Annual Performance Review of FY 2023-24 under the Electricity Act 2003, OERC (Terms and Conditions for Determination of Wheeling and Retail Supply Tariff) Regulations 2022.

We are submitting the above application as attached.

We trust our request is in order.

Yours faithfully

A handwritten signature in blue ink, appearing to read 'Bijay Kumar Mohanty', is written over a faint, larger version of the same signature.

(Bijay Kumar Mohanty)
Chief Financial Officer

**BEFORE THE ODISHA ELECTRICITY REGULATORY COMMISSION,
BIDYUT NIYAMAK BHAWAN,
PLOT No-4, CHUNOKOLI, SHAILASHREE VIHAR, BHUBANESWAR-751021**

File No TPSODL/Regulatory /2023/91/10167

IN THE MATTER OF: Application under the Electricity Act 2003, OERC (Terms and Conditions for Determination of Wheeling and Retail Supply Tariff) Regulations 2022, OERC (Conduct of Business Regulations) 2004, OERC (Terms and condition of Intra-State Open Access) Regulations 2020, Vesting Order dated 28.12.2020, Carved out Balance Sheet as on 01.01.2021 and its Order dated 26.11.2021 and Other Tariff related matters for a) **Aggregate Revenue Requirement (ARR), Wheeling Tariff, Retail Supply Tariff for the Financial Year 2024-25 along with b) Annual Performance Review of FY 2023-24.**



And

IN THE MATTER OF: TP Southern Odisha Distribution Ltd. (Formerly Southco Utility), Corporate Office, Kamapally, Courtpeta, Berhampur, Ganjam District, Odisha 760004. *Petitioner*

IN THE MATTER OF: All Stake Holders

..... *Respondents*

Handwritten notes:
Gobinda Chandra Mohanty
N.A. :- B
NOTARY BERHAMPUR (GANJAM)
29-11-2023
29-11-2023
29-11-2023
29-11-2023

AFFIDAVIT

I Bijay Kumar Mohanty, aged about 55 years, S/o. Gobinda Chandra Mohanty working as the Head Regulatory Affairs, do hereby solemnly affirm and state as follows:

- a) That, I am an authorized representative of the TPSODL, the Petitioner in the instant case and competent to swear this affidavit for and on behalf of the licensee.
- b) That, I have gone through the contentions in this application and understood the contents thereof.
- c) That, the facts stated in the application are true to the best of my knowledge and behalf.

IDENTIFIED BY
Signature
ADVOCATE
29-11-2023

Signature
Deponent

Verified that the contents of above affidavit are true and correct, no part it is false and nothing material has been concealed therefrom.

Verified at *Berhampur* on this *29-11-2023* day of *November* 20*23*
before the Notary *S. R. Mahapatra*
Read over to *Bijay Kumar Mohanty*
and he has understood the contents & affidavit
Signature
29-11-2023
S. R. Mahapatra
NOTARY BERHAMPUR (GANJAM)

Signature
Deponent



Before the Odisha Electricity Regulatory Commission
Plot No-4, Chunokoli, Shailashree Vihar, Bhubaneswar-751021

Case No: _____ of 2023

File No TPSODL/Regulatory /2023/ 91/ 10167

In the Matter of Application under the Electricity Act 2003, OERC (Terms and Conditions for Determination of Wheeling and Retail Supply Tariff) Regulations 2022, OERC (Conduct of Business Regulations) 2004, OERC (Terms and condition of Intra-State Open Access) Regulations 2020, Vesting Order dated 28.12.2020, Carved out Balance Sheet as on 01.01.2021 and its Order dated 26.11.2021 and Other Tariff related matters for a) **Aggregate Revenue Requirement (ARR), Wheeling Tariff, Retail Supply Tariff for the Financial Year 2024-25 along with b) Annual Performance Review of FY 2023-24.**

And

In the Matter of TP Southern Odisha Distribution Ltd. (Formerly Southco Utility), Corporate Office, Regd./Corp Office: Kamapally, Courtpeta, Berhampur, Ganjam, Odisha- 760004

...Petitioner

And

In the Matter of All Stake Holders

...Respondents

In line with Regulation 2.6.6 of the Odisha Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2022 (Tariff Regulations or Tariff Regulations 2022), Section 62 of the Electricity Act 2003 and Regulation 53 of OERC (Conduct of business) Regulations, 2004, TP Southern Odisha Distribution Ltd (TPSODL) is filing the present application before the Hon'ble Commission for approval of Annual Revenue Requirement (ARR)

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TP SOUTHERN ODISHA DISTRIBUTION LIMITED

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Corporate Identity Number (CIN)- U40109OR2020PLC035195





and Tariff proposal for the Financial Year 2024-25. Further, in this application TPSODL is filing for Annual Performance Review of FY 2023-24 and the provisional true up of FY 2023-24 along with the Gaps for these years.

On the basis of the above, TPSODL prays for the following:

A. Prayers

TPSODL prays that the Hon'ble Commission may kindly be pleased to;

- i. Approve the
 - a) Aggregate Revenue Requirement (ARR) Aggregate Revenue Requirement (ARR) for Wheeling business and Retail business of the Utility for the Financial Year 2024-25 as proposed by the TPSODL.
 - b) Provisional Truing up of FY 2023-24 through Annual Performance Review.
- ii. Permit making additional submission required in this matter.
- iii. Grant any other relief as deemed fit & proper in the facts and circumstances of the case.

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TPSODL

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TPSODL

1. Introduction of TPSODL and Basis of filing of present petition

1.1. Business of TPSODL

1. Tata Power South Odisha Distribution Limited (TPSODL) was incorporated as a joint venture of The Tata Power Company (51%) and Odisha Government (49%) on the Public-Private Partnership (PPP) model. TPSODL which was formed after the successful completion of competitive bidding process was given the license to distribute electricity in the southern part of Odisha comprising districts of Ganjam, Gajapati, Boudh, Kandhamal, Rayagarda, Koraput, Nabarangapur and Malkanagiri, which was earlier served by erstwhile Southco Utility. The map of Odisha and the area served by TPSODL is depicted in the map below.

Figure 1 : Area of Distribution in the State of Odisha



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2. The core business activities of TPSODL are summarized as follows:

- Operation and maintenance of distribution network
- Expansion of distribution network
- Electricity supply and after sales services
- Connection of new customers to the distribution network
- Meter reading, billing and revenue collection
- Customer complaint resolution
- Restoration of power after interruptions
- General customer care including provision of information on services
- Customer sensitization on energy efficiency, energy losses and safety

1.2. Formation of TPSODL

3. Prior to commencement of distribution of electricity by TPSODL, the same was carried out by Southern Electricity Supply Company of Odisha Limited (the "Southco") which was in turn incorporated on 19th November 1997 under the Companies Act, 1956. In this regard, it is relevant to submit that pursuant to the Odisha Electricity Reforms Act 1995 and Odisha Electricity Reforms Rules 1998, all the assets of GRIDCO pertaining to the distribution business in the Southern Zone of GRIDCO were transferred to Southco.
4. On 1st April 1999, 51% (fifty one percent) shares of GRIDCO in Southco were transferred to BSES Limited selected through competitive bidding process. Thereafter, Southco was managed by BSES Limited and later by its successor R-Infra Limited.
5. However, under Section 19 of the Electricity Act, 2003 (the "Act"), the Hon'ble OERC or Hon'ble Commission revoked the license of Southco with effect from Mar 2015 and appointed CMD, GRIDCO as the administrator under Section 20(d) of Act

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and vested the management and control of Southco Utility along with their assets, interests and rights with the CMD, GRIDCO Limited. This decision was upheld by the Hon'ble Appellate Tribunal for Electricity (ATE) and Hon'ble Supreme Court.

6. Thereafter i.e after a gap of about 5 years, in terms of Section 20 of Electricity Act 2003, the Hon'ble Commission initiated on 14.08.2020 a transparent and competitive bidding process for selection of an investor for sale of utility of Southco and had issued the Request for Proposal. In response to the said RFP, two bids were received by the bid due date. After detailed evaluation by independent bid evaluation committee setup by Hon'ble Commission, The Tata Power Company Limited (the "TPCL") was recommended as the successful bidder and the Hon'ble Commission accepted the same under Section 20(1)(a) of the Act. Thereafter, the Hon'ble Commission vide its order dated 28th December 2020 in Case No 83 of 2020 ("Vesting Order") vested the utility of Southco to TPSODL in terms of Section 21 of the Electricity Act 2003.
7. TPSODL commenced its operation on 1st January 2021.
8. The business of TPSODL utility is governed by the provisions of license issued by Hon'ble Commission for distribution and retail supply of electricity in Southern Odisha. The Hon'ble Commission under the Electricity Act 2003, regulates the working of the entire power sector of Odisha state, including determination of tariff chargeable to end consumers

1.3. Operation of TPSODL and its Asset Base

9. TPSODL's licensed area is spread over a geographical area of 48751 sq. Km and it serves a registered consumer base of around 22.65 lakhs. TPSODL procures power from GRIDCO through Odisha Power Transmission Corporation Limited (OPTCL)'s 220/132/33 kV grid substations at sub transmission voltage level of 33 kV and then distributes the power at 33 kV/11 kV/440 V/230 V depending on the demands of the consumers.

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10. In this process, TPSODL operations include several electrical equipment such as Power Sub Stations (PSS), 33 KV Lines, 11 KV lines, 415 V network and all the associated apparatus. The summary of the various electrical equipment operated by TPSODL is provided in the table below:

Table 1: TPSODL Equipment Statistics (as on 30th September 2023)

S/NO	DESCRIPTION	UNIT	CITY	BERHAMPUR	ADRA	BHULANAGAR	KANAKA	ERODE	TOTAL
1	No of 22/11 KV substations	No	22	31	22	40	36	75	226
2	Power Transformers 22/11 KV	No	48	73	57	97	129	158	562
3	Transformer Capacity 22/11 KV	MVA	270.0	383.25	278.10	435.85	300.75	720.5	2368.45
4	Transformer Distribution 11/0.415 KV	No	2544	3433	4227	5381	8027	13367	58179
5	Transformer capacity 11/0.415 KV	MVA	289.44	353.97	254.35	411.63	598.27	867.25	2536.31
6	33kv line - O/H	KM	143.54	383.36	343.04	980.86	822.01	1468.03	4041.24
7	33kv line - U/G	KM	3.73	0	3.3	0	0	0	7.03
8	11kv line - O/H	KM	1218.75	1553.9	2792.19	3292.46	4382.01	27450.79	45289.1
9	11kv line - U/G	KM	29.89	13.42	56.73	22.2	0	0	122.33
10	LT line - Bare	KM	502.2	1092.5	704.38	1521.275	2798.82	2538.11	9128.555
11	LT line - ABC	KM	2883.82	3478.2	1710	7178.28	3670.98	13677.34	31998.42

11. TPSODL serves a population of 94.4 Lakhs with a customer base of about 22.65 Lakhs. The area of operation of TPSODL is spread over an area of 48751 Square Km

1.4. Opening Balance Sheet of TPSODL

12. As mentioned earlier, the utility of Southco was vested in TPSODL from 1st January 2021. As per Section 21(a) of the Electricity Act 2003, it is stipulated that *"the utility shall vest in the purchaser or the intending purchaser, as the case may be, free from any debt, mortgage or similar obligation of the licensee or attaching to the utility"*. Accordingly, the Balance Sheet of TPSODL as on 1st January 2021 (i.e on the date of commencement of operation) was "carved out" of the Balance Sheet of South Utility by the Hon'ble Commission vide its order dated 26th November 2021.
13. In terms of carving out, only certain assets and liabilities were passed on to TPSODL while the balance was retained with the erstwhile Southco Utility. Based on this order, the Opening Balance Sheet of TPSODL carved out was as follows:

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Table 2 : Opening Balance Sheet of TPSODL as on 1st January 2021 (Rs Cr)

Sr No	Particulars	Balance Sheet of Southern Utility	Balance Sheet carved out for TPSODL as on 1 st January 2021	Rs Cr Remaining with erstwhile utility
1	Equity and Liabilities			
A	Capital Fund			
1	Equity	17.66	200	17.66
2	Contingencies Reserves	25.90		25.90
3	Capital Subsidy	491.33	148.03	253.3
4	Balance Loss Carried over	-2868		-2868
B	Loan Fund			
5	Long Term Borrowings	825.35		825.35
6	Short Term Loans	158.9	158.9	0
C	Other Funds			
7	Consumer Security Deposit	289.54	289.54	0
8	Capital Contribution from Consumers	238.73	238.73	0
D	Current Liabilities and Provisions			
9	Sundry Creditors/Trade Payables- Power Purchase	1444.95	99.87	1345.08
10	Sundry Creditors/Trade Payables- Goods and Services	28.81	28.81	0
11	Deposits and Retention from Suppliers/Contractors	102.06	102.06	0
12	Advance Payment/Deposit from consumers	153.82	153.82	0
13	Creditors on capital accounts	29.83	29.83	0
14	Interest accrued and due to SBI	0.66	0.66	0
15	Payable to NISCO	10.08	10.08	0
16	Interest accrued and due	11.83		11.83
17	Interest Accrued but not due	143.88		143.88
18	Electricity Duty Payable (subject to realisation from Consumers)	65.96		65.96
19	Electricity Duty Payable (collected)	2.38	2.38	0
20	Payable to REC Limited	0.1	0.1	0
21	Other liabilities	68.59	68.59	0
22	Provisions	1267.23		1267.23
	Total Liabilities	2228	1507	721
E	Assets			
A	Fixed Assets			
1	Gross Block	1263.34	995.89	2.00
2	Less Accumulated Depreciation	370	355	0
3	Net Block	893.34	640.89	2.00
4	Capital Work in Progress	71.66	71.66	0
B	Current Assets, Loans and advances			
5	Sundry Debtors/Trade Receivables	480.65	386.63	174.03
7	Inventories	7.23	7.23	0
8	Cash and Bank Balances			
9	Cash on Hand	6.18	6.18	0
10	Stamps in hand	0	0	0
11	Balances with Scheduled Bank- Current Account	127.82	127.82	0
12	Balances with scheduled bank - Fixed Deposits	304.16	304.16	0
13	Remittances in Transit	0.28	0.28	0
14	Loans and Advances			
15	Loans and advances to employees	5.73	5.73	0
16	Receivables from Wipro	5.48	5.48	0
17	Advance recoverable in cash or in kind or for value to be received	0.25	0.25	0
18	Capital Subsidy/Grant Receivable	66	66	0
19	Regulatory Assets	545		545
20	Other Deposits (Considered Good)	0.14	0.14	0
21	Other Deposits	5.48	5.48	0
22	Interest accrued on Fixed Deposits	4.45	4.45	0
	Total Assets	2228	1507	721.00

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1.5. Basis for filing of the present petition

14. TPSODL has filed several petitions in the past for approval of the Hon'ble Commission. Some of the relevant petitions for the filing of the present application are as follows :

- a) Capex approval of FY 2021-22 and Annual Business Plan (i.e Opex) for FY 2021-22
- b) ARR for FY 2022-23,
- c) True-up of FY 2020-21 (3 Months), True up of FY 2021-22 and ARR for FY 2023-24
- d) Capex approval of FY 2022-23.
- e) Capex approval for FY 2023-24
- f) Business Plan for FY 2023-24 followed by Business Plan for the period FY 2024-25 to FY 2027-28
- g) Capex approval for Berhampur City
- h) Capex Petition filed for FY 2024-25 and FY 2025-26 with the Hon'ble Commission

15. The Hon'ble Commission after following the due regulatory process has approved certain expenditure in these petitions. The Various orders passed by the Hon'ble Commission as applicable to TPSODL are as follows:

Table 3 : Various Orders of the Hon'ble Commission for TPSODL

Sr No	Case No	Date of Order	Subject Matter
1	83 of 2020	28 th December 2020	Vesting of Southco Utility in TPSODL
2	08 of 2021	18 th September 2021	Capex Plan for FY 2021-22
3	39 of 2021	29 th October 2021	Annual Business Plan for FY 2021-22
4	108 of 2021	24 th March 2022	Tariff Order for FY 2022-23
5	13 of 2022	14 th July 2022	Capex Plan for FY 2022-23
6	82 of 2022	24 th March 2023	Tariff Order for FY 2023-24

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TPSODL

Sr No	Case No	Date of Order	Subject Matter
	06 of 2023 12 of 2023		True up of FY 2020-21 and FY 2021-22 Business Plan for FY 2023-24
7	05 of 2023	19 th June 2023	Capex Plan for FY 2023-24
8	46 of 2023	14 th September 2023	Business Plan for the period FY 2024-25 to FY 2027-28
9	82 of 2023	15 th November 2023	Capex Scheme for improvement of reliability in Berhampur City
10	Case No 104 of 2023		Capex Plan for FY 2024-25 and FY 2025-26

16. In addition, TPSODL has sought approval from the Hon'ble Commission for few other requirements particularly with regards to the approval of manpower for FY 2021-22 and FY 2022-23. Further, TPSODL had sought additional O&M expenditure as compared to the amount approved for FY 2023-24. In addition, TPSODL also brought to the notice certain amounts that were not considered by the Hon'ble Commission while trueing up FY 2020-21 (3 Months) and FY 2021-22.
17. TPSODL is filing this application considering the stand taken by the Hon'ble Commission in various orders and letters and also our requests made to them from time to time.

2 True- up of FY 2022-23 and the cumulative Gap upto FY 2022-23

2.1 ARR and Gap for FY 2022-23

18. TPSODL has filed a separate petition for true-up of FY 2022-23. The ARR for FY 2022-23 and the resultant Gap is as given below:

Table 4 : ARR and Gap/Surplus for FY 2022-23

Sr No	Particulars	Amount (Rs Cr)
1a	Power Purchase Costs (Including Transmission Cost and SLDC)	1069.26
2	Interest on Long Term Debt and Other Finance Charges	18.06
3	Interest on Working Capital (Actuals)	32.23
4	Interest on Consumer Security Deposit	18.68
5	Depreciation	40.86
6	O&M Expenditure -Employee Expenditure	362.6
7	O&M Expenditure -R&M Expenditure	242.8
8	O&M Expenditure - A&G Expenditure	205.0
9	Provision for Doubtful Debt	18.14
10	Income Tax	16.36
11	Return on Equity	48.65
12	Less Non Tariff income	-64.64
13	Efficiency Gains on account of AT&C losses	4.33
13	Total ARR	2012.4
14	Revenue Earned	1814
15	Gap/(Surplus)	198

2.2 Cumulative Gap till end of FY 2022-23 along with the carrying cost till Mar'25

19. Based on the above and on the basis of the submissions made for True-up for FY 2020-21, FY 2021-22 & FY 2022-23; the Cumulative Gap for TPSODL along with carrying cost is as follows:



Table 5 : Cumulative Gap till FY 2022-23 along with Carrying Cost upto Mar'25

Sr No	Particulars	Units	FY 2020-21 (3 Months)	FY 2021-22	FY 2022-23
1	Opening Gap	Rs Cr	0	-23.34	-41.54
2	Addition	Rs Cr	-18.62	-15.05	198.31
3	Relevant Carrying Cost	Rs Cr	-4.72	-3.16	31.17
4	Closing Gap	Rs Cr	-23.34	-41.54	187.93

It may be noted that relevant carrying cost mentioned in serial no. 3 of above table is up to March 2025.



3 Annual Performance Review of FY 2023-24 and ARR of FY 2024-25

20. In the present chapter, TPSODL is presenting the Annual Performance Review (Provisional True Up for FY 2023-24. At present, the data for H1 FY 2023-24 is available with TPSODL. Based on the same, the Projections for H2 FY 2023-24 has been made and accordingly, the estimates for FY 2023-24 have been made. For FY 2024-25, based on the estimates for FY 2023-24 and on the basis of the present situation, the projections for FY 2024-25 have been made.

3.1 Sales and Revenue for FY 2023-24 and FY 2024-25

Projection for FY 2023-24

21. The sales for any category of consumer need to be projected on the basis of the past trend. Further the projections of FY 2023-24 would be in turn dependent on the sales of H1 of FY 2023-24. Based on the past trend for H2 over H1 in a particular year, expected continuation availing supply under the special Tariff, the projected sales for FY 2023-24 have been worked out. Similarly considering the applicable tariff to various tariff categories, the revenue for the entire year has been made. Further, based on the Prompt Payment Discount available in the Tariff Order for FY 2022-23, we have estimated the prompt payment discount that would be availed for the FY 2022-23
22. The estimated sales and expected revenue for FY 2023-24 would be as follows:



Table 6 : Estimation of Sales for FY 2023-24

Sr No	Category	H1 -FY 24	H2 (FY 24)	Total	Avg Tariff (Rs/Kwh)	Revenue (Rs Cr)
1	LT	1176	1162	2338	5.00	1169
2	HT	209	206	415	7.43	308
3	EHT	346	347	693	6.58	456
4	Total	1731	1715	3446	5.61	1933
5	Discount					-30.6
	Net Revenue					1903

23. With the above estimates, the Sales Trend over the last three years is as follows:

Table 7 : Sales Trend over the last three years

Sr No	Category	FY 2021-22	FY 2022-23	FY 2023-24
1	LT	2152	2027	2338
2	HT	338	423	415
3	EHT	532	706	693
4	Total	3022	3156	3446

Projection for FY 2024-25

24. The projection of sales for FY 2024-25 have been based on the estimated sales for FY 2024-25 and the projection of Revenues have been made on the basis of these estimated sale and the average tariff achieved for individual category. Accordingly, the projections for FY 2024-25 are as follows:



Table 8 : Estimation of Sales and Revenue for FY 2024-25

Sr No	Category	FY 25	Avg Tariff (Rs/Kwh)	Revenue (Rs Cr)
1	LT	2545	5.04	1283
2	HT	436	7.25	316
3	EHT	727	6.58	478
4	Total	3708	5.60	2077

3.2 Power Purchase Requirement for FY 2023-24 and FY 2024-25

25. The Power Purchase expenses for FY 2023-24 for the purpose of computation of ARR has been worked out on the basis of the AT&C Loss trajectory provided in the Vesting order and as presented in the extracts below :

Extracts : Trajectory for Tariff Determination

Table 4: 10-year AT&C Loss Trajectory for Tariff Determination

AT&C Loss Trajectory for Tariff Determination (%)									
FY22	FY23	FY24	FY25	FY26	FY27	FY28	FY29	FY30	FY31
25.75	25.75	25.75	25.35	25.00	22.57	20.38	18.40	16.61	15.00

26. Considering the applicable AT&C loss for FY 2023-24 and for FY 2024-25 in the above extracts and collection efficiency of 99 %, the power purchase expenses required are as follows for the two years FY 2023-24 and FY 2024-25



Table 9 : Estimation of Power Purchase Expenses for FY 2023-24

Sr No	Particulars	Units	Value
A	Estimation of Distribution (or Billing) Loss		
1	AT&C Loss for Tariff	%	25.75%
2	Collection Efficiency	%	99%
3= (100% -1)/ 2	Billing Efficiency	%	75.00%
4= 100% -3	Distribution Loss	%	25.00%
B	Computation of Normative Power Purchase Quantum		
5	Sales	Mus	3446
6= 5/3	Normative PP	MUs	4595
C	Computation of Normative Power Purchase Amount		
7	BSP	Rs/Kwh	2.10
8=6x7/10	Normative Power Purchase Cost:	Rs Cr	964.9
D	Computation of Normative Transmission Charges		
9	Rate of Transmission Charges	Rs/Kwh	0.24
10= 6x9/10	Normative Transmission Charges	Rs Cr	110.3
E	SLDC Charges		
11	Monthly SLDC Charges	Rs L/Month	6.34
12=11x12	Annual SLDC Charges	Rs Cr	0.761
F	Total Power Purchase Costs	Rs Cr	1075.91
G	Estimated Discount on Power Purchase	Rs Cr	10.76



Table 10 : Estimation of Power Purchase Expenses for FY 2024-25

Sr No	Particulars	Units	Value
A	Estimation of Distribution (or Billing) Loss		
1	AT&C Loss for Tariff	%	25.35%
2	Collection Efficiency	%	99%
3= (100% -1)/ 2	Billing Efficiency	%	75.40%
4= 100% -3	Distribution Loss	%	24.60%
B	Computation of Normative Power Purchase Quantum		
5	Sales	Mus	3708
6= 5/3	Normative PP	MUs	4918
C	Computation of Normative Power Purchase Amount		
7	BSP	Rs/Kwh	2.10
8=6x7/10	Normative Power Purchase Costs	Rs Cr	1032.7
D	Computation of Normative Transmission Charges		
9	Rate of Transmission Charges	Rs/Kwh	0.24
10= 6x9/10	Normative Transmission Charges	Rs Cr	118.0
E	SLDC Charges		
11	Monthly SLDC Charges	Rs L/Month	6.34
12=11x12	Annual SLDC Charges	Rs Cr	0.761
F	Total Power Purchase Costs	Rs Cr	1151.46
G	Estimated Discount on Power Purchase	Rs Cr	11.51

3.3 Capex and Capitalisation for FY 2023-24 and FY 2024-25

Capitalisation in FY 2023-24

27. The Hon'ble Commission has approved capital expenditure for three years viz FY 2021-22 to FY 2023-24 in various order provided in Table 3 : Various Orders of the Hon'ble Commission for TPSODL.
28. It is submitted that the capitalisation presented in this petition is due to capex schemes approved for that particular year as well as due to capitalisation of

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schemes initiated in the previous years. Based on the progress made so far, the estimated capitalisation for FY 2023-24 is as follows:

Table 11 : Estimated Capitalisation for FY 2023-24

Sr No	Area of Capitalisation	FY 23 Approved		FY 24 Approved (Including Capex for Berhampur)		Total estimated for FY 2023-24
		Capitalised till 31-03-23	Estimated Capitalisation in FY 2023-24	Capex Approved	Capitalisation in FY 24	Capitalisation
1	Statutory & Safety	37	3	26	26	29
2	Loss Reduction	39	22	84	72	93
3	Reliability	102	14	146	79	93
4	Load Growth	22		73	36	36
5	Infrastructure- Technology	36		41	41	41
6	Infrastructure- Civil and Admin	14	5	35	23	28
7	Other	2				
8	Total	252	43	406	277	320
9	Add Employee Cost Capitalisation					30
10	Total					350

Capex and Capitalisation for FY 2024-25

29. In addition to various orders passed by the Hon'ble Commission, TPSODL has recently filed a petition with the Hon'ble Commission for approval of the Capital Expenditure for FY 2024-25 and FY 2025-26. The public hearing for the same is scheduled on 28th November 2023. At this point of time of submission, it is difficult to project the contribution of the Capitalisation in these schemes for incorporating the impact on ARR as such approval is pending. Based on the estimated capitalisation of schemes commenced in FY 2023- 24 and completed in FY 2024-25 and also the schemes being undertaken in FY 2024-25 after the approval of Hon'ble Commission, the estimated capitalisation for FY 2024-25 is as follows:



Table 12 : Estimated Capitalisation for FY 2024-25

Sr No	Particulars	Units	Value
1	Schemes carried forward from FY 2023-24 Approval including Berhampur Capex	Rs Cr	198
2	Schemes approved for FY 2023-24 and Estimated Capex for FY 2024-25	Rs Cr	201
3	Total Capitalisation for FY 2024-25	Rs Cr	399
4	Add Employee Costs Capitalised	Rs Cr	35.9
5	Total Capitalisation for FY 2024-25	Rs Cr	435

30. The capitalisation needs to be increased further to include the Capitalisation on account of contribution of Equity in kind by Gridco as Gridco contribution in the form of assets

3.4 Interest on Debt Capital for FY 2023-24 and FY 2024-25

Interest for FY 2023-24

31. The quantum of Debt, as per the Tariff Regulations 2022 applicable for capitalisation is presented as provided in the extracts as follows :

3.7.1. *The loans arrived at in the manner indicated in these Regulations on the assets put to use, shall be considered as gross normative loan for calculation of interest on loan:*

Provided that interest and finance charges on capital works in progress shall be excluded:

3.7.2. *The normative loan outstanding as on 1st April shall be worked out by deducting the cumulative normative repayment as admitted by the Commission up to 31st March of the previous year.*

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Provided that the assets of erstwhile DISCOMs as on effective date in terms of the provisions of Vesting Orders shall not be eligible for calculation of interest on loan.

3.7.3. The normative repayment for the year during the Control Period shall be deemed to be equal to the depreciation allowed for that year.

3.7.5. The rate of interest shall be the weighted average rate of interest calculated on the basis of the actual loan portfolio at the beginning of each year applicable to the Distribution Licensee:

32. We have considered a Debt of 70% of Capitalisation for the new Projects. As regards the Weighted Average Interest rate ,we have considered the same as 8.25% . The applicable rate of interest on the basis of the Tariff Regulations 2022 has been worked out in **Annexure 1- Details of Average Interest Rates for FY 2022-23 and FY 2023-24**. Considering this rate, the Interest amount for FY 2023-24 is as follows:



Table 13 :Estimation of Debt and Interest for FY 2023-24

Sr No	Particulars	Units	FY 22	FY 23	FY 24
A Capitalisation for determination of Debt					
1	Capitalisation for the year	Rs Cr	121.57	344.19	350.24
2= 17.2 % of 1 (for FY 24)	Add Capitalisation due to Gridco Contribution in Kind	Rs Cr	23.49	59.29	60.24
3=1+2	Total Capitalisation for Debt and Equity	Rs Cr	145.06	403.48	410.48
b Debt Capital for Capitalisation					
5	Opening Debt	Rs Cr	0.0	96.1	357.0
6=70%x 3	Addition	Rs Cr	101.5	282.4	287.3
7	Repayment= Depc on assets created after 1st Jan 21	Rs Cr	5.41	21.60	61.89
8=5+6-7	Closing Debt	Rs Cr	96.1	357.0	582.4
9=(5+8)/2	Average Balance	Rs Cr	48.1	226.6	469.7
b Interest on Debt					
10	Rate of Interest	%	6.9%	7.3%	8.25%
11	Interest on Debt	Rs Cr	3.32	16.63	38.75

Interest on Debt for FY 2024-25

33. For FY 2024-25, we have considered the same rate as that applicable for FY 2023-24. Considering the same, the projection of Debt and the projection of Interest for FY 2024-25 is as follows:



Table 14 :Projection of Debt and Interest for FY 2024-25

Sr No	Particulars	FY 24	FY 25
A	Capitalisation for determination of Debt		
1	Capitalisation for the year	350.24	434.78
2= 17.2 % of 1	Add Capitalisation due to Gridco Contribution in Kind	60.24	74.78
3=1+2	Total Capitalisation for Debt and Equity	410.48	509.56
b	Debt Capital for Capitalisation		
5	Opening Debt	357.0	582.4
6=70%x 3	Addition	287.3	356.7
7	Repayment= Depc on assets created after 1st Jan 21	61.89	79.27
8=5+6-7	Closing Debt	582.4	859.8
9=(5+8)/2	Average Balance	469.7	721.1
b	Interest on Debt		
10	Rate of Interest	8.25%	8.25%
11	Interest on Debt	38.75	59.49

3.5 Interest on Working Capital for FY 2023-24 and FY 2024-25

34. We have presented in the extracts below, the requirement as per the Tariff Regulations 2022.

Extracts : Working Capital and Interest on the same as per Tariff Regulations 2022

3.10 Interest on Working Capital

3.10.1. The Distribution Licensee shall be allowed interest on the estimated level of working capital for the Wheeling and Retail supply business for the Financial Year. The working capital for the purpose of ARR calculation shall be computed as follows:

- Operation and maintenance expenses for one month; plus
- Maintenance spares @ twenty (20) % of average R&M expense for one month; plus
- Power Purchase Cost for one (1) month

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Working Capital requirement of the Distribution Licensees may be met through depreciation allowed by the Commission on the assets of erstwhile DISCOMs in a manner mentioned in the Vesting Orders and as approved by the Commission. Shortfall in meeting the working capital requirement as mentioned above shall be allowed. The interest on the working capital shall be at a rate equal to the SBI Base Rate or any replacement thereof by SBI from time to time (being in effect applicable for 1 year period) as applicable as on 1st April of the Financial Year (for which Truing Up shall be done) plus 300 basis points or actual weighted average rate of interest towards loan for meeting working capital requirement availed by the Distribution Licensee(s), whichever is lower:

35. Further, based on the stand of the Hon'ble Commission for utilisation of Depreciation from assets existing on the Date of Vesting for meeting the need of Working Capital, the quantum for FY 2023-24 and FY 2024-25 has been worked out. For the interest rates, as stipulated in the Tariff Regulations, for FY 2023-24, we have considered the SBI Base rate as on 1st April 2023 (i.e 10.10% p.a) and for projections of FY 2024-25, the rate on the date of filing (i.e on 30th November 2023) this submission is considered i.e at 10.10 % p.a. Accordingly, the Interest on Working Capital for FY 2023-24 is projected as follows:



Table 15 :Estimation of Interest on Working Capital for FY 2023-24

Sr No	Particulars	Unit	FY 24
A. Computation of Working Capital			
1	Power Purchase Costs (1 Month)	Rs Cr	89.56
2	O&M Expenditure (1 Month)	Rs Cr	68.67
3	Maintenance Spares (20% of R&M Expenditure for month)	Rs Cr	8.47
4	Total	Rs Cr	166.70
5	<u>Less Depreciation Allowed on Old Assets</u>		
a	FY 2022-23	Rs Cr	
b	FY 2023-24	Rs Cr	19.76
c	FY 2024-25	Rs Cr	
b	FY 2025-26	Rs Cr	
c	FY 2026-27	Rs Cr	
b	FY 2027-28	Rs Cr	
	Total	Rs Cr	19.76
6	Net Working Capital	Rs Cr	146.94
B. Applicable Rate of Interest			
7	Interest on Working Capital	%	13.1%
8	SBI Base Rate as on 1st April 2023	%	10.10%
C. Interest on Working Capital			
9	Interest on Working Capital	Rs Cr	19.249

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Table 16 :Estimation of Interest on Working Capital for FY 2024-25

Sr No	Particulars	Unit	FY 25
A. Computation of Working Capital			
1	Power Purchase Costs (1 Month)	Rs Cr	95.95
2	O&M Expenditure (1 Month)	Rs Cr	72.07
3	Maintenance Spares (20% of R&M Expenditure for month)	Rs Cr	4.23
4	Total	Rs Cr	172.26
5	<u>Less Depreciation Allowed on Old Assets</u>		
a	FY 2022-23	Rs Cr	
b	FY 2023-24	Rs Cr	
c	FY 2024-25	Rs Cr	19.76
b	FY 2025-26	Rs Cr	
c	FY 2026-27	Rs Cr	
b	FY 2027-28	Rs Cr	
	Total	Rs Cr	19.76
6	Net Working Capital	Rs Cr	152.50
B. Applicable Rate of Interest			
7	Interest on Working Capital	%	13.1%
8	SBI Base Rate as on 30th Nov 2023	%	10.10%
C. Interest on Working Capital			
9	Interest on Working Capital	Rs Cr	19.98

3.6 Interest on Security Deposit for FY 2023-24 and FY 2024-25

36. The Tariff Regulations 2022 specify the following with regards to Interest on Security Deposits

Extracts 1: Extracts from New Regulations for Interest on Security Deposits

3.7.11. The Distribution Licensee(s) shall adjust interest on the amount held as security deposit (held in cash or cash equivalent) from Distribution System Users and Retail consumers at the Bank Rate as on 1st April of the Financial Year in which the Petition is filed in their monthly bills.

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Provided that Interest on security deposits, in excess of the above rate specified by the Commission shall be considered as non-Tariff income of the Licensees.

Provided further that Interest on security deposits, in deficit of the above rate specified by the Commission shall be considered as Uncontrollable Cost of the Licensees and shall accordingly be allowed in their ARR.

37. The Hon'ble Commission had considered the RBI Bank Rate of 6.75% for working out the Interest on Security Deposit for FY 2023-24. Based on this Interest Rate, the Interest on Security Deposit for FY 2023-24 works out **Rs 20.28 Crores**. Further, we note that the RBI Bank Rate has risen by about 0.5 % p.a and hence we have considered a rate of 7% for projections in FY 2024-25. Accordingly, the interest on Security Deposit for the FY 2024-25 has been estimated to be at **Rs 21.03 Crores**.

3.7 Depreciation for FY 2023-24 and FY 2024-25

38. The Tariff Regulations 2022 specify the manner of computation of Depreciation as follows:

Extracts 2: Depreciation under Tariff Regulations 2022

3.8.3. In case of the assets of the erstwhile DISCOMs, the balance depreciable value as on April 1, 2023, shall be worked out by deducting the cumulative depreciation as admitted by the Commission up to March 31, 2023, from the gross value of the assets.

3.8.4. For the assets of erstwhile DISCOMs transferred to the new Distribution Licensees through the Vesting Orders, the depreciation shall be calculated on the pre-up valued cost of assets at pre-1992 rate on the asset base approved by the Commission.

3.8.5. For assets achieving date of commercial operation (COD) in this control period, depreciation shall be computed in the following manner:

- a. The approved original cost of the project/ fixed assets shall be the base value for calculation of depreciation;*
- b. Depreciation shall be computed annually based on the straight-line method at the rates specified in the Annexure II to these Regulations;*

TP SOUTHERN ODISHA DISTRIBUTION LIMITED

(A Tata Power and Odisha Government Joint Venture)

Regd./Corp Office: Kamapally, Courtpetta, Berhampur, Ganjam, Odisha- 760004

Website: www.tpsouthernodisha.com Email: tpsodi@tpsouthernodisha.com

Corporate Identity Number (CIN)- U40109OR2020PLC035195

39. The Depreciation has been worked out on Opening GFA (i.e date of Vesting) as well as on the Assets that have been added after 1st January 2021. Accordingly, the Depreciation for FY 2023-24 is projected as follows:

Table 17 :Estimation of Depreciation for FY 2023-24

Sr No	Class of Asset	H1- FY 24		H2- FY 24		Total FY 24	
		Pre-Vesting Period Assets and WIP	Post-Vesting Period Assets	Pre-Vesting Period Assets and WIP	Post-Vesting Period Assets	Pre-Vesting Period Assets and WIP	Post-Vesting Period Assets
1	Building	0.05	1.42	0.05	1.42	0.10	2.83
2	F&F	0.01	0.34	0.01	0.34	0.01	0.68
3	Meter	0.00		0.00		0.00	0.00
4	Offi Equip.	0.03	5.24	0.03	5.24	0.06	10.47
5	Plant & Machinery	15.32	8.48	15.32	15.70	30.64	24.17
6	Software	0.00	11.70	0.00	11.70	0.00	23.39
7	Vehicle	0.00	0.17	0.00	0.17	0.00	0.35
8	Grand Total	15.41	27.34	15.41	34.56	30.82	61.89
9	Less Depreciation on Consumer Contribution Assets	-3.33		-3.33		-11.06	0.00
10	Net Depreciation for ARR					19.76	61.89

40. Similarly, the Depreciation for FY 2024-25 has been projected as follows

Table 18 :Estimation of Depreciation for FY 2024-25

Sr No	Description	Assets prior to vesting	Assets Post Vesting
1	Depreciation on Assets upto date of Vesting	19.76	
2	Depreciation on Assets added after 1st January 2021		
a	Asset added upto 1st April 2024		69.11
b	Asset added during the year (@ 4.67% for 6 Months)		10.15
3	Total Depreciation	19.76	79.27



Utilisation of Depreciation

41. The Vesting Order and the Tariff Regulations specify the following for utilisation of Depreciation created prior to Vesting Date i.e 1st January 2021.

Extracts : Utilisation of Depreciation for assets prior to Vesting

3.8.2. The assets achieving date of commercial operation prior to the Effective Date would continue to earn depreciation as per depreciation rates approved by the Commission prevailing at the time of effective date. Since no loan has been availed by the new Distribution Licensees for these assets, the depreciation allowed to be recovered from tariff must be utilised in the manner as provided below as per terms of the Vesting Order:

a. For the purpose of determination of Aggregate Revenue Requirement, the depreciation on the opening Gross Fixed Assets as of Effective Date, as determined by the Commission subject to prudence check, shall be utilized as per the following priority order:

- i. Funding of Additional Serviceable Liabilities as per the Vesting Order*
- ii. Capital Investment*
- iii. Working Capital requirement computed as per Tariff Regulations*

42. As explained earlier, based on the methodology adopted by the Hon'ble Commission for utilisation of Depreciation, we have considered the Depreciation on assets existing on date of Vesting for reduction of Working Capital

3.8 O &M Expenditure

3.8.1 Employee Expenditure in FY 2023-24 and FY 2024-25

- **Employee Strength**

Erstwhile Employees

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43. Considering the retirement of the Erstwhile Southco Employees, the estimated Employee strength at the end of FY 2023-24 and FY 2024-25 would be as follows:

Table 19 :Employee Strength of Erstwhile Employees

Particulars	FY 2020-21 (3 Months)	FY 22	FY 23	FY 24	FY 25
Executives					
Opening Balance	389	387	378	384	378
Retirement/Deletion	2	9	-6	6	4
Closing Balance	387	378	384	378	374
Non Executives					
Opening Balance	1613	1583	1480	1395	1326
Retirement/Deletion	30	103	85	69	32
Closing Balance	1583	1480	1395	1326	1294
Total					
Opening Balance	2002	1970	1858	1779	1704
Retirement/Deletion	32	112	79	75	36
Closing Balance	1970	1858	1779	1704	1668

New Employees

44. The Tariff Regulations 2022 specify the following with regards to the Employee Strength

Extracts 3 : Extracts from Tariff Regulations for Employee Recruitment

3.9.11. The employee expense for the ensuing year shall be projected considering cadre / designation wise average existing employee cost for past year where the number of new employees to be added and their associated expenses shall be duly approved by the Commission after prudence check. The projection for the recruitment for a year may be restricted to 1.40 employees (including replenishment of retiring vacancies) per 1000 consumers. In case the ratio has exceeded 1.40, the Distribution Licensee shall bring down the ratio to 1.40 within the control period.

45. The Hon'ble Commission has approved a recruitment of 526 No of Manpower for FY 2023-24. TPSODL is proposing to recruit the above approved manpower.

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Further for FY 2024-25 after considering the retirement (36 No) and additional requirement of manpower TPSODL is proposing to recruit new manpower to the extent of 136 Nos. Based on this manpower planning, the Employee strength of new recruitment would be as follows:

Table 20 :Movement of Employee Strength of New Manpower in FY 24 and FY 25

Sr No	Particulars		FY 23	FY 24 (H1)	FY 24 (H2)	Total for FY 2023-24	FY 25
1	Opening Balance	No	475	908	1136	908	1293
2	Net Addition (after attrition)	No	433	228	157	385	186
3	Closing Balance	No	908	1136	1293	1293	1479

46. With the above addition, the Manpower Ratio (i.e No of Persons per Thousand Consumers) would be as follows:

Table 21 :Manpower Ratio of TPSODL in FY 2023-24 and FY 2024-25

Sr No	Particulars		FY 24	FY 25
A New Employees				
1	Opening Balance	No	908	1293
2	Net Addition (after attrition)	No	385	186
3	Closing Balance	No	1293	1479
B Erstwhile Soutcho				
1	Opening Balance	No	1779	1704
2	Retirement	No	-75	-36
3	Closing Balance	No	1704	1668
C Total TPSODL				
1	Opening Balance	No	2687	2997
2	Net Addition	No	310	150
3	Closing Balance	No	2997	3147
Manpower to Consumer Ratio				
A No of Consumers				
			FY 24	FY 25
1	Opening		22.65	23.15
2	Addition		0.5	0.5
3	Closing		23.15	23.65
B Manpower to Consumer Ratio (No per '000 cons)				
			1.32	1.36

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47. As can be seen from the above Table, the Manpower Ratio would be below the norm of 1.4. We are therefore requesting the Hon'ble Commission to kindly permit recruitment of 186 No of Manpower in FY 2024-25

- **Employee Cost for FY 2023-24**

48. Based on the above employee recruitment plan and expenditure in H1 of FY 2023-24, the total estimated expenditure for FY 2023-24 would be as follows.

Table 22 : Employee Cost of TPSODL for FY 2023-24

	H1 - FY 24	H2 - FY 24 (Projected)	Total	H1-FY 24	H2-FY 24 (Projected)	Total-FY 24	Approved	Actuals
1 Salary (i.e Basic, Allowances, Performance Pay)	77.92	77.92	155.85	30.4	50.38	100.77		256.62
2 Terminal Benefits								
a Retirement Cashflows to Trust-Pension	56.11	50.06	106.17					106.17
b Retirement Cashflows to Trust-Gratuity	5.42	1.57	6.99					6.99
c Retirement Cashflows for- Leave Salary	3.23	3.21	6.44					6.64
d Retirement Cashflows to Trust-Retial	0.88	0.88	1.76					1.76
A Total Payment to Trust	65.63	55.74	119.06				410	119.06
B Payment to PF	3.98	3.98	7.97					7.97
3 Staff Welfare							21.0	25.7
4 Outsourced Employees							95.0	4.80
5 Total Employee Costs							526.0	415.0
6 Less Employee Costs Capitalized							-30.2	-30.2
7 Total Employee Expenditure							495.8	384.8

49. The New Tariff Regulations specify a trajectory for approval of the Employee Costs. The cost for employees recruited after the Effective Date are required to be approved for the control period through the Business Plan. TPSODL had submitted the Business Plan. The relevant Extracts from the New Tariff Regulations is as given below:

Extracts : Extracts from Tariff Regulations for Employee Expenses for new employees

TPSODL

The expenses for the employees recruited after Effective Date shall be determined based on the formula shown below:

$$EMP_n = EMP_{n-1} \times (1 + IndexEscn)$$

where,

EMP_n: Employee Cost of Distribution Licensee for the ensuing year;

EMP_{n-1}: Approved Employee Cost of Distribution Licensee for the year preceding ensuing year;

Provided that for first year of the control period *EMP_n* shall mean employee expenses as approved by the Commission for the first year of the Control Period in the Business Plan;

$$IndexEscn = CPI_n$$

where,

'*CPI_n*' (expressed in %) means the average yearly inflation of Consumer Price Index (Industrial workers) over the years for the *n*th year.

[Source for CPI calculation: Consumer Price Index for Industrial Workers (all India) as per Labour Bureau, Government of India (Base Year: 2001=100)]

Provided that *CPI_n* is to be computed based on the average yearly inflation derived based on the monthly Consumer Price Index for Industrial Workers (all-India) of the past three Financial Years, at the time of filing of Petition, as per the Labour Bureau, Government of India and such escalation factor so derived to be applied to Operation and Maintenance expenses of each preceding year.

50. However, the Hon'ble Commission has not approved any Employee Costs for FY 2023-24 in the Business Plan which can be escalated on the basis of the above. Accordingly, the Employee Expenditure for FY 2024-25 has been projected on the basis of the above recruitment plan, the projected Welfare Expenses and increase in the salary and DA for erstwhile Employees. The estimated Employee Expenditure for FY 2024-25 is as follows:

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Table 23 :Estimated Employee Cost for FY 2024-25

Sr No	Particulars	Avg No of Employees	Cost (Rs Cr)- FY 2024-25
1	Erstwhile Southco	1686	186.37
2	Estimated Cashflow to Trust from TPSODL		116.6
3	New Employees	1386	124.5
4	Outsourced Employees		7.00
5	Welfare		20.83
6	Total		455.4
7	Less Employee Cost Capitalised		-35.90
8	Net Employee Costs		419.5

51. The various details and breakup of the heads is provided in **Annexure 2- Details of Employee Expenditure Working for FY 2024-25**. We therefore request the Hon'ble Commission to approve the projected Employee Costs

3.8.2 R&M Expenditure for FY 2023-24 and FY 2024-25

3.8.2.1 Cost of R&M Expenditure as per Norms

52. It is submitted that the Tariff Regulations stipulate normative amounts of R&M Expenditure. The Tariff Regulations specify the following

3.9.19. Repair and Maintenance expenses shall be allowed as a % of opening Gross Fixed Assets (GFA) only on assets owned by the distribution company, for each year of the Control Period as provided in the table below:



TPSODL

DISCOMs	TPCODL	TPWODL	TPNODL	TPSODL
FY 23-24	4.20%	4.50%	4.50%	5.40%
FY 24-25	4.00%	4.20%	4.20%	4.50%
FY 25-26	3.50%	4.00%	4.00%	4.20%
FY 26-27	3.00%	3.00%	3.00%	3.50%
FY 27-28 & onwards as per the directives of the Commission	3.00%	3.00%	3.00%	3.00%

3.9.22. The Commission shall allow an amount for maintenance of assets added under State and Central Government Schemes @ 3.00% of the opening GFA of such assets. The Distribution Licensee(s) shall be required to separately submit to the Commission along with ARR, the details of assets taken into service under these Schemes.

3.9.23. The Commission may also allow special R&M, in order to enable the Distribution Licensee to undertake critical activities which are not covered under Capital Investment plan approved by the Commission.

Provided the Commission shall undertake a prudence check before allowing such expenditure.

53. The Various Government Asset Base Maintained by TPSODL is as follows at present

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Table 24 : Government Asset Base maintained by TPSODL (Rs Cr)

Sr No	Name of the Scheme	(Rs. in crores)
1	Odisha Distribution System Strengthening Project (ODSSP)	748
2	Deen Dayal Upadhyaya Gram Jyoti Yojana (DDUGJY)	273
3	Integrated Power Development Scheme (IPDS)	212
4	Deen Dayal Upadhyaya Gram Jyoti Yojana (DDUGJY) 12TH PLAN (POWER GRID)	273
5	Odisha Dedicated Agricultural Feeder Fishery Project (ODAFFP)	7
6	Deen Dayal Upadhyaya Gram Jyoti Yojana (DDUGJY) 12TH PLAN (NTPC)	332
7	Renovation long term action Plan (RETAP)- executed through district Collector	25
8	PGCIL	535
	Total	2406

54. Further, the assets on account of Government Funding would increase. Considering the same and in line with the regulations, the normative amount of expenditure permitted would work to as follows

Table 25 :Estimated R&M Expenditure for FY 2024-25 with Norms

Sr No	Particulars	Units	FY 21	FY 22	FY 23	FY 24	FY 25
A	R&M on TPSODL Assets						
1	Opening Block	Rs Cr	1000	1000	1186	1650	2195
2	Addition	Rs Cr	0	186	464	545	510
3	Closing Block	Rs Cr	1000	1186	1650	2195	2705
4	R&M Norm	%				5.40%	4.50%
5	R&M on TPSODL Assets	Rs Cr				89.10	98.80
B	R&M on Government Assets						
7	Opening Block	Rs Cr				2406	2590
8	Addition	Rs Cr				184	100
9	Closing Block	Rs Cr				2590	2690
10	R&M Norm	%				3%	3%
11	R&M on Government Assets	Rs Cr				72.2	77.7
C	Total R&M Expenditure as per Norms						
12	Total R&M Expenditure as per Norms	Rs Cr				161.3	176.5

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55. In this regard it is submitted that TPSODL has in various presentations as well as meetings with the Hon'ble Commission expressed that the R&M Expenditure available to TPSODL through norms would not be adequate to meet the actual expenditure especially for maintaining high reliability. Further, as mentioned, earlier, expenditure as considered towards "Outsourced Employee Costs" has now been recategorized under R&M Expenditure and A&G Expenditure. In view of this, it is imperative that an amount of expenditure higher than available through norm is permitted to TPSODL for carrying out R&M activities efficiently. We require an expenditure of Rs 254 Crores for FY 2023-24 for maintaining efficient operations. Further, through efficiency measures, we would maintain the same at this level for the balance period of FY 2024-25.
56. We had in the previous section of this submission presented the need to have adequate R&M Expenditure and the various activities that are carried out TPSODL to maintain the network. In this regard it is essential to state that TPSODL has taken over the assets of erstwhile Southco Utility on "as is where is" basis. Majority of these assets are not in good operating condition and in a large number of cases, the required safety equipment is not in place. The interruption at 11 kV feeder level is too high with respect to present Indian utility standards.
57. Further, due to lack of maintenance, failure rate of Distribution Transformer is also very high at 3.5%. The scarce resources and lack of preventive maintenance have led to delay in response on Safety Hazards reported by Public and employees.
58. In order to address the issues required to maintain high reliability, TPSODL put in place a dedicated team through Annual Maintenance Contract (AMC) which takes care for the entire 33 KV and 11 KV and LT (415 V and 230 V) network circle wise so that utmost focus can be given to this network for optimised availability.
59. We had also based on the expenditure for HI of FY 2023- 24 and the various contracts that have been placed, the estimated R&M Expenditure for FY 2023-24 is as follows:

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Table 26 : Estimated R&M Expenditure for FY 2023-24 (Rs Cr)

Sr No	Particulars	H1 FY 24	H2 -FY 24	Total
1	R&M- Buildings and Civil Works	4.15	4.15	8.29
2	R&M-P&M	123.62	121.58	245.21
3	R&M- Furniture,Vehicle	0.25	0.25	0.50
	Total	128.02	125.98	254

60. Similarly, we had in the Business Plan mentioned that we would be able to maintain the R&M Expenditure for FY 2024-25, the same as that for FY 2023-24 through Efficiency Measures. Hence the R&M Expenditure for FY 2024-25 would also work out to as follows:

Table 27 : Estimated R&M Expenditure for FY 2024-25 (Rs Cr)

Sr No	Particulars	FY 25
1	R&M- Buildings and Civil Works	8.29
2	R&M-P&M	245.2
3	R&M- Furniture,Vehicle	0.50
	Total	254.0

61. We therefore request the Hon'ble Commission to kindly approve the actual estimated expenditure for FY 2023-24 and the projected expenditure for FY 2024-25 for TPSODL instead of working out the amount by applying a norm.

Additional R&M Expenditure not considered in the above estimates

62. During the Performance review discussion held on 15th July 2023, the Hon'ble Commission had advised the licensee to increase the number of shifts in Rural Areas and in Notified Area Council (NAC). In summary, in some of the Rural Areas, the number of shifts would be enhanced from one shift to two shifts and in some others the number of shifts would be increased from two to three. Similarly, there would be an increase in number of shifts from One to Two or from Two to Three in the NAC areas. In addition, it may be advisable to increase



the manpower in 9 Sections of Berhampur City due to increased number of interruptions. TPSODL has submitted the detailed costing vide letter no. TPSODL/Regulatory/2023/86/9449 dated 31.10. 2023, as per details below -

Table 28 : Impact on Number of Shifts in various FCCs

Particulars	MC		NAC		Rural		Grand Total		Difference
	Current	Increased	Current	Increased	Current	Increased	Current	Increased	
a	b	c	d	e	f	g	h	i	j=h-i
Nos. of FCC Operating in 3 Shift	43	43	13	27	2	6	58	76	18
Nos. of FCC Operating in 2 Shift	17	29	27	39	62	558	106	626	520
Nos. of FCC Operating in 1 Shift	39	27	111	85	500	0	650	112	-538
Grand Total	99	99	151	151	564	564	814	814	0

Table 29 : Impact on Resources of TPSODL

Sr No	Particulars	Units	Values		
A Increase in number of Shifts					
1	Increase in number of FCC with three Shift	No			18
2	Increase in number of FCC with two Shift	No			520
3	Decrease in number of FCC with one Shift	No			-538
4=1*3+2*2+3*1	Net Increase in total of Shifts	No			556
B Increase in Manpower					
			Skilled	Unskilled	Total
5	Increase in Manpower- 1 each Skilled and Unskilled per Shift plus one more skilled for FCC with three shifts	No	574	556	1130
6	Add Manpower for 9 Sections of Berhampur City (1 Skilled and One Unskilled)	No	9	9	18
7	Total	No	583	565	
C Wages					
8	Rate of Wages	Rs/Month	19175	15401	
9	Fuel Costs per Bike	Rs/Month	3186		
10=8+9	Total	Rs/Month	22361	15401	
D Increase in Costs					
11= 10*7*12 Months	Cost of Increase of Number of Shifts	Rs Cr/ Year	15.64	10.44	26.08

63. The Cost of this activity is proposed included under the head of "Repairs and Maintenance". The estimated expenditure for FY 2023-24 and FY 2024-25 is without considering this additional expenditure. The Hon'ble Commission may kindly consider and allow the same as additional expenditure in the ARR to TPSODL.

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3.8.3 A&G Expenditure for FY 2023-24 and FY 2024-25

64. Since the time of its commencement, TPSODL has taken several measures to improve the services to the consumers. Further it has taken many measures to reduce the AT&C loss. This was achieved through various measures in area of billing and collection. Some of the measures undertaken to reduce the AT&C Loss are as follows:

Billing Area Improvement

- a. Standalone & Offline (Crest Logistics) Billing System has been replaced with Real Time Fluent Grid Billing System
- b. Spot Billing moved towards Error free, Time Stamping, GPS Co-ordinates, Meter Location
- c. Deployed Special Task Force for Bill Revision Activities
- d. Ebill Facility through Whatsapp, Email and SMS
- e. Optical Character Reading (OCR) has been introduced
- f. Camps for Resolution of Disputed Bills - Project "Samadhan"
- g. Implementation of Smart Metering Technology
- h. Pre-paid metering for Government and Institutional Consumers
- i. Replacement of Defective and Electromechanical Meters
- j. Six Customer Relation Centres (CRC) made operational
- k. Energy Audit in progress - Noted discrepancy at Boudh GSS
- l. Dedicated BA for reduction of cycle time for replacement of Defective Meters
- m. Dedicated BA for identification of "Ghost Consumers" - Project Satyapan
- n. Consumer Indexing of 15 Lakh consumers (3 Circles) through GIS Technology
- o. Reduction in Technical Losses
 - Upgradation of 33 KV & 11 KV lines
 - Augmentation of Overloaded PTR & DTR
 - Undersize Bus bar replacement, Clamps & Connectors replacement
- p. Load Balancing of DTs
- q. Dedicated Dehooking drives- Followed by New Connection Camps
- r. Fifty (50) Seater Call Centre Made Operational - Early resolution of Billing Disputes
- s. Implementation of Commercial Organisation Structure

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- Connection Management Group (CMG)
- Meter Management Group (MMG)
- Meter Reading Group (MRG)
- Revenue Billing Group (RBG)
- Key Consumer Group (KCG)
- Govt & Institutional Group (G&I)
- Customer Services (CS)
- Enforcement Group

Improvement in Collection

- a) 100% Online Cash Collection through "Sangrah" Mobile App
- b) 33 Digital Payment Avenues added for consumers
- c) Several Collection Points
- d) 119 Cash Collection Counters
- e) 812 Fuse Call Centres
- f) 1652 SBI Collection Points
- g) 1700 OCAC (Odisha Computer Application Centre)
- h) 4500 CSC (Customer Services Centre)
- i) 2800 IndusInd Bharat Money Stores
- j) Mass Disconnection Drives
- k) . Focused Group for collection
- l) Revenue Collection Group (RCG)
- m) Revenue Recovery Group (RRG)
- n) Revenue Management Group (RMG)
- o) Data Analytics Group (DAG)
- p) Govt & Institutional Group (G&I)
- q) Skill Development to WSHGs engaged in MBC Activity
- r) Improvement in Digital Literacy and Digital Penetration in Rural Areas
- s) Special Initiative to create Model Gram Panchayats
- t) Focused Recovery from Rural Areas through Gram Panchayat Level collection Teams
- u) Initiative to liquidate the arrears in urban area - Operation "Clean Slate"
- v) Monthly Target Setting Workshops at Circle and Daily collection MIS Review

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- w). Installation of Smart Meters, Prepaid and Disconnection facility.
- x) Reward and Recognition (R&R) for WSHGs and collection teams
- y) R&R for regular employees to create healthy competition amongst sections
- z) 4200 m-POS for Spot Collection deployed - Eliminates collection through Manual Receipts and enhances Digital Payments
- aa) Special Initiatives for Collection through OTS

65. The initiatives would continue in future to meet the stiff targets in Vesting Order. It is therefore submitted that adequate expenditure is allowed for providing good services as well continue to make improvement in the AT&C Loss.
66. As can be seen, the AT&C loss for the FY 2022-23 was lower than the loss of FY 2021-22 by about 10%. The lower loss levels would also be maintained for FY 2023-24 and FY 2024-25. It is therefore submitted that adequate A&G expenditure is allowed to be incurred by TPSODL for providing an efficient service. In addition, as explained earlier, the some of the expenditure under "Outsourced Manpower" has now been categorised under A&G Expenditure thereby entitling TPSODL for an amount higher than approved by the Hon'ble Commission for FY 2023-24 on this account.
67. As FY 2022-23 has been completed, it represents a stabilised level of expenditure. Based on such amounts for FY 2022-23 and also the above recategorization, TPSODL has made representations to the Hon'ble Commission to allow an amount higher than that approved for FY 2023-24. TPSODL has also attempted to optimise the A&G Costs. For projections in FY 2024-25 however, we need to account for increase in cost for other elements @ 7 % p.a.
68. Based on the above expenditure proposed for various activities envisaged, the estimated expenditure FY 2023-24 and FY 2024-25 under three categories viz a) Normal A& G Expenditure b) Statutory A&G Expenditure and c) MBC Related Activities are as follows:



Table 30 : Estimated A&G Expenditure for FY 2023-24 (Rs Cr)

Sr No	Nature of A&G Expenditure	H1 FY 24	Estimated FY Total FY 24
1	Normal A&G Expenditure	19	21 40
2	Statutory A&G Expenditure	9	9 18
3	MBC Related Expenses	55	65 121
4	Total	84	96 180

Table 31 : Estimated A&G Expenditure for FY 2024-25 (Rs Cr)

Sr No	Nature of A&G Expenditure	FY 25	FY 24
1	Normal A&G Expenditure	43	40
2	Statutory A&G Expenditure	20	18
3	MBC Expenses	129	121
4	Total	191	180

69. The details of the various heads of A&G Expenditure is provided in 8 Annexure 3- Breakup of A&G Expenditure for FY 2023-24 and FY 2024-25.
70. As can be seen, the expenditure for H2 of FY 2023-24 would be higher than H1 of FY 2023-24 due to placement of revised MBC Contracts where the price discovered are higher.
71. In light of the above explanation provided by TPSODL, the need for incurring this expenditure, the basis of projections i.e on the basis of actuals, we request the Hon'ble Commission to kindly approve the projected A&G Expenditure for FY 2023-24 and FY 2024-25.

3.8.4 Total O&M Expenditure for FY 2023-24 and FY 2024-25

72. The Hon'ble Commission had approved the O&M Expenditure under three Major Heads viz a) Employee Expenditure b) R&M Expenditure and c) A&G Expenditure for the various years including for FY 2023-24. Further, the Hon'ble



Commission has approved certain expenditure under Outsourced Employee Costs (Rs 95 Crores). We have in the previous sections explained the regrouping of Outsourced Employee Expenditure into the above three categories. Accordingly, the Outsourced Employee Expenditure envisaged earlier the head Employee Expenditure now gets distributed under the three heads viz (i) Employee Expenditure (ii) R&M Expenditure and (iii) A&G Expenditure. Hence, we have presented the approved amount for the total O&M Expenditure for making a meaningful comparison between Actuals and Approved. Further, in the table below we have presented the estimated Actual Expenditure for FY 2023-24, projected FY 2024-25 and also the actuals for FY2022-23.

Table 32 : O&M Expenditure for FY 2023-24 and FY 2024-25

Sr No	Particulars	Approved for FY 2023-24	Estimated Actuals for FY 2023-24	Projected for FY 2024-25	FY 23 Actuals
1	Employee Costs including Outsourced Employee Costs		415	455	391
2	Less Employee Costs Capitalised		-30	-36	-28
3	Net Employee Costs		385	419	363
4	R&M		254	254	243
5	A&G		180	191	205
6	Total	764	818	865	810

73. As can be seen, TPSODL is seeking an expenditure very marginally higher than the actual expenditure for FY 2022-23. We therefore request the Hon'ble Commission to kindly approve the O&M Expenditure as presented in the table above.

3.9 Return on Equity for FY 2023-24 and FY 2024-25

74. The Return on Equity is available as per the Tariff Regulation 2022 The extracts of the same with regards Equity computation and Return on Equity is as given
75. As per the Vesting Order, the Return on Equity would be available as follows:





58. Return on equity:

(a) As per the terms of the RFP, the Commission shall allow return on equity, as per the Tariff Regulations, to TPSODL on the equity capital of Rs. 200 crores (Indian Rupee Two hundred crores) only which was the reserve price of the utility of SOUTHCO.

(b) Return on equity shall be allowed on the reserve price of the utility as per para 58(a) above and also on the capital investments made by the TPSODL, as per the Tariff Regulations.

76. The Tariff Regulations specify the following with regards to the Return on Equity for any year in the Control Period

Extracts : Return on Equity as per the New Tariff Regulations

3.6.1. Return on equity on approved reserve price (INR 300 Crore for TPCODL, INR 300 Crore for TPWODL, INR 250 Crore for TPNODL and INR 200 Crore for TPSODL) for the utilities (TPCODL, TPWODL, TPNODL & TPSODL) of the erstwhile Distribution utilities as on effective date in terms of the provisions of Vesting Orders:

Return on equity shall be allowed on the approved reserve price of the utility from the effective date of operation at the rate of 16% per annum (post tax), in Indian Rupee terms on pro-rata basis as per Vesting Order.

3.6.2. Return on equity on the assets put to use after Effective Date up to date of applicability of these Regulations:

Return on equity on assets put to use after Effective Date up to date of applicability of these Regulations shall be eligible to get return as per Odisha Electricity Regulatory Commission (Terms and Conditions for Determination of Wheeling Tariff and Retail Supply Tariff) Regulations, 2014 and its amendments thereof.

3.6.3. Return on equity on the assets put to use under instant Regulations:

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Return on equity on assets put to use under these Regulations shall be computed on the paid-up equity capital determined in accordance with these Regulations and shall be allowed at the rate of 16% per annum (post tax), in Indian Rupee terms:

Provided further that for the purpose of truing up for the Distribution Licensee, return on equity shall be allowed from the date of commercial operation on pro-rata basis based on documentary evidence provided for the assets put to use during the year in absence of which the assets shall be considered to be added in the mid of the year.

77. Based on this, the RoE for the FY 2023-24 and FY 2024-25 is worked out in the table below

Table 33 : Estimation of Return on Equity for FY 2023-24 (Rs Cr)

Sr No	Particulars	Units	FY 22	FY 23	FY 24
A Capitalisation for determination of Equity					
1	Capitalisation for the year	Rs Cr	122	344	350
2= 17.2 % of 1	Add Capitalisation due to Gridco Contribution in Kind	Rs Cr	23	59	60
3=1+2	Total Capitalisation for Debt and Equity	Rs Cr	145	403	410
B Equity					
5	Opening Equity	Rs Cr	200.0	243.5	364.6
6=30%x 3	Addition	Rs Cr	43.52	121.04	123.14
7=5+6	Closing Equity	Rs Cr	243.5	364.6	487.7
C Return on Equity					
8	On Opening Equity @ 16%	Rs Cr	32	39.0	58.3
9	On addition (16%/2=8%)	Rs Cr	3.48	9.68	9.85
10=8+9	Total ROE	Rs Cr	35.48	48.65	68.18



Table 34 : Estimation of Return on Equity for FY 2024-25 (Rs Cr)

Sr No	Particulars	Units	FY 23	FY 24	FY 25
A Capitalisation for determination of Equity					
1	Capitalisation for the year	Rs Cr	344.189	350.240	434.8
2= 17.2 % of 1	Add Capitalisation due to Gridco Contribution in Kind	Rs Cr	59.290	60.241	74.8
3=1+2	Total Capitalisation for Debt and Equity	Rs Cr	403.48	410.48	509.6
B Equity					
5	Opening Equity	Rs Cr	243.5	364.6	487.7
6=30% x 3	Addition	Rs Cr	121.04	123.14	152.87
7=5+6	Closing Equity	Rs Cr	364.6	487.7	640.6
C Return on Equity					
8	On Opening Equity @ 16%	Rs Cr	39.0	58.3	78.0
9	On addition (16%/2=8%)	Rs Cr	9.68	9.85	12.23
10=8+9	Total ROE	Rs Cr	48.65	68.18	90.26

3.10 Non Tariff Income for FY 2023-24 and FY 2024-25

78. As per the Tariff Regulations 2022, the following is included in the Non Tariff Income.

Extracts : Elements of Non Tariff Income

5.9.2. The indicative list of various heads to be considered for Non-Tariff Income shall be as under:

- Income from rent of land or buildings or other assets;
- Income from sale of scrap pertaining to period prior to effective date and Profit / Loss from sale of scrap of assets created after effective date;
- Income from statutory investments;
- Income from interest on Fixed Deposits (including contingency reserve investment);
- Interest on Security Deposits not passed on to the consumers
- Interest on advances to suppliers/contractors;
- Income from rental from staff quarters;
- Income from rental from contractors;
- Income from hire charges from contactors and others;

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- j. Income from advertisements, sale of tender documents etc.;*
- k. Service charges;*
- l. Income from customer Charge*
- m. Miscellaneous receipts;*
- n. Deferred Income from grant, subsidy, etc., as per Annual Accounts;*
- o. Prior period income;*
- p. Supervisory charges for contractual works;*
- q. Delayed payment surcharge recovered from the consumers after netting-off rebate allowed to the consumers*
- r. Rebate as per Regulation 3.12 for payment of bills of GRIDCO, generation & transmission utilities, SLDC, RLDC etc.;*
- s. Any Other Non-Tariff Income;*

Provided that the interest/dividend earned from investments made out of Return on Equity corresponding to the Retail Supply Business of the Distribution Licensee shall not be included in Non-Tariff Income

79. For the Purpose of Non Tariff Income for FY 2023-24, we have considered the actual Non Tariff Income for H1 of FY 2023-24 and considered the same amount for H2 of FY 2023-24. Further, we have provided the same treatment as available for Discount availed by consumer and Discount availed by TPSODL for Power Purchase. The Non Tariff Income has been worked out on the basis as follows:





Table 35 : Estimation of Non Tariff Income for FY 2023-24 (Rs Cr)

GL Code	Details	FY 24- H1 Accounts	To be considered In ARR	FY 24
40	1162340 Sale Proceeds of Scraps	-2.98	-2.98	-5.96
44	1162918 Sale of Tender forms	-0.08	-0.08	-0.17
43	1162927 Incentive Earned on Arrear Collection	-3.02		0.00
44	1162998 Meter Testing Fees	-0.18	-0.18	-0.36
44	1162999 Other Miscellaneous Receipts	-0.58	-0.58	-1.17
42	3062250 Delayed Payment Surcharges from Consumers	-5.42	-5.42	-10.84
	Less Discount from Consumers			30.61
40	3062251 Power Factor & Over Drawal Penalties	-1.94	-1.94	-3.88
40	5061903 Disconnection, Dismantle and Reconnection Fees	-0.27	-0.27	-0.53
40	5061904 Meter Box Charges	-0.02	-0.02	-0.04
40	5061906 Service Connection Fees	-0.16	-0.16	-0.31
44	5061908 Supervision & Inspection Charges	-10.75	-10.75	-21.51
40	5061990 Other Miscellaneous Operating Income	-0.53	-0.53	-1.05
44	5062369 Cross Subsidy & Open Access Charges	0.00	0.00	0.00
41	1162270 Interest on Fixed Deposits & STDR in Banks	-12.40	-12.40	-24.79
44	5061909 Application fees	-0.01	-0.01	-0.02
39	3061611 Rental for Meters, Service Lines and Capacitors-TP	-11.21		0.00
40	5061710 Recoveries-Theft of power	-2.63	-2.63	-5.25
40	5061913 Pole Rentals	-0.04	-0.04	-0.09
	Discount availed on Power Purchase			-10.76
				-56.14

80. Similarly for FY 2024-25, we have considered the present trend of Non Tariff Income of FY 2023-24. Based on the same, the projected Non Tariff Income for FY 2024-25 is as follows:

Table 36 : Non Tariff Income for FY 2024-25 (Rs Cr)

Sr No	Particulars	Amt (Rs Cr)
1	Sale of Scrap	-5.96
2	Interest on Fixed Deposits	-24.79
3a	DPS	-10.84
3b	Less Discount from Consumers	32.89
4	Discount Availed on Power Purchase	-11.51
5	Supervision and Inspection Charges	-21.51
6	Other Non Tariff Income	-12.89
7	Total Non Tariff Income	-54.62

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3.11 Income Tax estimates for FY 2023-24 and FY 2024-25

81. The Tariff Regulations specify the following with regards to the Income Tax

Extracts 1 : Income Tax as per Tariff Regulations 2022

3.11. Tax on income

3.11.1. *The Income Tax for the Distribution licensee for the regulated business shall be allowed through the Tariff charged to the Distribution System users, on submission of documentary evidence of the actual tax paid subject to the conditions stipulated in these Regulations:*

Provided that no Income Tax shall be considered on the amount of efficiency gains and incentive approved by the Commission, irrespective of whether or not the amount of such efficiency gains and incentive are billed separately:

Provided further that no Income Tax shall be considered on the amount of income from Delayed Payment Charges or Interest on Delayed Payment or Income from Other Business, as well as on the income from any source that has not been considered for computing the Aggregate Revenue Requirement:

3.11.2. *The actual assessment of income tax shall take into account benefits of tax holiday, and the credit for carry forward losses applicable as per the provisions of the Income Tax Act 1961 and shall be passed on to the consumers. Under-recovery or overrecovery of any amount from the beneficiaries or the consumers on account of such tax having been passed on to them shall be adjusted every year on the basis of incometax assessment under the Income-Tax Act, 1961, as certified by the statutory auditors.*

The Distribution Licensee may include this variation in its truing up Petition:

Penalty, if any, arising on account of delay in deposit or short deposit of tax amount shall not be claimed by the Distribution licensee.

82. As some income derived by TPSODL is excluded from computation of Income Tax, the Income Tax for the purpose of ARR has been worked out by Grossing up of Return on Equity (RoE). On the basis of this approach, the Income Tax for FY 2023-24 and FY 2024-25 is as follows:



Table 37 : Income Tax for FY 2023-24 and FY 2024-25 (Rs Cr)

Sr No	Particulars	Unit	FY 24	FY 25
1	Return on Equity	Rs Cr	68.18	90.26
2	Income Tax Rate	%	25.17%	25.17%
3	Income Tax	Rs Cr	22.93	30.36

3.12 ARR and Gap for FY 2023-24 and FY 2024-25

83. On the basis of the above projections, the ARR for FY 2023-24 along with Gap works out as given in the tables below:

Table 38 : ARR and Gap estimations for FY 2023-24 (Rs Cr)

Sr No	Particulars	Amount (Rs Cr)
1	Power Purchase Costs (Including Transmission Cost and SLDC)	1075.91
2	Interest on Long Term Debt and Other Finance Charge:	38.75
3	Interest on Working Capital (Normative)	18.65
4	Interest on Consumer Security Deposit	20.28
5	Depreciation	81.65
6	O&M Expenditure -Employee Expenditure	384.8
7	O&M Expenditure -R&M Expenditure	254.0
8	O&M Expenditure - A&G Expenditure	179.5
9	Provision for Doubtful Debt	19.33
10	Income Tax	22.93
11	Return on Equity	68.18
12	Less Non Tariff Income	-56.14
13	Total ARR	2107.9
14	Revenue Earned	1933
13-14	Gap/(Surplus)	175

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84. Similarly, the estimated ARR for FY 2024-25 along with the resultant Gap is as given in the following table

Table 39 : ARR and Gap estimations for FY 2024-25 (Rs Cr)

Sr No	Particulars	Amount (Rs Cr)
1	Power Purchase Costs (Including Transmission Cost and SLDC)	1151.46
2	Interest on Long Term Debt and Other Finance Charges	59.49
3	Interest on Working Capital (Normative)	19.98
4	Interest on Consumer Security Deposit	21.03
5	Depreciation	99.03
6	O&M Expenditure -Employee Expenditure	419.5
7	O&M Expenditure -R&M Expenditure	254.0
8	O&M Expenditure - A&G Expenditure	191.4
9	Provision for Doubtful Debt	20.77
10	Income Tax	30.36
11	Return on Equity	90.26
12	Less Non Tariff Income	-54.62
13	Total ARR	2302.7
14	Revenue Earned	2077
13-14	Gap/(Surplus)	226

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4 Gap Movement along with Carrying Costs

4.1 Projected Gap without change in BSP and change in Tariff

85. In the previous chapters, TPSODL has worked out the Gap/(Surplus) in the various years. The Tariff Regulations 2022 permit recovery of the carrying cost for the Gap/Surplus. The extracts from Paragraph 2.11.5 of the Tariff Regulations 2022 are presented below in this regard.

Extracts 4 : Carrying Cost Treatment

Carrying cost to be allowed on the amount of Revenue Gap or Revenue Surplus for the period from the date on which such gap/surplus has become due, i.e., the interest should be calculated for the period from the middle of the Financial Year in which the revenue gap had occurred upto the middle of the Financial Year in which the recovery has been proposed, calculated on simple interest basis at the weighted average Base Rate of the respective Financial Year or any replacement thereof by SBI from time to time being in effect applicable for 1 year period, as applicable for the relevant year:

Provided that carrying cost on the amount of Revenue Gap shall be allowed up to the above limit, subject to prudence check and submission of documentary evidence for having incurred the carrying cost in the years prior to the year in which the revenue gap is addressed;

Table 40 : Computation of Carrying Cost till FY 2024-25 (Rs Cr)

Sr No	Particulars	Units	FY 2020-21 (3 Months)	FY 2021-22	FY 2022-23	FY 2023-24	Total upto FY 2024-25
1	Regulatory Gap/(Surplus)	Rs Cr	-18.62	-15.05	198.31	174.57	
2	Applicable Interest Rate	% p.a	7.00%	7.00%	7.86%	8.53%	
3	Carrying Cost period upto FY 2024-25	Months	43.5	36	24	18	
4	Carrying cost	Rs Cr	-4.72	-3.16	31.17	22.33	23.28

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Table 41 : Cumulative Gap till FY 2024-25

Sr No	Particulars	Units	FY 2020-21 (3 Months)	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
1	Opening Gap	Rs Cr	0	-23.34	-41.54	187.93	384.83
2	Addition	Rs Cr	-18.62	-15.05	198.31	174.57	226
3	Relevant Carrying Cost	Rs Cr	-4.72	-3.16	31.17	22.33	
4	Closing Gap	Rs Cr	-23.34	-41.54	187.93	384.83	610.34

4.2 BSP Reduction for mitigation of Gap

86. As can be seen from the above table, the if the Gap of **Rs 610.34 Crores** is to be brought to nil by the end of FY 2024-25 by reduction of the BSP, then an a reduction of about **Rs 1.24 per Kwh** may be necessary for FY 2024-25. However, considering the present BSP of Rs 2.10 per Kwh, the Hon'ble Commission may consider reducing the BSP by Rs 0.60 per Kwh for FY 2024-25 to mitigate the Gap and bring about a reduction in Closing Gap. The Balance Gap if any can be then addressed in future years. The Impact of reduction of BSP is as worked out in the Table below:

Table 42 : Impact of Reduction in BSP

Sr No	Particulars	Units	Value
1	Reduction in BSP	Rs/KWh	0.60
2	Power Purchasae	Mus	4918
3	Impact	Rs Cr	-295.1
4	Present Gap for FY 2024-25 with existing BSP	Rs Cr	225.5
5	Estimated Gap with Reduction in BSP	Rs Cr	-69.5

4.3 Revised Position of Gap with reduction of BSP

87. The revised position of Gap with the reduction of BSP is as follows:



Table 43 : Revised Gap with reduction of BSP

Sr No	Particulars	Units	FY 2020-21 (3 Months)	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
1	Opening Gap	Rs Cr	0	-23.34	-41.54	187.93	384.83
2	Addition	Rs Cr	-18.62	-15.05	198.31	174.57	-69.54
3	Relevant Carrying Cost	Rs Cr	-4.72	-3.16	31.17	22.33	
4	Closing Gap	Rs Cr	-23.34	-41.54	187.93	384.83	315.29

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5 Tariff Rationalisation Measures for consideration of the Hon'ble Commission

5.1 DPS on Electricity Bills

88. We wish to submit that the Hon'ble Commission had discontinued the practice of levy of DPS on the Electricity Bills in the Tariff Order for FY 2023-24. We note the concern expressed by the Hon'ble Commission about the non-settlement of Disputes leading to levy of DPS. We however note that rescinding the levy of DPS has resulted in wilful delay in payment as there is no deterrent now available. The DPS was acting as the required deterrent and the consumers were paying in time.
89. In this regard we wish to assure that the DPS would be applicable only on the undisputed portion. Hence when the Bill gets revised due to Disputes, the DPS would be once again computed on the Un Disputed amount. Further we also note that the consumers at times are required to pay DPS as the bill delivery is delayed. Such situation arises as the Due Date is very short of 7 days. Hence in order to address this grievance of the consumer, it may be appropriate to increase the Due Date of such consumers to 30 days. In this regard, the stand of the Hon'ble Commission in Tariff Order for FY 2022-23 is relevant and presented below:

There is a tendency among the category of LT Domestic, General Purpose and HT Bulk Supply Domestic etc. consumers who don't pay delayed payment surcharge to be negligent towards bill payment once the due date is over. Therefore, it is directed that LT Domestic, LT General Purpose and HT Bulk Supply Domestic consumers will get 10 paise/unit rebate for prompt payment of the bill within due date. Thereafter, if the bill is paid within the next due date, there shall be no Rebate/Delayed Payment Surcharge. But if it is paid beyond the next due date then there shall be a Delayed Payment Surcharge of 1% of the billed value for each month of delay.

Request to the Hon'ble Commission



90. We therefore request the Hon'ble Commission to kindly consider re-introducing the DPS for LT Domestic, LT General Purpose and HT Bulk Supply Domestic Consumers. However, the Due Date for the payment can be extended from the normal 7 days to the next due date as made applicable in the past.

5.2 Pro-rata Billing

91. TPSODL in this issue is drawing the attention of the Hon'ble Commission's to the importance of pro-rata billing for Tariff Slab applicability in case of billing being in deviation to the monthly billing cycle prescribed by the Hon'ble Commission. The relevant Regulation for Billing Cycle is reproduced below:

109(i) *The meter shall normally be read on fixed date \pm 3 working days for monthly billing cycle. The licensee/supplier shall issue proper photo identity cards to all meter readers and meter readers shall carry the photo identity card during the course of meter reading. (Emphasis Supplied)*

92. It is submitted that the Discoms are working towards achieving the above norm under normal conditions, the Hon'ble Commission is cognizant of the uncontrollable climatic conditions such as Kalbaisakhi, monsoons and extremely high temperature during summer months that effect normal meter reading billing cycles. While occurrence of such events results in extension of billing period beyond the + 3 working days for monthly billing cycle, processes are being put in place to ensure that subsequent month's billing is done earlier than 30 + 3 days so as to ensure that over two billing cycles, the billing period is largely restored as per norms. The relevant Regulation with respect to pro-rata monthly billing is reproduced below:

148. *The charges payable by a consumer for supply of electrical power and other sums payable to the licensee/supplier shall be billed on pro-rata monthly basis indicating the period for which charges have been levied. When supply to a new consumer is commenced or an agreement is terminated on a day other than the first day of a month, demand charges and other charges as applicable under tariff notification shall be levied pro-rata for the number of days during the month for which supply shall have been given or agreement shall have been in force. (Emphasis Supplied)*

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93. The issue of Pro-rata Billing in case of deviation of billing from 30 days billing cycle was clarified by the Hon'ble Commission vide letter dated 06.06.2022, wherein pro-rata billing was denied in all cases other than in cases of commencement or termination of supply on a day other than the first day of a month. Considering that Billing on the fixed date every month (± 3 days) may not be feasible for reasons as explained above, it is submitted that the Hon'ble Commission may kindly consider permitting pro-rata adjustment of Slabs limits based on actual days of billing vis a vis the standard norm of 30 days (365 Days/ 12) to ensure that the Consumers get the full slab benefit under all actual billing period scenarios (vis a vis the norm). We of the view that any benefit deprived to the consumer due a period less than 30 days would be made up through benefit to the consumer when the billing period is more than 30 days as given in the table below:

Table 44 Impact Analysis of Scenarios

Scenario -1 Actual Days of Billing: 33 days, Pro-Rata Factor: 1.1 (33/30)						
Slabs for Domestic Consumers	Energy Charges for Slab (Rs./kwh)	Standard Slab (Existing Practice) in kwh	Adjusted Slab on Pro-rata basis (Proposed Method) in kwh	Energy Charges as per existing method of Billing (Rs.)	Energy Charges as per proposed method of Billing (Rs.)	Difference (Rs.)
	A	B	C = B X Pro-Rata factor	D = A x B	E = A X C	F = D-E
0-50	3	50	55	150	165	-15
50-200	4.8	150	165	720	792	-72
200-400	5.8	200	220	1160	1276	-116
>400	6.2	100	60	620	372	248
Total		500	500	2650	2605	45

Scenario -2 Actual Days of Billing: 27 days, Pro-Rata Factor: 0.9 (27/30)						
Slabs for Domestic Consumers	Energy Charges for Slab (Rs./kwh)	Standard Slab (Existing Practice) in kwh	Adjusted Slab on Pro-rata basis (Proposed Method) in kwh	Energy Charges as per existing method of Billing (Rs.)	Energy Charges as per proposed method of Billing (Rs.)	Difference (Rs.)
	A	B	C = B X Pro-Rata factor	D = A x B	E = A X C	F = D-E
0-50	3	50	45	150	135	15
50-200	4.8	150	135	720	648	72
200-400	5.8	200	180	1160	1044	116
>400	6.2	100	140	620	868	-248
Total		500	500	2650	2695	-45

Scenario -3 Actual Days of Billing: 30 days, Pro-Rata Factor: 1 (30/30)						
Slabs for Domestic Consumers	Energy Charges for Slab (Rs./kwh)	Standard Slab (Existing Practice) in kwh	Adjusted Slab on Pro-rata basis (Proposed Method) in kwh	Energy Charges as per existing method of Billing (Rs.)	Energy Charges as per proposed method of Billing (Rs.)	Difference (Rs.)
	A	B	C = B X Pro-Rata factor	D = A x B	E = A X C	F = D-E
0-50	3	50	50	150	150	0
50-200	4.8	150	150	720	720	0
200-400	5.8	200	200	1160	1160	0
>400	6.2	100	100	620	620	0
Total		500	500	2650	2650	0

94. As can be observed from above, pro-rata billing for slab adjustment based on actual number of days of billing vis a vis the standard norm of 30 days is just and equitable for consumers as it compensates the consumers for any deficit in slab benefit in a particular month (less than one month) in the subsequent month where the Billing is for more than 30 days.
95. It is further submitted that similar methodology of pro-rata Slab adjustment is adopted by various States. We are willing to provide the copies of the Bills of the Other states to the Hon'ble Commission.



96. In view of the above explained difficulties in ensuring billing all the time within the stipulated norms, we request the Hon'ble Commission to permit pro-rata billing for any deviation from the billing cycle of 30 days as explained above.

5.3 Meter Cost to be recovered in Tariff instead of through Meter Rent

97. It is submitted that at present the cost of meters are recovered through the approved Meter Rents by the Hon'ble Commission. Further, the Meter rents permitted are for a period of 5 years or 8 years for Single Phase Smart Meters. In addition, the Meter Rents are different for various kind of meter installed.

98. In addition, the Supply Code also permits recovery of rent even after a period of 5 years after the meter is changed due to technological upgradation. It is noticed that such conditions in the Supply Code as well as the availability of various types of meters leads to difference in interpretation of various clauses of Tariff Order and also the Supply Code and consumer disputes with regards to recovery of Meter Rent.

99. In view of the above, we propose that the expenditure on Meters for consumers should be a part of the Capex plan that needs to be approved by the Hon'ble Commission. Such Capex Plan would then be a part of the overall Capital Expenditure Plan which too is approved by the Hon'ble Commission. In case the same is approved by the Hon'ble Commission, the Meter Rent application can be ceased. Further for those meters that are installed, the Capital Expenditure incurred so far on such meters less the amount of rent recovered can be considered as Capital Expenditure of the Discom.

5.4 Additional Rebate of Rs.10/- p.m. if opted E-Bill:

100. Currently, in the existing Regulations serving of electricity bill through E-mode has not been emphasized. While, as an additional mode of serving the electricity bills to various categories of consumers, the Discoms in Odisha have already



adopted the E-Bill, the result is very encouraging. Majority of the consumers served with this additional mode of bill have shown their interest in continuation of the service as it has proved to be an effective time-cost saving measure for them.

101. Hence, some consumers with smart meters can be served with E-bill without any additional cost. Going forward, all the consumers are envisaged to be covered under Smart Meter fold. So, to promote installation of smart meters and reduction in Meter Reading and Bill Distribution Expenses, the licensee proposes Rs.10/ p.m. additional Rebate over and above all other rebate as the consumer is otherwise eligible may please be approved where a consumer desires/opt for E-bill instead of physical bill. If this is permitted, our MRBD cost will be zero for the consumer having smart meter.

5.5 Revision of Reconnection Charges

102. It is submitted that the reconnection charges w.e.f. 01.04.2023 is continuing since last 11 years even though BST and RST of DISCOMs have increased no of times. Over the period the cost of such Reconnection has increased for the Distribution Licensee. We are therefore requesting the Hon'ble Commission to kindly revise the Reconnection Charges as follows:

Table 45 Reconnection Charges

Consumer Category	Prior to 1 st April 2012	Continuing since 1st April 2012	Proposed Reconnection charges
LT Single Phase Domestic Consumer	Rs.75/-	Rs.150/-	Rs.300/-
LT Single Phase other consumer	Rs.200/-	Rs.400/-	Rs.800/-
LT 3 Phase consumers	Rs.300/-	Rs.600/-	Rs.1200/-
All HT & EHT consumers	Rs.1500/-	Rs.3000/-	Rs.6000/-

5.6 Creation of Energy Police stations in the license area of TP Southern Odisha Distribution Limited (TPSODL)

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103. The earlier power distribution licensee SOUTHCO has established Energy Police Station in all eight (8) revenue divisions to maintain discipline and curb the theft of electricity. However, due to two major reasons mentioned below the system of police support was discontinued subsequently -

- Financial crunch of the Discom - requisite pay outs were not disbursed to police department.
- Issues of reporting of the deputed police personnel

104. Effectiveness of EPS in the past was not encouraging at that point of time due to no of factors. However, with present management and changed scenario the outcome would definitely be encouraging, if the same is permitted to re-establish. Therefore, the licensee humbly requests before Hon'ble Commission to accord approval of necessary additional A&G cost and may direct Govt of Odisha for creation of EPS across all the DISCOMs. The brief manpower deployment for proposed 2 no of Energy police Station (EPS) under TPSODL is as under -

Table 46 : Manning of Energy Police Station

Town, District	Location	Inspector	Sub Inspector	ASI	Headlar	Constable (MSF)	Driver	Orderly
Aska, Ganjam	Near Circle Office	1	2	2	1	12	1	1
Jeyport, Jeyport	Near Circle Office	1	2	2	1	12	1	1
Total Requirement		2	4	4	2	24	2	2

105. We request the Hon'ble Commission to kindly permit commencement of Energy Police Station and allow the expenditure on the same at the time of Truing Up

5.7 Assessment in case of Theft of Energy

106. Even though Hon'ble Commission has provided separate guideline for assessment of unauthorized use in the regulations, however as per field

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condition while doing the assessment it is not practically feasible/ possible to adhere the provision. The licensee making its humble submission before the Hon'ble Commission to permit the assessment on LDF basis for the consumers found using electricity unauthorizedly. Further permission may be granted to make the assessment as below -

107. While for the Domestic category the LF proposed as 30%, for GP it may be kept as 60% and in case of continuous process industries, assessment may be done with 100% LF. However, while doing the assessment, due procedure as per Electricity Act and Regulation shall be strictly observed.

5.8 Creation of Disaster Resilient Corpus Fund

108. The entire state of Odisha is bearing the brunt of nature in recent times in form of various natural calamities like cyclone, flood, thunderstorm, Kalabaisakhi etc due to the global warming and resulting climate change. During such uncontrollable force majeure conditions; the restoration of power supply requires substantial commitment of resources in terms of man-material-money.
109. To face such unforeseen events creation of manpower strength as well as other resources on permanent basis is not cost effective. Therefore, it is to submit that the licensees may be allowed to create a specific fund earmarked for such events. In view of the above it is the humble submission of the licensee to be allowed to raise a separate charge of Rs.2 per month from each consumer in addition to the current energy charges.

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6 Annexure 1- Details of Average Interest Rates for FY 2022-23 and FY 2023-24

Table 47 : Computation of Weighted Average Interest Rates

Sr No	Lender	Opening Balance in TPSODL Balance Sheet (Rs Cr)	Rate of Interest Applicable on 1st April (%)
FY 2022-23			
1	Union Bank Ltd	40	6.90%
Weighted Avg Interest Rate			6.90%
FY 2023-24			
1	Union Bank Ltd	134.1	8.25%
2	IDBI	94.28	8.25%
Weighted Avg Interest Rate			8.25%

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7 Annexure 2- Details of Employee Expenditure Working for FY 2024-25

Table 48 : Welfare Expenditure projections for FY 2024-25

Sr No	Particulars	Projected Costs (Rs Cr)
1	Employee Reward and Recognition	0.75
2	Annual Health Check Up	2.37
3	Employee Engagement & Celebration	3.16
4	Insurance Premium	11.39
5	Learning & Development	3.16
	Total	20.83

Table 49 : Projections of Salaries for Erstwhile Employees for FY 2024-25

Sr No	Particulars	%	Units	Value
1	No of Employees as on 31st March 2024		No	1704
2	Less Retirement during FY 25		No	-36
3	No of Employees as on 31st March 2025		No	1668
4	Average No of Employees		No	1686
Projections of Salary				
5	Present Basic Salary		Rs Cr/Year	93.88
6	Projected Basic Salary for FY 2024-25	3%	Rs Cr/Year	96.39
7	Dearness Allowance	52%	Rs Cr/Year	50.1
8	HRA (Average)	18%	Rs Cr/Year	17.3
9	Medical Allowance	5%	Rs Cr/Year	4.8
10	Other Allowances	10%	Rs Cr/Year	9.98
11	PF Contribution	8%	Rs Cr/Year	7.711
12	Total		Rs Cr/Year	186.37
13	Estimated Cashflow for Terminal Benefits (FY 25)		Rs Cr/Year	116.65
14	Total Salary of Erstwhile Employees		Rs Cr/Year	303.02



Table 50 : Movement of Dear Allowance Index in FY 2023-24 and FY 2024-25

Month	DA
Apr-23	42%
May-23	42%
Jun-23	42%
Jul-23	46%
Aug-23	46%
Sep-23	46%
Oct-23	46%
Nov-23	46%
Dec-23	46%
Jan-24	49%
Feb-24	49%
Mar-24	49%
Apr-24	49%
May-24	49%
Jun-24	49%
Jul-24	52%
Aug-24	52%
Sep-24	52%
Oct-24	52%
Nov-24	52%
Dec-24	52%
Jan-25	55%
Feb-25	55%
Mar-25	55%
FY 25	52%

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8 Annexure 3- Breakup of A&G Expenditure for FY 2023-24 and FY 2024-25

Table 51 : Details of A&G Expenditure for FY 2023-24

Sr No	Head	FY 2023-24	FY 2024-25	Total FY 24
1	Licence Fees	1.27	1.27	2.54
2	Rent, Rates & Taxes	1.34	3.34	4.68
3	Lease Rent	0.00	0.00	0.00
4	Insurance	0.50	0.50	1.00
5	Contribution to accident reserve fund	0.00	0.00	0.00
Sub total :		3.11	5.11	8.22
COMMUNICATION				
6	Telephone & Trunk Call	1.99	1.99	3.98
7	Postage & Telegram	0.04	0.04	0.08
Sub total :		2.03	2.03	4.06
PROFESSIONAL CHARGES				
11	Legal charges	0.27	0.27	0.53
12	Consultancy charges	0.88	0.88	1.76
13	Audit fees	0.61	0.61	1.21
14	Other professional charges & expenses	2.74	2.74	5.48
Sub total :		4.49	4.49	8.99
CONVEYANCE & TRAVELLING				
15	Conveyance & vehicle running expenses	0.30	0.30	0.60
16	Travelling expenses	1.33	1.33	2.66
17	Hire charges of vehicle	4.76	4.76	9.51
Sub total :		6.39	6.39	12.78
OTHER EXPENSES				
18	Inspection Fees	0.05	0.05	0.09
19	Fees & Subscription	0.04	0.04	0.08
20	Books & Periodicals	0.01	0.01	0.02
21	Printing & Stationery	0.95	0.95	1.91
22	Advertisement	1.45	1.45	2.90
23	Training Expenses	0.06	0.06	0.12
24	Meeting Expenses	0.09	0.09	0.19
25	Watch & Ward / Anti-theft security	1.94	1.94	3.88
26	Electricity Charges	2.11	2.11	4.21
27	Charity and donations	0.40	0.40	0.80
28	Office upkeep and maintenance	3.23	3.23	6.46
29	Data Processing Charges	0.01	0.01	0.02
30	Miscellaneous expenses	1.97	1.97	3.94
Sub total :		12.31	12.31	24.61
MBC Expenses				
31	Customer Care Centre	1.14	1.14	2.28
32	Incentive for arrears collection	1.97	1.97	3.94
33	Metering, Billing and Collection (MBC) Expenses	48.89	57.89	106.78
34	Standard of Performance Audit	0.00	0.00	0.00
35	Transformer Repairing Unit	0.00	0.00	0.00
36	Vigilance & Anti-Theft Activities	3.44	4.44	7.88
Sub total :		55.44	65.44	120.88
Total		83.27	95.77	179.04

TP SOUTHERN ODISHA DISTRIBUTION LIMITED
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Website: www.tpsouthernodisha.com Email: tpsodi@tpsouthernodisha.com

Corporate Identity Number (CIN)- U40109OR2020PLC035195

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2024



Table 52 : Details of A&G Expenditure for FY 2024-25

Sr No	Head	FY 25	Category
1	Licence Fees	2.72	Statutory A&G
2	Rent, Rates & Taxes	5.01	Normal A&G
3	Lease Rent	0.00	Normal A&G
4	Insurance	1.07	Statutory A&G
5	Contribution to accident reserve fund	0.00	Normal A&G
	Sub total :	8.80	
	COMMUNICATION		
6	Telephone & Trunk Call	4.26	Normal A&G
7	Postage & Telegram	0.09	Normal A&G
	Sub total :	4.35	
	PROFESSIONAL CHARGES		
11	Legal charges	0.57	Normal A&G
12	Consultancy charges	1.89	Normal A&G
13	Audit fees	1.30	Statutory A&G
14	Other professional charges & expenses	5.86	Statutory A&G
	Sub total :	9.61	
	CONVEYANCE & TRAVELLING		
15	Conveyance & vehicle running expenses	0.64	Normal A&G
16	Travelling expenses	2.85	Normal A&G
17	Hire charges of vehicle	10.18	Normal A&G
	Sub total :	13.67	
	OTHER EXPENSES		
18	Inspection Fees	0.10	Normal A&G
19	Fees & Subscription	0.09	Normal A&G
20	Books & Periodicals	0.02	Normal A&G
21	Printing & Stationery	2.04	Normal A&G
22	Advertisement	3.10	Normal A&G
23	Training Expenses	0.12	Normal A&G
24	Meeting Expenses	0.20	Normal A&G
25	Watch & Ward / Anti-theft Security	4.15	Statutory A&G
26	Electricity Charges	4.51	Statutory A&G
27	Charity and donations	0.86	Normal A&G
28	Office upkeep and maintenance	6.91	Normal A&G
29	Data Processing Charges	0.02	Normal A&G
30	Miscellaneous expenses	4.21	Normal A&G
	Sub total :	26.34	
	MBC Expenses		
31	Customer Care Centre	2.33	MBC Expenses
32	Incentive for arrear collection	4.02	MBC Expenses
33	Metering, Billing and Collection (MBC) Expenses	114.26	MBC Expenses
36	Vigilance & Anti-Theft Activities	8.04	MBC Expenses
	Sub total :	128.64	
	Total	191.41	

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Corporate Identity Number (CIN)- U40109OR2020PLC035195

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9 Annexure 4- SBI MCLR History

Effective Date	Interest Rate (%)						
	0M	1M	3M	6M	1Y	2Y	3Y
15.10.2023	8	8.15	8.15	8.45	8.55	8.65	8.75
15.09.2023	8	8.15	8.15	8.45	8.55	8.65	8.75
15.08.2023	8	8.15	8.15	8.45	8.55	8.65	8.75
15.07.2023	8	8.15	8.15	8.45	8.55	8.65	8.75
15.06.2023	7.95	8.1	8.1	8.4	8.5	8.6	8.7
15.05.2023	7.95	8.1	8.1	8.4	8.5	8.6	8.7
15.04.2023	7.95	8.1	8.1	8.4	8.5	8.6	8.7
15.03.2023	7.95	8.1	8.1	8.4	8.5	8.6	8.7
15.02.2023	7.95	8.1	8.1	8.4	8.5	8.6	8.7
15.01.2023	7.85	8	8	8.3	8.4	8.5	8.6
15.12.2022	7.85	8	8	8.3	8.3	8.5	8.6
15.11.2022	7.6	7.75	7.75	8.05	8.05	8.25	8.35
15.10.2022	7.6	7.6	7.6	7.9	7.95	8.15	8.25
15.09.2022	7.35	7.35	7.35	7.65	7.7	7.9	8
15.08.2022	7.35	7.35	7.35	7.65	7.7	7.9	8
15.07.2022	7.15	7.15	7.15	7.45	7.5	7.7	7.8
15.06.2022	7.05	7.05	7.05	7.35	7.4	7.6	7.7
15.05.2022	6.85	6.85	6.85	7.15	7.2	7.4	7.5
15.04.2022	6.75	6.75	6.75	7.05	7.1	7.3	7.4
15.03.2022	6.65	6.65	6.65	6.95	7	7.2	7.3
15.02.2022	6.65	6.65	6.65	6.95	7	7.2	7.3
15.01.2022	6.65	6.65	6.65	6.95	7	7.1	7.3
15.12.2021	6.65	6.65	6.65	6.95	7	7.2	7.3
15.11.2021	6.65	6.65	6.65	6.95	7	7.2	7.3
15.10.2021	6.65	6.65	6.65	6.95	7	7.2	7.3
15.09.2021	6.65	6.65	6.65	6.95	7	7.2	7.3
15.08.2021	6.65	6.65	6.65	6.95	7	7.2	7.3
15.07.2021	6.65	6.65	6.65	6.95	7	7.2	7.3
15.06.2021	6.65	6.65	6.65	6.95	7	7.2	7.3
15.05.2021	6.65	6.65	6.65	6.95	7	7.2	7.3
15.04.2021	6.65	6.65	6.65	6.95	7	7.2	7.3
10.04.2021	6.65	6.65	6.65	6.95	7	7.2	7.3
10.03.2021	6.65	6.65	6.65	6.95	7	7.2	7.3
10.02.2021	6.65	6.65	6.65	6.95	7	7.2	7.3
10.01.2021	6.65	6.65	6.65	6.95	7	7.2	7.3
10.12.2020	6.65	6.65	6.65	6.95	7	7.2	7.3

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Licencee : TPSODL				
OERC FORM.F-1-A				
INFORMATION ON BLOCK CAPITAL				
				<u>Rs. in Cr</u>
		Actuals for previous Financial Year	Revised estimate for Current Financial Year	Estimates for Ensuing Year
		2022-23	2023-24	2024-25
A. Capital employed at the beginning of the year				
(a) On completed works				
	HT :			
	LT :			
Sub Total :		1,169.40	1,633.12	1,983.02
(b) On works in progress				
	EHT :			
	HT :			
	LT :			
Sub Total :		79.87	135.17	135.17
Grand Total		1,249.28	1,768.29	2,118.19
B. Capital employed during the year				
(a) On completed works				
	EHT :			
	HT :			
	LT :			
Sub Total :		463.72	349.90	434.78
(b) On works in progress				
	EHT :			
	HT :			
	LT :			
Sub Total :		55.30	-	-
Grand Total		519.01	349.90	434.78
C. Asset withdrawn, if any		-	-	-
(a) On completion		-		
(b) On W.I.P.				
Total (A+B-C)		1,768.29	2,118.19	2,552.97

- Note :**
1. The figures for current financial year should be based upon actuals for 1 Year
 2. The principle followed for allocation of capital expenditure to completed assets and work in progress should be stated.

Licencee : TPSODL**OERC FORM.F-1-B**

Previous Year FY-22-23

Sources of Funds for Capital employed

	Equity (Inr Cr)	Debt (Inr Cr)	Internal Accural (Inr Cr)	Total (Inr Cr)
1- Capex approved for the Financial Year	88.446	206.37		294.82
2- Capital assets added during the Financial Year	103.26	240.93		344.19
3-Capital assets work in progress	-	-		
4-Total Sources of Funds including GRIDCO Equity	120.81	281.89		402.70

Current year FY-2023-24

Sources of Funds for Capital employed

	Equity (Inr Cr)	Debt (Inr Cr)	Internal Accural (Inr Cr)	Total (Inr Cr)
1- Capex approved for the Financial Year	101.50	236.83		338.33
2- Capital assets added during the Financial Year (including previous carry forward scheme)	105.07	245.17		350.24
3-Capital assets work in progress	-	-		-
4-Total Sources of Funds	122.93	286.85		409.78

Ensuing year FY-24-25

Sources of Funds for Capital employed

	Equity (Inr Cr)	Debt (Inr Cr)	Internal Accural (Inr Cr)	Total (Inr Cr)
1- Capex approved for the Financial Year	134.27	313.29		447.55
2- Capital assets added during the Financial Year	130.43	304.35		434.78
3-Capital assets work in progress	-	-		
4-Total Sources of Funds	152.61	356.08		508.69

OERC FORM E-2																		
Project wise /Scheme wise Capital Expenditure													Rs. in Cr.					
Sl No.	Description of the Project/Scheme	PREVIOUS YEAR 2022-23						CURRENT YEAR 2023-24						ENSUING YEAR 2024-25				
		OB of CWP 1.4.2022	Expn. during the year	Interest during construction	Overheads capitalised	Transfer to fixed assets	Closing bal. of WIP as on 31.03.23	Expn. during the year	Interest during construction	Overheads capitalised	Transfer to fixed assets	Closing bal. of WIP as on 31.03.24	Expn. during the year	Interest during construction	Overheads capitalised	Transfer to fixed assets	Closing bal. of WIP as on 31.03.25	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
	Land		0.00			0.00	0.00				0.00	0.00					0.00	
	Civil & Buildings		57.69			56.55	1.14	27.59			27.59	1.14	49.28				49.28	
	F & F		5.45			5.45	0.00				0.00	0.00					0.00	
	Vehicle		2.32			2.32	0.00				0.00	0.00					0.00	
	Other Equipment -IT Automaton		34.66			34.53	0.13				0.00	0.13	15.60				15.60	
	Computer Software		43.16			43.16	0.00	41.26			41.26		0.00					
	Meter -TPSODL		51.90			51.90	0.00				0.00		0.00					
	Network Assets(*)	79.87	323.82	-	-	269.81	133.89	281.06	-	-	281.06	133.89	369.90	-	-	-	369.90	
	Total	79.87	519.01	0.00	0.00	463.72	135.16	349.90	0.00	0.00	349.90	135.16	434.78	0.00	0.00	434.78	135.16	
	SCHEME																	
1	BGYJ	0.33	0.47				0.80	-	-	-		0.80	-	-	-	-	0.80	
2	CAPEX- GoO		0.60				0.60					0.60					0.60	
3	REC		0.00				0.00					0.00					0.00	
4	PMU		0.00				0.00					0.00					0.00	
5	NH		0.00				0.00					0.00					0.00	
6	DEPOSIT	0.10	(0.09)				0.01					0.01					0.01	
7	CAPEX	7.48	(1.87)				5.61					5.61					5.61	
8	FANI	0.01	0.00				0.01					0.01					0.01	
9	RGVY	0.09	0.03				0.12					0.12					0.12	
10	IT Infrastructure	0.13	1.53			1.53	0.13					0.13					0.13	
11	Computer Equipments		36.24			36.22	0.01					0.01					0.01	
12	Frontend Devices/Call center/CCC	0.00	(0.00)				-					-					-	
13	33/11 KV PSS -Load Growth	0.01	22.01			21.77	0.24					0.24					0.24	
14	Trolley Mounted Pad Substations		-				-					-					-	
15	Network augmentation / addition to meet load growth/11 K		9.33			9.25	0.08					0.08					0.08	
16	Establishment of Meter Testing Lab		1.68			1.68						-					-	
17	Communication Network Infra		0.02			0.02	0.00					0.00					0.00	
18	SCADA Implementation		0.78				-					-					-	
19	11 KV Network refurbishment		6.56			6.54	0.02					0.02					0.02	
20	Installation of 11 KV AB Switch		2.93			2.92	0.01					0.01					0.01	
21	PSS Refurbishment-Reliability	0.01	1.12			1.12	0.01					0.01					0.01	
22	TESTING EQUIPMENT-STATUTORY &	1.35	1.23				2.58					-					-	
23	Augmentation of IPDS Software licences	0.01	0.28			0.29	0.00					0.00					0.00	
24	Assets for Offices	0.00	0.37			0.36	0.00					0.00					0.00	
25	Civil Infrastructure	1.32	3.96			4.13	1.14					1.14					1.14	
26	Services for GIS project implementation	0.09	(0.05)				0.05					0.05					0.05	
27	Meter installation	3.74	63.81			51.90	15.65					15.65					15.65	
28	Installation of Auto/RMUs,FPI-RED	0.06	(0.06)				-					-					-	
29	PSS Refurbishment-Reliability-AED-2	0.10	(0.10)				-					-					-	
30	LT Bare to ABC conversion-JED	0.04	(0.04)				-					-					-	
31	LT Bare to ABC conversion-KED	0.06	(0.06)				-					-					-	
32	Installation of LV protection DSS-BED2	0.01	(0.01)				-					-					-	
33	Installation of LV protectionDSS-RED	0.03	(0.03)				-					-					-	
34	Strengthening Elephant Corridor - TPSODL	2.42	5.62			8.04	-					-					-	
35	Fencing of Distribution substations -DSS	0.09	(0.05)			0.01	0.04					0.04					0.04	
36	RGVY IP	0.00	(0.00)				(0.00)					(0.00)					(0.00)	
37	ITTLI	0.04	0.26				0.30					0.30					0.30	
38	CRW	0.42	(0.40)				0.02					0.02					0.02	
39	DFID/ODA	0.01	0.00				0.01					0.01					0.01	
40	SAUBHAGYA	0.24	0.38				0.61					0.61					0.61	
41	DDUGY	0.04	0.00				0.05					0.05					0.05	
42	IPDS	0.02	0.00				0.02					0.02					0.02	
43	T&P	4.37	(4.33)				0.05					0.05					0.05	
44	MOBIDYUT	0.76	(0.38)				0.38					0.38					0.38	
45	DEPOSIT	0.55	(0.31)				0.24					0.24					0.24	
46	TPSODL (Own Capex)	1.09	0.65				1.74					1.74					1.74	
47	Project Stock in Stores	53.91	38.82				92.73	-	-	-	-	92.73	-	-	-	-	92.73	
48	Capital Advance	0.94	4.61				5.55	-	-	-	-	5.55	-	-	-	-	5.55	
49	Civil Infrastructure & Admin		14.92			14.10	0.82					0.82					0.82	
50	Installation of 33 KV AB Switch		2.21			2.19	0.02					0.02					0.02	
51	33 KV Network refurbishment		5.04			5.04						-					-	
52	Installation of LV protection at DSS		4.89			4.88	0.01					0.01					0.01	
53	DSS Refurbishment		4.00			3.98	0.02					0.02					0.02	
54	Statutory & Safety		36.79			36.70	0.09					0.09					0.09	
55	Network Planning Software & Network Analysis Repor		1.88			1.88						-					-	
56	CAPEX-OVERHEADS		29.15			29.15	0.00					0.00					0.00	
57	SODL - Employee - Funded / Employee Car		0.20			0.20	0.00					0.00					0.00	
58	Security system in Central Store		1.21			1.08	0.13					0.13					0.13	
59	Loss Reduction		40.37			38.92	1.45					1.45					1.45	
60	LT Bare to ABC conversion		5.71			5.66	0.04					0.04					0.04	
61	Replacement of burnt, Faulty and Electromechanical meters		0.29			0.30	(0.00)					(0.00)					(0.00)	
62	Network Reliability		107.85			102.13	5.72					5.72					5.72	
63	Package Distribution Substations		0.75			0.75						-					-	
64	Installation of Auto reclosure / Sectionalizers, RMUs, &FPI		3.90			3.88	0.02					0.02					0.02	
65	Cradle guard at major road crossings		4.32			4.30	0.01					0.01					0.01	
66	GRIDCO		59.29			59.29						-					-	
67	Customer Funded Project 100%		0.19			0.13	0.06					0.06					0.06	
68	Consumer Handled Over		-				-					-					-	
69	Upgradation of DT workshop		0.26				0.26					0.26					0.26	
70	HUDHUD		0.00				0.00					0.00					0.00	
71	FLD WO		0.00				0.00					0.00					0.00	
72	Consumer Funded		0.25				0.25					0.25					0.25	
	TOTAL -->	79.87	519.01	-	-	463.72	135.16	-	-	-	-	135.16	-	-	-	-	135.16	

OERC FORM F. 3

Information on Receipt/ Repayment of Loan										(Rs. In Cr.)	
Source :	Opening balance of loan of the previous financial year 01.04.2022	Receipt during the previous financial year FY-2022-23	Repayment during the previous financial year FY-2022-23	Closing balance of the previous financial year 31.03.2023	Opening balance of loan of the current financial year 01.04.2023	Receipt during the current financial year FY-2023-24	Repayment during the current financial year FY-2023-24	Closing balance as at the end of the current financial year 31.03.2024	Estimates of Receipt during ensuing financial year FY-2024-25	Estimates of Repayment during ensuing financial year FY-2024-25	Closing balance as at the end of the ensuing year 31.03.2025
ICICI Bank	85.00	450.00	350.00	185.00	185.00	200.00	285.00	100.00	30.00	60.00	70.00
GoO-CAPEX (0 %)	0.09	0.05	0.05	0.09	0.09	0.11	0.02	0.18	0.00	0.00	0.18
UBI-SOD	30.29	54.99	54.87	30.42	30.42	142.75	143.37	29.80	0.00	0.00	29.80
UBI-CAPEX	40.00	96.86	2.68	134.18	134.18	108.96	61.89	181.25	180.00	40.00	321.25
SBI (DL)	60.58	0.04	0.00	60.62	60.62	153.48	181.48	32.62	0.00	0.00	32.62
Indusland Bank	124.23	692.22	672.54	143.91	143.91	390.34	478.22	56.03	40.00	0.00	96.03
Kotak Bank	0.00	653.50	483.50	170.00	170.00	302.00	420.00	52.00	0.00	30.00	22.00
IDBI (WCDL)	0.00	65.00	25.00	40.00	40.00	160.00	190.00	10.00	30.00	0.00	40.00
IDBI (CAPEX)	0.00	94.28	0.00	94.28	94.28	178.38	0.00	272.66	176.69	30.00	419.35
UBI (Meter CAPEX)	0.00	0.00	0.00	0.00	0.00	31.88	0.00	31.88	0.00	0.00	31.88
Total	340.19	2106.94	1588.63	858.50	858.50	1667.91	1760.00	766.41	456.69	160.00	1063.10

Note :The above figures are excluding interest

SALE AND POWER PROCUREMENT

		Previous Year FY-2022-23		Actual for the first six months of Current Year (FY 2023-24)		Estimate for the next six months of Current Year FY-2023-24		Projection for the Ensuing Year FY-2024-25	
A	<u>CATEGORYWISE SALE</u>	MU	%	MU	%	MU	%	MU	%
1	DOMESTIC	1434.051	45.45	862.516	49.85	789.047	45.99	1820.041	49.08
2	COMMERCIAL	308.469	9.78	171.662	9.92	163.125	9.51	361.051	9.74
3	IRRIGATION	101.382	3.21	44.518	2.57	87.882	5.12	139.027	3.75
4	ALLIED AGRICULTURAL ACTIVITIES	31.331	0.99	16.243	0.94	18.507	1.08	36.892	0.99
5	ALLIED AGRO INDUSTRIAL ACTIVITIES	2.727	0.09	2.623	0.15	1.477	0.09	4.928	0.13
6	STREET LIGHT	36.258	1.15	16.006	0.93	25.794	1.50	44.424	1.20
7	SMALL INDUSTRY	11.566	0.37	6.320	0.37	12.080	0.70	20.121	0.54
8	MEDIUM INDUSTRY	67.464	2.14	42.244	2.44	43.856	2.56	88.043	2.37
9	SPECIFIED PUBLIC PURPOSE	74.174	2.35	40.986	2.37	41.064	2.39	85.720	2.31
10	GEN PURPOSE	53.256	1.69	29.168	1.69	31.432	1.83	65.309	1.76
11	PWW	96.805	3.07	52.592	3.04	64.158	3.74	121.482	3.28
12	LARGE INDUSTRY	499.699	15.84	217.371	12.56	208.235	12.14	451.920	12.19
13	RLY TRACTION	289.681	9.18	153.677	8.88	153.677	8.96	311.982	8.41
14	HEAVY INDUSTRY	0.000	0.00	0.000	0.00	0.000	0.00	0.000	0.00
15	POWER INT IND	134.217	4.25	66.875	3.87	68.125	3.97	141.431	3.81
16	SPECIAL TARIFF	9.591	0.30	3.165	0.18	2.575	0.15	6.630	0.18
17	MINISTEEL PLANT	0.000	0.00	0.000	0.00	0.000	0.00	0.000	0.00
18	MEGA LIFT	4.697	0.15	4.277	0.25	4.723	0.28	9.000	0.24
19	COLONY CONSUMPTION	0.000	0.00	0.000	0.00	0.000	0.00	0.000	0.00
19	TOTAL SALE:	3155.37	100.00	1730.246	100.00	1715.755	100.000	3708.000	100.000
2	T&D LOSS	1033.083	24.67	567.754	24.71	580.912	25.29	1209.510	24.60
3	ENERGY REQUIREMENT	4188.450		2298.000		2296.667		4917.510	
B	PURCHASE OF POWER								
1	GRIDCO	4188.450		2298.000		2296.667		4917.510	
2	OTHERS,If Any (Give Details)								
3	TOTAL POWER PURCHASE	4188.450		2298.000		2296.667		4917.510	
4	Rate of Power Purchase from GRIDCO (P/u)	2.55		2.34		2.34		2.34	
5	Rate of Power Purchase from Other Sources (P/u)								
C	TOTAL POWER PURCHASE COST	1069.26		538.09		537.77		1157.04	

Licencee : TPSODL

OERC Form No. F. 5

CALCULATION OF COST OF POWER AT DIFFERENT VOLTAGE ENDS

1	Description		Actuals for the Previous Year FY 2022-23				Estimate for the Current Year FY 2023-24				Projection for the Ensuing Year FY 2024-25			
			EHT	HT	LT	TOTAL	EHT	HT	LT	TOTAL	EHT	HT	LT	TOTAL
Technical Information (Metered data)														
2	Units Received into the system in MU	A	4188.450	3482.763	2538.728	4188.450	4594.667	3901.667	2901.417	4594.667	4917.510	4190.510	3125.933	4917.510
3	Total Loss in the system in %	B	0.00%	15.00%	20.12%	24.67%	0.00%	15.00%	19.42%	25.00%	0.00%	15.00%	18.58%	24.60%
4	Less: Loss in the system in MU	C	0.000	522.414	510.668	1033.08	0.000	585.250	563.417	1148.667	0.000	628.577	580.934	1209.510
5	Transmitted through the system in MU	D=(A-C)	4188.450	2960.348	2028.059	3155.37	4594.667	3316.417	2338.000	3446.000	4917.510	3561.934	2545.000	3708.000
6	Sale at system voltage in MU	E	705.68707	421.621	2028.059	3155.37	693.000	415.000	2338.000	3446.000	727.000	436.000	2545.000	3708.000
COST AT SYSTEM VOLTAGE														
7	Existing rate of Power Purchase including transmission charges (paise)	F	255	255	255	255	234	234	234	234	234	234	234	234
8	Total Cost of Distribution.(Rs.in Cr)	G	30.13	248.74	663.86	959.09	29.43	266.50	701.08	1019.95	31.49	286.22	767.48	1115.55
9	Cost of units lost in the system(Rs in Cr)	H=(F*C)	0.00	137.12	200.60	263.73	0.00	140.79	204.74	268.98	0.00	151.21	211.09	283.21
10	Cost of Trans. Dist and cost of lost units(Rs in Cr)	I=(G+H)	30.13	385.86	864.46	1222.82	29.43	407.30	905.82	1288.93	31.49	437.43	978.57	1398.76
11	Increment cost (Rs./kwh)	J=(I/D)	0.07	1.30	4.26	3.88	0.06	1.23	3.87	3.74	0.06	1.23	3.85	3.77
12	Cost at system end (Rs./kwh)	K=(J+F)	2.625	3.928	8.191	6.428	2.406	3.634	7.508	6.082	2.406	3.634	7.479	6.114
13	Element of Profit (Rs./kwh) (RROR)	L	0.154	0.154	0.154	0.154	0.141	0.141	0.141	0.1411	0.0270	0.0270	0.0270	0.0270
14	Total Cost with Profit(Rs./kwh)	M=(K+L)	2.78	4.08	8.34	6.58	2.55	3.77	7.65	6.22	2.43	3.66	7.51	6.14

OERC Form No. F.6

REVENUE REQUIREMENT & ANALYSIS OF GAP												
Expenditure	Actual for the Previous Year FY 2022-23				Estimate for the Current Year FY 2023-24				Projection for the Ensuing Year FY 2024-25			
	EHT	HT	LT	TOTAL	EHT	HT	LT	TOTAL	EHT	HT	LT	TOTAL
Power Purchase Cost (A)												
Cost of Power	212.73	127.10	611.35	951.17	194.04	116.20	654.64	964.88	202.47	121.43	708.78	1032.68
Transmission Charges	26.23	15.67	75.40	117.30	22.18	13.28	74.82	110.27	23.14	13.88	81.00	118.02
SLDC Charges	0.18	0.11	0.51	0.79	0.11	0.06	0.36	0.76	0.11	0.06	0.37	0.76
Total Power Purchase Cost	239.14	142.87	687.25	1069.26	216.32	129.54	729.82	1075.91	225.71	135.37	790.15	1151.46
Distribution Costs (B)												
Employees cost	23.85	63.18	303.90	390.93	22.91	59.11	333.03	415.06	24.73	62.99	367.67	455.39
Repair and Maintenance cost		97.13	145.69	242.82		101.60	152.40	254.00		101.60	152.40	254.00
Admn. & General Expenses	4.10	34.58	166.36	205.04	3.59	26.52	149.43	179.54	3.83	27.43	160.14	191.40
Provision for bad and doubtful debts			18.14	18.14			19.33	19.33			20.77	20.77
Depreciation		24.52	16.34	40.86		48.99	32.66	81.65		59.42	39.61	99.03
Other expenses		2.60	1.73	4.33				0.00				0.00
Less expenses capitalized (Employee Costs, A&G, R&M)		(17.02)	(11.35)	(28.37)		(18.14)	(12.10)	(30.24)		(21.54)	(14.36)	(35.90)
Interest and financial charges		30.17	20.12	50.29		34.44	22.96	57.39		47.68	31.79	79.47
Less: Interest capitalized				-		-	-	-		-	-	-
Interest on Security Deposits	2.18	13.58	2.92	18.68	2.93	13.98	3.37	20.28	2.93	8.64	9.46	21.03
Return on equity (including Tax @ 25.17%)		29.19	19.46	48.65		40.91	27.27	68.18		54.16	36.10	90.26
Total Distribution Cost	30.13	277.92	683.32	991.37	29.43	307.41	728.36	1065.20	31.49	340.37	803.58	1175.45
Special Appropriation (C)												
Amortisation of Regulatory Asset				-								-
True Up of Past losses										0.00	0.00	0.00
Contingency reserve		0.00	0.00	0.00		0.00	0.00	0.00		0.00	0.00	0.00
Others, if any (Income Tax)				16.36				22.93				30.36
Total Special Appropriation	0.00	0.00	0.00	16.36	0.00	0.00	0.00	22.93	0.00	0.00	0.00	30.36
TOTAL COST (A+ B+ C)	269.27	420.80	1370.57	2076.99	245.75	436.96	1458.18	2164.04	257.20	475.74	1593.74	2357.27
Less: Miscellaneous receipts	14.46	8.64	41.54	64.64	11.29	6.76	38.08	56.14	10.71	6.42	37.48	54.62
Revenue subsidy from the Govt.				0								
Total Revenue Requirement (5 - 6 - 7)	254.81	412.16	1329.02	2012.36	234.46	430.20	1420.09	2107.92	246.50	469.32	1556.25	2302.67
Revenue from Tariffs (at Existing Rate)	211.48	108.71	1493.86	1814.05	451.37	301.71	1150.25	1933.34	473.20	306.17	1261.48	2077.15
(Deficit)/ Surplus at Existing Rate	(43.33)	(303.45)	164.83	(198.31)	216.91	(128.48)	(269.84)	(174.57)	226.71	(163.15)	(294.77)	(225.51)
Less : Revenue from Tariffs (at Proposed Rate)				-				-				-
(Deficit)/ Surplus at Proposed Rate				(198.31)				(174.57)				(225.51)
Revenue GAP with Current Tariff												(225.51)
Additional Revenue from the Proposed Tariff												0.00
Balance Gap after proposed tariff												(225.51)
GAP Before Amortisation after proposed tariff												(225.51)
GAP with Current Tariff before Amortisation												(225.51)

OERC Form No. F.7

SUBSIDY ON AVERAGE COST BASIS BY CUSTOMER CLASS AND SERVICE LEVEL FOR THE ENSUING FINANCIAL YEAR

	EHT			HT			LT			TOTAL		
	Revenue as % of cost	Subsidy Rs. Lacs	Subsidy Rs/kwh	Revenue as % of cost	Subsidy Rs. Lacs	Subsidy Rs/kwh	Revenue as % of cost	Subsidy Rs. Lacs	Subsidy Rs/kwh	Revenue as % of cost	Subsidy Rs. Lacs	Subsidy Rs/kwh
Customer Class:												
Domestic				69%	4.74	4.54	90%	176.12	0.97		180.86	0.97
General Purpose< 110KVA							147%	-69.30	-1.92		-69.30	-1.92
Irrigation							33%	51.99	3.84		51.99	3.84
ALLIED AGRICULTURAL ACTIVITIES				27%	22.30	7.62	33%	2.90	3.82		25.21	3.82
ALLIED AGRO INDUSTRIAL ACTIVITIES				70%	1.61	4.51	160%	-0.35	-2.58		1.27	-2.58
Street Lighting				0%	0.00		122%	-3.03	-0.68		-3.03	-0.68
Industrial (S) supply				0%	0.00		134%	-2.56	-1.27		-2.56	-1.27
General Purpose > 70 KVA<110KVA				113%	2.51	1.36		-6.19	-1.99		-3.68	-1.99
Industrial (M) supply				90%	17.46	3.06	148%	-6.19	-1.99		11.27	-1.99
Specified Public Pupose<110KVA				0%			131%	-5.91	-1.12		-5.91	-1.12
Specified Public Pupose=>110KVA				107%	5.88	1.78		-6.95			-1.07	1.78
General Purpose =>110KVA				138%	-1.90	-0.42	139%	-0.18	-1.52		-2.08	
Public Water Works, CD<110KVA							127%	-6.95	-0.90	1.27	-6.95	-0.90
Public Water Works, CD=>110KVA				96%	10.89	2.61	132%	-0.33	-1.16		10.56	
Large Industry	96%	-84.81	-3.18	105%	36.39	1.97	136%	-0.08	-1.36		-48.51	
Railway Traction	103%	-115.37	-3.70							1.03	-115.37	-3.70
Heavy Industry			0.00								0.00	
Power Intensive Industry	95%	-44.41	-3.14							0.00	-44.41	0.00
Ministeel Plant	0%		0.00								0.00	
Colony consumption	116%	0.00	-4.53		0.00	0.00					0.00	
Special Tariff											0.00	
Emergency Power supply to CPP	116%	-3.00	-4.53								-3.00	
DC Service:											0.00	
											0.00	
TOTAL	99%	-247.60	-3.41	97%	111.13	2.55	98%	136.47	0.54	0.98	0.00	0.00

Licencee : TPSODL

OERC Form No. F. 8

Proposed Charges, other than and in addition to the charges of tariff leviable for the purpose

(In Rs.)

(a)	MONTHLY METER RENT	Existing	Proposed
1	Single phase electro-magnetic KWH meter	20.00	
2	3 Phase electro-magnetic KWH meter	40.00	
3	3 Phase electro-magnetic Trivector Meter	1000.00	
4	Trivector Meter for Railway Traction	1000.00	
5	Single phase Static KWH meter	40.00	
6	3 Phase Static KWH meter	150.00	
7	3 Phase Static Trivector Meter	1000.00	
8	3 Phase Static bivector meter	1000.00	
9	LT Single phase Smart Meter	60.00	
10	LT Three phase AMR/AMI Compliant meter	150.00	
11	33 KV Metering Unit without meter		
12	EHT metering arrangement without meter		
13	Three Phase LT CT Meter/ Three Phase Smart LT CT Meter	500.00	
14	Three Phase HT CT Meter/Three Phase Smart HT CT Meter	2000.00	
(B)	RECONNECTION CHARGES		
1	LT Single phase Domestic consumer	150.00	300.00
2	LT Single phase other consumer	400.00	800.00
3	Three phase L.T. consumer	600.00	1200.00
4	All HT and EHT consumer	3000.00	6000.00
(C)	BASIS OF CALCULATION OF MONTHLY METER RENT		As explained in petition
	<u>RATE MAKING</u>		
(D)	BASIS OF FIXATION OF LOAD FACTOR FOR VARIOUS CATEGORIES OF CONSUMERS WITH DEFECTIVE METERS		As per existing Tariff
(E)	BASIS OF FIXATION OF MINIMUM CHARGE		As per existing Tariff
(F)	BASIS OF FIXATION OF MAXIMUM DEMAND CHARGE		As per existing Tariff
(G)	Power Factor Incentive & PowerFactor Penalty		As per existing Tariff
(H)	Rebate & prompt payment Incentive		As per existing Tariff
(I)	Delayed Payment Surcharge		As per existing Tariff

Licencee : TPSODL

OERC Form No. F. 9. (A)
Statement of Sundry Debtors and Provision for Bad & Doubtful Debt

(Rs. In Cr.)

Sl. No.	Particulars	Previous Year 2022-23	Current Year 2023-24	Ensuing Year 2024-25
1	Receivable from consumers as at the beginning of the year	556.24	636.30	655.63
2	Revenue billed for the year	1814.05	1933.34	2077.15
3	Collection for the year	1733.99	1914.01	2056.38
	Against current dues			
	Against arrears upto previous year			
4	Gross receivable from consumers as at the end of the year(1+2-3)	636.30	655.63	676.41
5	No. of days of arrear to sales revenue			
6	Arrear against permanently disconnected and ghost consumers			
7	Arrear locked up in court cases			
8	Bad Debts written off (details to be furnished)			
9	Provision for Bad and doubtful Debts	79.33	98.66	119.43
10	Percentage of provision	12.47%	13.08%	15.01%
	Receivables	636.30	655.63	676.41
	Net Debtors as per Balance Sheet	556.97	556.97	556.97

Licencee : TPSODL

OERC Form No. F.10

INFORMATION ON INVENTORY (O&M)
Previous Year 2022-23

(Rs. In Cr.)

Sl. No.	Particulars	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Total	Avg. Bal.
1	Opening Stock	28.30	30.97	33.11	40.11	48.17	53.06	49.01	48.23	47.28	44.28	43.51	46.60	28.30	
2	Purchase during the month	4.23	3.70	11.41	12.22	13.19	9.97	9.19	5.14	14.30	4.98	7.53	5.56	101.42	
3	Issued to Capital Work														
4	Issue to consumables/repair and maintenance	1.56	1.55	4.41	4.16	8.30	14.03	9.96	6.09	17.31	5.75	4.44	6.94	84.50	
5	Adjustment														
6	(Write-off)														
7	Closing Stock (1+2-3-4-5-6)	30.97	33.11	40.11	48.17	53.06	49.01	48.23	47.28	44.28	43.51	46.60	45.22	45.22	44.13

STATEMENT OF SHARE CAPITAL

(Rs. in Cr.)

FY-2022-23

Old Capital	Balance at the beginning of the year	Receipt during the year	Balance at the end of the year	ROE	Remarks
Share Capital Authorised					
Equity Share of Rs.10	1000	-	1,000.00	-	
Issued ,subscribed and paid up capital					
Equity share of Rs.10	247.94	121.00	368.94	48.65	RoE claimed on 16% on Opening GFA and 8% on addition
Total	247.94	121.00	368.94	48.65	

FY-2023-24

New Capital	Balance at the beginning of the year	Receipt during the year	Balance at the end of the year	ROE	Remarks
Share Capital					
Equity Share of Rs.10	1,000.00	-	1,000.00	-	
Issued ,subscribed and paid up capital					
Equity share of Rs.10	368.94	123.14	492.08	68.18	RoE claimed on 16% on Opening and 8% on addition
Total					

FY-2024-25

New Capital	Balance at the beginning of the year	Receipt during the year	Balance at the end of the year	ROE	Remarks
Share Capital					
Equity Share of Rs.10	1,000.00	-	1,000.00	-	
Issued ,subscribed and paid up capital					
Equity share of Rs.10	492.08	152.87	644.95	90.26	RoE claimed on 16% on Opening and 8% on addition
Total					

EMPLOYEES COST (Erstwhile Utility)

(Rs. In Crores)

SL.NO.	Particulars	Previous Year FY-2022-23					Current Year FY-2023-24					Ensuing Year FY-2024-25				
		Executive		Non-Executive		Total	Executive		Non-Executive		Total	Executive		Non-Executive		Total
	Salaries and allowance	Tech	Non-Tech.	Tech	Non-Tech.	2022-23	Tech	Non-Tech.	Tech	Non-Tech.	2023-24	Tech	Non-Tech.	Tech	Non-Tech.	2024-25
	Number of employees	295	89	991	404	1779	289	89	935	391	1704	287	87	913	381	1668
1	Basic Pay	20.10	6.08	47.88	19.43	93.49	19.85	6.00	47.28	19.19	92.33	20.72	6.27	49.37	20.04	96.39
2	Grade Pay	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	Dearness Allowance	7.55	2.28	17.98	7.30	35.10	8.53	2.58	20.33	8.25	39.69	10.78	3.26	25.67	10.42	50.12
4	Reimbursement of House Rent	3.88	1.17	9.23	3.75	18.03	3.62	1.09	8.62	3.50	16.84	3.73	1.13	8.88	3.61	17.35
5	Other Allowance	1.35	0.41	3.22	1.31	6.30	1.43	0.43	3.40	1.38	6.63	3.15	0.95	7.51	3.05	14.67
6	Bonus	-	-	0.00	0.00	-	-	-	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Sub Total (1 to 7)	32.88	9.94	78.31	31.79	152.92	33.43	10.11	79.63	32.32	155.49	38.38	11.61	91.43	37.11	178.53
	Additional Employee Cost															
8	Contractual Obligation	0.37	0.11	1.15	0.47	2.10	0.44	0.13	1.04	0.42	2.03	0.43	0.13	1.02	0.42	2.00
9	Outsource Obligation	1.65	0.50	3.92	1.59	7.65	1.03	0.31	2.46	1.00	4.80	1.07	0.33	2.56	1.04	5.00
10	Others if any			-		-	0.00	0.00	0.00	0.00	0.00	-				
11	Total Addl. Emp. Cost (9 to 11)	2.02	0.61	5.07	2.06	9.75	1.47	0.44	3.50	1.42	6.83	1.50	0.46	3.58	1.46	7.00
	OTHER STAFF COST															
12	Reimbursement of Medical Expenses	0.08	0.02	0.27	0.11	0.49	0.17	0.05	0.60	0.24	1.07	0.23	0.07	0.55	0.22	1.07
13	Leave Travel Concession	0.01	0.00	0.05	0.02	0.09	0.01	0.00	0.05	0.02	0.09	0.02	0.01	0.05	0.02	0.10
14	Interim Relief to Staff						0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	Encashment of Earned Leave (UL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Honorarium	0.01	-	-	-	0.02	0.00	0.00	0.02	0.01	0.03	0.01	0.00	0.02	0.01	0.03
17	Payment under Workmen compensation Act	0.02	0.01	0.06	0.02	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
18	Ex-Gratia	0.61	0.18	2.25	0.91	3.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	Miscellaneous expenses	1.33	0.40	4.64	1.88	8.26	1.00	0.30	3.49	1.42	6.21	1.66	0.50	3.95	1.60	7.71
20	Total Other Staff Cost (13 to 20)	2.06	0.62	7.27	2.95	12.91	1.19	0.36	4.16	1.69	7.40	1.92	0.58	4.56	1.85	8.91
21	Staff Welfare Expenses	3.34	1.01	11.62	4.72	20.69	4.35	1.31	13.44	5.51	24.61	3.49	1.05	10.79	4.42	19.76
22	Terminal Benefits	31.89	9.64	75.97	30.84	148.34	25.80	7.79	61.27	25.10	119.96	25.40	7.26	59.06	24.93	116.65
23	7 th Pay Commission Arrear Salary for FY 16-17 & FY 2017-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Total (8+12+21+22+23)	72.18	21.82	178.25	72.35	344.60	66.23	20.02	162.00	66.03	314.28	70.70	20.95	169.43	69.77	330.85
25	Less: Employee Cost Capitalised	5.94	1.80	14.67	5.96	28.37	6.37	1.93	15.59	6.35	30.24	7.67	2.27	18.38	7.57	35.90
16	Net Employee Cost (24-25)	66.23	20.03	163.57	66.39	316.23	59.86	18.09	146.41	59.68	284.04	63.03	18.68	151.05	62.20	294.96

Licencee : TPSODL

OERC Form No. F.12 (b)

EMPLOYEES COST (CTC)

(Rs. In Crores)

SL.NO.	Particulars	Previous Year FY-2022-23				Current Year FY-2023-24				Ensuing Year FY-2024-25						
		Executive		Non-Executive		Total	Executive		Non-Executive		Total	Executive		Non-Executive		Total
		Tech	Non-Tech.	Tech	Non-Tech.	2022-23	Tech	Non-Tech.	Tech	Non-Tech.	2023-24	Tech	Non-Tech.	Tech	Non-Tech.	2024-25
	Number of employees	237	671			908	501	792			1293	764	715			1479
1	CTC															
2	Fixed Pay	15.95	45.15			61.10	30.17	47.70	-		77.88	49.71	46.52			96.24
3	Variable Pay	4.38	12.40			16.78	8.87	14.02	-		22.89	14.62	13.68			28.29
4	Total (2+3)	20.33	57.56	-	-	77.89	39.05	61.72			100.77	64.33	60.20			124.53
5	Less: Employees cost Capitalised	-	-			-	-	-			-	-	-			-
6	Net Employees Cost	20.33	57.56	-	-	77.89	39.05	61.72			100.77	64.33	60.20			124.53

Licencee : TPSODL

OERC Form No. F.12 (c)

EMPLOYEES COST

(Rs. In Crores)

SL.NO.	Particulars	Previous Year FY-2022-23				Current Year FY-2023-24				Ensuing Year FY-2024-25						
		Executive		Non-Executive		Total	Executive		Non-Executive		Total	Executive		Non-Executive		Total
		Tech	Non-Tech.	Tech	Non-Tech.		Tech	Non-Tech.	Tech	Non-Tech.		Tech	Non-Tech.			
1	Total Net Employees Cost (Eirstwhile +Newly formed Discom)	86.56	77.58	163.57	66.39	394.12	98.90	79.82	146.41	59.68	384.82	127.36	78.88	151.05	62.20	419.49

ADDITIONAL INFORMATION		Previous Year	Current Year	Ensuing Year
1	No. of Employees as on :	2333	2687	2997
2	No. of Employees added during the year	433	385	186
3	Employee Retd/ Expired/ resigned during the year	79	75	36
4	Average no. of Employees for the year	2510	2842	3072
5	No. of Million Units Sold	3155	3446	3708
6	No. of Employees per MKWh sold	0.80	0.82	0.83
7	No. of consumer (Opening of the Year)		2264991	2314999
8	No. of employees per 1000 consumers		1.32	1.36

Licencee : TPSODL

OERC Form No. F.12 (d)		
Employees proposed and approved FY 2023-24		
Employees Proposed (2023-24)		DISCOMS
No of Employees as on 01.04.2022	Actual	2333
Add: Addition during 2022-23	Actual	433
Less: Retirement /Expired resignation during FY-2022-23	Actual	-79
No. of employees as on 31.03.2023	Actual	2687
Add: Addition during 2023-24	Proposed	385
Less: Retirement /Expired resignation during FY-2023-24	Proposed	-75
No of Employees as on 31.03.2024	Proposed	2997

Employees Approved (2023-24)		DISCOMS
No of Employees as on 01.04.2022	Actual	2333
Add: Addition during 2022-23	Actual	433
Less: Retirement /Expired resignation during FY-2022-23	Actual	-79
No. of employees as on 31.03.2023	Actual	2687
Add: Addition during 2023-24	Approved	526
Less: Retirement /Expired resignation during FY-2023-24	Actual	-75
No of Employees as on 31.03.2024	Approved	3138
Average no. of employees for FY-2022-23	Actual	2510
Average no. of employees for FY-2023-24	Approved	2975

Cash outgo on Contractual and outsource engagement		DISCOMS
April-23		
May-23		
June-23		
July-23		
August-23		
September-23		
October-23		
November-23		
Pro rated for FY2023-24		

Licencee : TPSODL

OERC Form No. F.12 (e)	
Terminal Liability Cash Outgo from April-23 to Nov-23	DISCOMS
April-23	9,36,34,694
May-23	9,99,70,727
June-23	13,05,73,305
July-23	10,20,75,873
August-23	9,88,36,415
September-23	13,12,54,646
October-23	6,12,78,905
November-23	10,00,00,000
Total For 8 months	81,76,24,565
Less: 7th Pay Arrear	
Total terminal dues after 7th pay arrear taken out	
Average	10,22,03,071
Pro-rated for FY-2023-24	1,22,64,36,848

Rs in Crore

cash out go of Medical allowance ,HRA and Basic+ GP (Information to be provided separately)	DISCOMS	BASIC	DA	HRA	MA
April-23	Erstwhile Employees	7.62	2.89	1.39	0.38
May-23		7.67	2.92	1.51	0.49
June-23		7.77	4.78	1.42	0.41
July-23		7.63	3.12	1.39	0.38
August-23		7.50	3.19	1.35	0.36
September-23		7.95	2.94	1.37	0.38
October-23		7.56	3.47	1.38	0.38
November-23					
Average per month					

Licencee : TPSODL

OERC Form No. F.13-a		
Repair and Maintenance		
	(Rs. in Cr.)	
R&M for FY-2024-25	TPSODL	
	Proposed 2024-25	Approved
DISCOM's GROSS Fixed Assets (GFA) as on 01.04.2024	2,195.48	
Rate of R&M on GFA	4.50%	
R&M on GFA	176.30	
Govt. (Funded/Grant) Assets as on 01.04.2023	2,590.00	
Rate of R&M on Govt (Funded/Grant) assets	3.00%	%
R&M on Govt funed Assets	77.70	
Total R &M	254.00	

Licencee : TPSODL

OERC Form No. F.13-B					
Repair and Maintenance					
					(Rs. in Cr.)
Sl. No.	Particulars (Own+ Out source agencies)	Previous Year	Actual for first six months of current year	Current Year	Ensuing Year
		2022-23	2023-24	2023-24 (WY)	2024-25
1	Civil repairs & maintenance	0.01	0.00	8.29	8.29
2	Transmission line repairs & maintenance	0.00	0.00	0.00	0.00
3	Distribution line repairs & maintenance	222.36	118.03	228.02	228.02
4	Consumer service maintenance	0.00	0.00	0.00	0.00
5	Street lighting maintenance	0.00	0.00	0.00	0.00
6	Transformer maintenance	12.97	7.50	15.00	15.00
7	Other repairs & maintenance	7.49	2.51	2.69	2.69
8	Additional Repair & Maintenance for RGGVY & BGJY			0.00	0.00
	TOTAL	242.82	128.04	254.00	254.00

Note: No separate breakup for (a)own & (b) Outsource agencies

Licencee : TPSODL

OERC Form No. F.13-C					
Repair and Maintenance					
					(Rs. in Cr.)
Sl. No.	Particulars (Out source agencies)	Previous Year	Actual for first six months of current year	Current Year	Ensuing Year
		2022-23	2023-24	2023-24 (WY)	2024-25
1	Civil repairs & maintenance				
2	Transmission line repairs & maintenance				
3	Distribution line repairs & maintenance				
4	Consumer service maintenance				
5	Street lighting maintenance				
6	Transformer maintenance				
7	Other repairs & maintenance				
8	Additional Repair & Maintenance for RGGVY & BGJY				
	TOTAL	0.00	0.00	0.00	0.00

Licencee : TPSODL

OERC Form No. F. 14					
ADMINISTRATION & GENERAL EXPENSES					
(Rs. In Cr.)					
	Particulars	Previous Year	Actual for first six months of current year	Current Year	Ensuing Year
		2022-23	2023-24	2024-25	2024-25
	PROPERTY RELATED EXPENSES	Audited	Audited		
	Licence Fees	1.92	1.27	2.54	2.72
	Rent, Rates & Taxes	2.01	1.34	4.68	5.01
	Lease Rent	-	-	-	-
	Insurance	2.13	0.50	1.00	1.07
	Contribution to accident reserve fund	-	-	-	-
	Sub total :	6.06	3.11	8.22	8.79
	COMMUNICATION				
	Telephone & Trunk Call	2.13	1.99	3.98	4.26
	Postage & Telegram	0.11	0.04	0.08	0.09
	Telex, Teleprinter Charges, Telefax	-	-	-	-
	Courier Charges	-	-	-	-
	Other	-	-	-	-
	Sub total :	2.24	2.03	4.06	4.35
	PROFESSIONAL CHARGES				
	Legal charges	0.34	0.27	0.53	0.57
	Consultancy charges	1.72	0.88	1.76	1.89
	Micro Privatisation/Rural franchise expenses	-	-	-	-
	Audit fees	0.81	0.58	1.21	1.30
	Other professional charges & expenses	12.04	2.74	5.48	5.86
	Sub total :	14.90	4.47	8.99	9.62
	CONVEYANCE & TRAVELLING				
	Conveyance & vehicle running expenses	4.26	1.12	2.24	2.40
	Travelling expenses	0.94	0.51	1.02	1.09
	Hire charges of vehicle	14.13	4.76	9.51	10.18
	Others	-	-	-	-
	Sub total :	19.33	6.39	12.78	13.67
	OTHER EXPENSES				
	Inspection Fees	0.05	0.05	0.09	0.10
	Fees & Subscription	0.11	0.04	0.08	0.09
	Books & Periodicals	0.10	0.01	0.02	0.02
	Printing & Stationery	2.91	0.95	1.91	2.04
	Advertisement	1.66	1.45	2.90	3.10
	Training Expenses	0.75	0.06	0.12	0.12
	Meeting Expenses	0.42	0.09	0.19	0.20
	Watch & Ward / Anti-theft Security	2.62	1.94	3.88	4.15
	Organisational Development Expenses (Inc. Electricity Charges)	4.59	2.11	4.21	4.51
	Billing charges	-	-	-	-
	Cash Collection Charges	-	-	-	-
	Charity and donations	1.26	0.40	0.80	0.86
	Office upkeep and maintenance	5.01	3.23	6.46	6.91
	Data Processing Charges	0.10	0.01	0.02	0.02
	Miscellaneous expenses	4.08	1.96	3.93	4.20
	Sub total :	23.66	12.30	24.60	26.32
	MATERIAL RELATED EXPENSES				
	Demurrage and Wharfage on materials	-	-	-	-
	Clearing & forwarding charges	-	-	-	-
	Transit Insurance	-	-	-	-
	Others	0.02	0.00	0.00	0.00
	Sub total :	0.02	0.00	0.00	0.00

	Particulars	Previous Year	Actual for first six months of current year	Current Year	Ensuing Year
	ADDITIONAL A & G EXPENSES				
	Media Campaign	-	-	-	-
	Building & other Construction Workers Welfare Cess				
	Customer Care Centre	1.12	1.14	2.28	2.33
	On Line Revenue Collection System (RCS) Exp.	-			
	Incentive for arrear collection	2.29	1.97	3.94	4.02
	AMR System Expenses			-	-
	Meter replacement, Shifting & DT metering			-	-
	Energy Audit Expenses & DSM			-	-
	RTI Expenses			-	-
	Electrical Compensation	1.61	-	-	-
	IT Automation (Cloudbased Module) & ERP			-	-
	Smart and Pre-paid metering - running Expenditure			-	-
	Metering,Billing and Collection (MBC) Expenses	130.62	48.89	106.78	114.26
	Standard of Performance Audit				-
	Transformer Repairing Unit				-
	Vigilance & Anti-Theft Activities	3.21	3.44	7.88	8.04
	Sub total :	138.85	55.44	120.88	128.64
	TOTAL	205.06	83.74	179.54	191.40
MU Sold	Allocation of A & G Expenses.				
		Year 2022-23			
A&G Exp	EHT	HT		LT	Total
		415.00		2,338.00	2,753.00
%					
	3.59	26.52		149.43	179.54
	2.00%	0.15		0.83	1.13
MU Sold					
		Year 2023-24			
A&G	EHT	HT		LT	Total
		436.00		2,545.00	3,372.29
%					
	3.83	27.43		160.14	191.40
# 2% of total A&G expenditure has been allocated to EHT Consumers & balacne allocated to					
HT & LT consumers on the basis of	2.00%	0.14		0.84	1.13

CONSOLIDATED AGEWISE ANALYSIS OF DEBTORS OUTSTANDING AS ON 31ST MARCH 2023

(Rs. In Cr.)

Categories of Consumer/Region		0 – 6 m	6 – 12 m	12 – 24 m	Over 24 months	Total Outstanding 31.03.2023	Billed 2022-23	No. of Days of Sales	Disputed Amount	Permanently Disconnected	Suit filed	Provision made
Agro & Agro Allied		0.22	0.19	0.25	0.01	0.67	7.81	31		0.12		
Domestic		115.69	90.37	61.99	131.57	399.62	662.59	220		62.61		
LT General (Commercial)		19.92	10.19	10.66	4.10	44.87	233.33	70		15.31		
Industrial												
High tension		0.78	0.64	2.92	1.68	6.02	457.53	5		4.16		
Medium/low tension		0.37	0.51	1.89	0.05	2.82	28.65	36		1.60		
Public Lighting(Street Lighting)		3.46	1.37	2.31	0.38	7.52	78.44	35		0.57		
Irrigation/ Agriculture		5.78	5.38	9.98	1.25	22.39	18.07	452		2.07		
Water Supply & public works		5.65	2.18	3.47	0.29	11.59	66.31	64		1.26		
Traction/ Railways		0.00	0.00	0.00	0.00	0.00	210.08	0		0.00		
Public Lighting												
Temporary Lighting												
Supplies in Bulk to Control Stations												
Bulk supplies to distributing licencees												
Supplies in Bulk to Others		0.00	0.00	0.25	0.00	0.25	3.82	24		0.01		
Others		5.07	2.32	1.98	1.16	10.53	47.42	81		1.98		
												-
TOTAL		156.94	113.15	95.70	140.49	506.28	1814.05	102	0.00	89.69	0.00	79.33

Licencee : TPSODL

OERC Form. No. 16

CONSOLIDATED REPORT ON INVENTORY HOLDING

(Rs. in Cr.)

As at 31.03.2023

Particulars	Consumption		Stock as at	Inventory Holding
	For the Quarter/month	Year to date 2022-23	<u>As at 31.03.2023</u>	(in months)
Transmission business				
Transformers				
Towers				
Switch gears				
Cables				

Distribution business				
PS-Poles			5.03	
PS-Transformers			8.67	
PS-Energy Meters			16.62	
PS-Underground & Overhead Cables			40.90	
PS-Lightening Materials			2.20	
PS-Batteries & Capacitors			0.86	
PS -Switch Gears			13.35	
PS-Office Equipments			0.05	
PS-Furniture & Fittings			0.01	
PS-Other Plant & Machin			2.15	
PS-Consumables			2.88	
O&M Stock Transformers			5.04	
O&M Stock Energy Meters			2.53	
O&M Stock Underground & Overhead Cables			16.53	
O&M Stock Lightening Materials			0.94	
O&M Stock Batteries & Capacitors			0.09	
O&M Stock Switch Gears			14.94	
O&M Stock Computers, Laptops Etc.			0.19	
O&M Stock Office Equipment			0.15	
O&M Stock Furniture & Fittings			0.17	
O&M Stock Other Plant & Machinery			2.69	
O&M Stock Channels, Angles			0.00	
O&M Stock Poles			1.37	
O&M Stock Consumables			0.59	
TOTAL		-	137.94	

CONSOLIDATED REPORT ON SECURED/UNSECURED LOAN

Source (Institution wise/Bankwise)	Purpose	TERMS								AMOUNT OF LOAN REDEEMED			BALANCE OF LOAN		COST						
		Particulars of Loan raised (Loan wise)	Amt. Sanctioned	Date of Sanction	Amt. Of Drawal	Date of Drawal	Interest Rate upto	Tenure of Loan	Moratorium Period	Amt. of loan redeemed upto the beginning of the year	Loan redeemed during the year	Total loan redeemed upto the end of the year	Bal. of loan at the beginning of the year	Bal. of loan at the end of the year	Interest at the beginning of the year	Interest for the year	Penal Interest	Int. at the end of the year	Exchange fluctuation	Interest Deducted by GOO/ Adjusted on Gridco	Other charges like finance charges, commitment charges
CAPEX -GoO	Creation of Capital Assets.	Drawn during 2022-23	0		0.05					0.00	0.05	0.05	0.00	0.09	0.00	0.00		0.00			
		Drawn during 2023-24			0.11					0.05	0.02	0.08	0.09	0.18	0.00	0.00		0.00			
		Drawn during 2024-25			0.00					0.08	0.00	0.08	0.18	0.18	0.00	0.00		0.00			
UBI	Capex	Drawn during 2022-23	191.93		96.86					0.00	2.68	2.68	40.00	134.18	0.01	6.17		6.18			
		Drawn during 2023-24 (H1)	191.93		48.96					2.68	5.36	8.04	134.18	177.78	6.18	6.40		12.57			
		Drawn during 2023-24 (H2)	191.93		60.00					8.04	56.54	64.57	177.78	181.25	12.57	13.44		26.01			
		Drawn during 2024-25	200.00		180.00					64.57	40.00	104.57	181.25	321.25	26.01	24.02		50.03			
UBI	Meter CAPEX	Drawn during 2022-23	42.50		0.00					0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00			
		Drawn during 2023-24 (H1)	42.50		31.88					0.00	0.00	0.00	0.00	31.88	0.00	0.51		0.51			
		Drawn during 2023-24 (H2)	42.50		0.00					0.00	0.00	0.00	31.88	31.88	0.51	0.00		0.51			
		Drawn during 2024-25	42.50		0.00					0.00	0.00	0.00	31.88	31.88	0.51	0.00		0.51			
IDBI BANK(Capex FY 22-2)	CAPEX	Drawn during 2022-23	200.00		94.28					0.00	0.00	0.00	0.00	94.28	0.00	0.86		0.86			
		Drawn during 2023-24 (H1)	200.00		105.72					0.00	0.00	0.00	94.28	200.00	0.86	5.33		6.19			
		Drawn during 2023-24 (H2)	300.00		72.66					0.00	0.00	0.00	200.00	272.66	6.19	13.58		19.77			
		Drawn during 2024-25	400.00		176.69					0.00	30.00	30.00	272.66	419.35	19.77	35.48		55.25			
IDBI BANK	WCDL	Drawn during 2022-23	50.00		65.00					0.00	25.00	25.00	0.00	40.00	0.00	0.49		0.49			
		Drawn during 2023-24 (H1)	50.00		160.00					25.00	190.00	215.00	40.00	10.00	0.49	1.36		1.84			
		Drawn during 2023-24 (H2)	50.00		0.00					215.00	0.00	215.00	10.00	10.00	1.84	0.00		1.84			
		Drawn during 2024-25	50.00		30.00					215.00	0.00	215.00	10.00	40.00	1.84	2.08		3.92			
ICICI Bank	WCDL	Drawn during 2022-23	300.00		450.00					0.00	350.00	350.00	85.00	185.00	0.36	10.97		11.33			
		Drawn during 2023-24 (H1)	300.00		200.00					350.00	185.00	535.00	185.00	200.00	11.33	3.98		15.31			
		Drawn during 2023-24 (H2)	300.00		0.00					535.00	100.00	635.00	200.00	100.00	15.31	0.00		15.31			
		Drawn during 2024-25	300.00		30.00					635.00	60.00	695.00	100.00	70.00	15.31	6.93		22.24			
SBI (DL)		Drawn during 2022-23	63.00	18.03.2022	0.04					1.31	0.00	1.31	60.58	60.62	3.50	3.33		6.83			
		Drawn during 2023-24 (H1)	63.00	18.03.2022	153.48					1.31	151.48	152.79	60.62	62.62	6.83	1.94		8.78			
		Drawn during 2023-24 (H2)	63.00		0.00					152.79	30.00	182.79	62.62	32.62	8.78	0.00		8.78			
		Drawn during 2024-25	63.00		0.00					182.79	0.00	182.79	32.62	32.62	8.78	1.79		10.57			
Indusind Bank(Short-Term)	Liability payment (Invoice Financing)	Drawn during 2022-23	300.00	04-05-2021	692.22					427.48	672.54	1100.02	124.23	143.91	4.45	6.71		11.16			
		Drawn during 2023-24 (H1)	300.00	04-05-2021	390.34					1100.02	378.22	1478.24	143.91	156.03	11.16	1.98		13.14			
		Drawn during 2023-24 (H2)	300.00		0.00					1478.24	100.00	1578.24	156.03	56.03	13.14	1.97		15.11			
		Drawn during 2024-25	300.00		40.00					1578.24	0.00	1578.24	56.03	96.03	13.14	4.33		17.47			
Kotak Mahindra	WCDL	Drawn during 2022-23	250.00	31.10.2022	653.50					249.93	483.50	733.43	0.00	170.00	2.85	9.27		12.12			
		Drawn during 2023-24 (H1)	250.00	31.10.2022	302.00					733.43	370.00	1103.43	170.00	102.00	12.12	6.84		18.96			
		Drawn during 2023-24 (H2)	250.00		0.00					1103.43	50.00	1153.43	102.00	52.00	18.96	0.00		18.96			
		Drawn during 2024-25	250.00		0.00					1153.43	30.00	1183.43	52.00	22.00	18.96	2.94		21.90			
UBI	SOD	Drawn during 2022-23	30.72	09-09-2022	54.99					0.00	54.87	54.87	30.29	30.42	2.22	1.37		3.58			
		Drawn during 2023-24 (H1)	30.72	09-09-2022	142.75					54.87	143.37	198.23	30.42	29.80	3.58	0.58		4.17			
		Drawn during 2023-24 (H2)	30.72		0.00					198.23	0.00	198.23	29.80	29.80	4.17	0.00		4.17			
		Drawn during 2024-25	30.72		0.00					198.23	0.00	198.23	29.80	29.80	4.17	1.91		6.08			

Licencee : TPSODL

OERC Form No. F. 18					
STATEMENT OF ASSETS NOT IN USE AS ON 31-03-2023					(Rs. In Cr.)
Sl. No.	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
		-		-	-
		-	-	-	-
		-		-	-
		-		-	-
		-		-	-
		-		-	-
	Total	0		0	0

OERC Form No. F.19 (a)
STATEMENT OF FIXED ASSET AND DEPRECIATION
Current Year

(Rs. In Cr.)

Fixed Assets Particulars	Gross Block				Depreciation				Net Block			
	As at 31st March of Prev. Yr. March-23			Additions during the Year FY-23-24	Sales / Adjustments during the year	As at 31st March of Current Year 23-24	As at 31st March of Prev. Yr. 22-23	During the year FY-23-24	Adjustment / withdrawals	As at 31st March of Current Year 23-24	As At (Current Year 23-24)	As At (Previous Year 22-23)
	Depreciated <90%	Depreciated >90%	Total									
2023-24												
Land and Rights												
Freehold	-	-	-		0.00	0			-	0.00	0.00	-
Lease hold	-	-	-		0.00	0			-	0.00	0.00	-
Buildings	48.72		48.72	27.59	76.31	2.77	1.48		-	4.25	72.05	45.95
Other Civil Works	37.20		37.20		37.20	1.35	1.45		-	2.80	34.40	35.85
Overhead lines & Substation Equipment	1,324.71		1,324.71	281.06	1605.76	407.37	54.81		-	462.18	1143.58	917.33
Underground Cable Network									-	0.00	0.00	-
Meters -TPSODL Period	51.90		51.90		51.90	5.88			-	5.88	46.02	46.02
Vehicles	4.61		4.61		4.61	1.57	0.35		-	1.91	2.69	3.04
Furniture, Fixtures	12.76		12.76		12.76	2.44	0.71		-	3.14	9.61	10.32
Office Equipment	75.30		75.30		75.30	13.84	10.53		-	24.37	50.92	61.45
Computer Software	77.98		77.98	41.26	119.24	8.20	23.39		-	31.59	87.65	69.78
	-		-		0.00	0			-	0.00	0.00	-
Total	1,633.16	-	1,633.16	349.90	-	1,983.07	443.42	92.71	-	536.14	1,446.93	1,189.74

OERC Form No. F.19 (a)
STATEMENT OF FIXED ASSET AND DEPRECIATION
Ensuing Year

(Rs. in Cr.)

Particulars	As at 31st March of Prev. Yr. 2024			Additions during the Year	Sales / Adjustments during the year	As at 31st March 24-25	As at 31st March 23-24	During the year	Adjustment / withdrawals	As at 31st March 24-25	As At (Ensuing Year 24-25)	As At (Current Year 23-24)
	Depreciated <90%	Depreciated >90%	Total									
	2024-25											
Land and Rights												
Freehold	0.00		0.00			-	-	-	-	-	-	-
Lease hold	0.00		0.00			-	-	-	-	-	-	-
Buildings	76.31		76.31			76.31	4.25	1.48	-	5.73	70.58	72.05
Other Civil Works	37.20		37.20	49.28		86.48	2.80	1.45	-	4.25	82.22	34.40
Overhead lines & Substation Equipment	1605.76		1605.76	369.90		1,975.66	462.18	72.18	-	534.37	1,441.30	1,143.58
Underground Cable Network	0.00		0.00						-			
Meters -TPSODL Period	51.90		51.90			51.90	5.88		-	5.88	46.02	46.02
Vehicles	4.61		4.61			4.61	1.91	0.35	-	2.26	2.35	2.69
Furniture, Fixtures	12.76		12.76			12.76	3.14	0.71	-	3.85	8.91	9.61
Office Equipment	75.30		75.30			75.30	24.37	10.53	-	34.90	40.39	50.92
Computer Software	119.24		119.24	15.60		134.84	31.59	23.39	-	54.99	79.85	87.65
Total	1983.07	0.00	1983.07	434.78	-	2417.85	536.14	110.09	0.00	646.22	1771.62	1446.93

Licencee : TPSODL

OERC Form No. F. 19(b)

Utilization of Depreciation as per Vesting Order

Particulars	Previous Year	Current Year	Ensuring Year
Depreciation on old assets	19.26	19.76	19.76
Utilization of depreciation on old assets			
a-Funding of Additional Servisable Liabilities	-	-	-
b-Capital investment			
c- Working Capital requirement computed as per Tariff Regulation	19.26	19.76	19.76

Licencee : TPSODL

OERC Form No. F. 20
Subsidies and Grants

(Rs. in Cr.)

Sl no	Particulars	Previous Year	Current Year	Ensuing Year
		2022-23	2023-24	2024-25
1	Capital Subsidy (Specify Details)	0.00	0.00	0.00
2	Revenue subsidy as per section 65 of the Electricity Act.2003 (Specify Details)			
a	Rural electrification	0.00	0.00	0.00
b	IPR	0.00	0.00	0.00
3	Other subsidies	0.00	0.00	0.00
4	Grants, If any			
a	Elephant Corridor	27.07		
b	IEC ACTIVITIES	1.20		
c	SETU	13.23		
d	Flood	0.26		
e	SACI	100.00		
f	SAUBHAGYA SCHEME	18.87		
g	ODSSP-IV	85.47		
h	ODSSP-V	0.00	111.65	
i	School & Aganbadi Scheme	0.00	4.50	0.00
j	Electrification work under BGJY	107.22	0.00	0.00
k	Distaster Mitigation Project		22.56	0.00
	Total	353.32	138.71	0.00

OERC Form No. F.21

BALANCE SHEET

(Rs. In Cr.)

	As at 31.03.23	As at 31.03.24	As at 31.03.25
	Previous Yr.	Current Yr.	Ensuing Yr.
I. SOURCES OF FUNDS			
Shareholders' Funds			
Share Capital	368.94	-	-
Reserves and Surplus	0.00	-	-
Loan Funds			
Secured Loans	673.41	-	-
Unsecured Loans	185.10	-	-
Other Funds			
Consumers' Security Deposits	315.19	-	-
Deposit Works	-	-	-
Capital contributions from consumers/ GoO	317.14	-	-
Total	1859.77	-	-
II. APPLICATION OF FUNDS			
Fixed Assets			
Gross Block	1633.16	-	-
Less: Accumulated Depreciation	443.42	-	-
Net Block	1189.74	-	-
Capital Work in Progress	135.17	-	-
Capital Stock	0.00	-	-
Total C.W.I.P.	135.17	-	-
Investments		-	-
Current Assets, Loans and Advances			
Sundry Debtors	556.97	-	-
Inventories	45.22	-	-
Cash and Bank Balances	1036.89	-	-
Loans and Advances and other current assets	85.79	-	-
Less: Current Liabilities and Provisions			
Accounts Payable	-	-	-
Current Liabilities & Provisions	1417.90	-	-
		-	-
NET CURRENT ASSETS	306.95	-	-
Regulatory Assets	298.04		
Deffered Tax Assets	54.07		
Miscellaneous Expenditure to the extent not written-off or adjusted		-	-
Profit & Loss Account Debit Balance/ (credit Balance)	(124.20)	-	-
Total	1859.77	0.00	0.00

0.00

0.0

0.00

Licencee : TPSODL

OERC Form No. F. 22			
PROFIT & LOSS ACCOUNT FOR THE YEAR ENDED			(Rs. In Cr.)
INCOME	Previous Year 2022-23	Current Year 2023-24	Ensuing Year 2024-25
Revenue from Sale of Power (Net of Rebate)	1814.05	1933.34	2077.15
Other Revenue	102.56	56.14	54.62
Total	1916.61	1989.49	2131.78
EXPENDITURE			
Purchase of Power	1069.26	1075.91	1151.46
Employee Cost	394.12	384.82	419.49
Repair and Maintenance	242.82	254.00	254.00
A&G Expenses	205.06	179.54	191.40
Depreciation	46.74	81.65	99.03
Other Expenses	59.25	87.51	111.03
Profit/(Loss) (before interest & finance charges)	(100.65)	(73.95)	(94.63)
Interest & Finance Charges including carrying cost	58.62	77.67	100.50
Less: Transferred to Capital Work-in-Progress	-	-	-
Net Interest & Finance charges	58.62	77.67	100.50
Profit/(Loss) before tax for the year	(159.27)	(151.62)	(195.13)
Income to be recovered in future Tariff Determination	206.09	0.00	0.00
Profit/(Loss) Before Tax	46.81	(151.62)	(195.13)
Provision for Taxation	14.06	22.93	30.36
Profit/(Loss) After Tax	32.75	(174.57)	(225.51)
Net Prior Period Credit / (Charges)		0.00	0.00
Balance of profit and loss account brought forward from last year	0.00		
Statutory reserves and Appropriations	-	-	-
Amount available for distribution & transfer to general reserve	-	-	-
Proposed Dividend	-	-	-
Corporate Tax on Dividend	-	-	-
Transitional Provision	-	-	-
Transfer to General Reserve	-	-	-
Income to be recovered in future Tariff Determination			
Balance carried to Balance Sheet	32.75	(174.57)	(225.51)

OERC Form No. F.23 -As given in F25			
CASH FLOW			
SOURCE	(Rs. in Crores.)		
	2022-23	2023-24	2024-25
Opening Cash balance			
Opening Fixed Deposits			
TOTAL			
Revenue Collection			
Other Income			
Security Deposit from Consumers			
Income from Regulatory assets			
Equity Contribution			
Consumer Contribution			
School/anganbadi			
Shifting of Electrical Installation of NH			
World Bank Loan Received			
RE Subsidy			
PMGY / MNP Deposits			
Advance received from consumer			
RGVY			
Biju Gram Jyoti			
Received from Associates Companies (WESCO & NESCO)			
RGVY,BSVY & BGJ (RE) fund			
APDRP Grant			
APDRP Loan			
Loan from REC (S.I)			
Loan from Union Bank of India			
Loan from SBI			
Loan from GoO (CAPEX- Int 4%)			
DESI/AP Fund,RLTAP & Oth Deposit Works etc			
Grant from GoO (Infrastructure Development)			
Loan from REC (CAPEX Counterpart)			
Loan from GoO (CAPEX-Int 0%)			
TPSODL CAPEX Loan (From Union Bank)			
Working Capital loan (From Indusind & Kotak Bank)			
Flood Relief Assistance			
Loan for Pension Payment			
Loans & Advances Recovered			
Grant-SOUBAGYA			
Grant-PEETHA			
Cyclone fund-TITLI/YASS			
Total			
APPLICATIONS			
Payment against Purchase of Power			
Employee Cost			
Administrative & General Expenses			
Repair & Maintenance Expenses			
Interest on Term Loans			
Finance Charges			
Interest on Security Deposit			
Refund of Security Deposit			
Capital Expenditure			
Loans & Advances Paid			
Repayment of World Bank Loan			
Repayment of APDRP Loan			
Repayment of REC Loan (APDRP Counter-part)			
Repayment of REC Loan (S.I.)			
Repayment of Gridco New Loan & BSP dues (Securitisation)			
Purchase of Inventory			
Loan repayment to Union Bank of India			
Repayment of loan to SBI			
Repayment of loan to Indusind Bank			
Repayment of loan to Kotak Bank			
Payment to Sundry Creditors			
Grant-SOUBAGYA/BGJY SOUBHAGYA			
Grant-PEETHA			
Cyclone fund-TITLI			
Purchase of Capital Stock			
Payment to Associates Companies (WESCO & NESCO)			
Payment of Tax			
Total			
Cash Deficit			
Closing Balance			

Licencee : TPSODL

OERC Form No. F. 24								
Status of Funds and Investments								(Rs. In Cr.)
		Available as on Previous year	Interest accrued on deposits	Estimated addition during Current year	Payments out of the Fund during Current year	Available as on the end of current year	Expected additions during the Ensuing year	Availability at the End of Ensuing Year
A. Availability								
1	Security Deposits	315.19	0.00	42.08	0.00	357.27	11.11	368.38
2	Pension Trust	32.90	2.38	0.00	2.38	32.90	0.00	32.90
3	Gratuity Trust	6.58	0.56	0.00	0.56	6.58	0.00	6.58
B. Investment details as on 31.03.2023		Bank	FD	Govt Bonds	Other Deposits	Total		
1	Security Deposits	19.33	335.95	0.00	0.00	355.28		
2	Pension Trust	0.33	0.00	25.42	7.15	32.90		
3	Gratuity Trust	0.09	1.09	4.50	0.90	6.58		

OERC Form No. F. 25

Revenue Cash Flow Statement					
(Rs. In Cr.)					
Sl. No.		Actual of previous Year (FY 2022-23)	First 6 months of Current Year (FY 2023-24)	Estimate for Current Year (FY 2023-24)	Ensuing Year (FY 2024-25)
	Opening Balance	(115.39)	(363.69)		
A.	Cash Inflows				
1	Revenue from Sale of Power	1,855.31	907.27	-	-
2	Rebate on BST Bill	11.44	4.42	-	-
3	Miscellaneous Receipt	60.71	25.10	-	-
4	Total Inflow	1,927.46	936.79	-	-
B.	Cash Outflows		-	-	-
1	BSP	1,018.09	394.68	-	-
2	Transmission charges	125.57	46.90	-	-
3	SLDC charges	0.78	0.38	-	-
4	Total Cost	1,144.44	441.96	-	-
	Others		-	-	-
1	Basic Pay	93.36	52.54	-	-
2	Grade pay	-	-	-	-
3	DA	35.07	22.70	-	-
4	HRA	16.93	9.57	-	-
5	MA	4.62	2.63	-	-
6	Other Allowance	18.12	9.40	-	-
	CTC employees	46.25	38.78		
	Others Outsource	132.06	2.38		
7	Past Arrear	38.53	-	-	-
8	Gratuity			-	-
9	Leave Encashment	117.44	64.63	-	-
10	Pension			-	-
11	Others, specify (GRIDCO as per Vesting order)	72.57	33.61	-	-
12	Total Employee Cost	574.95	236.23	-	-
13	R&M	212.71	107.70	-	-
14	A&G	122.81	77.70	-	-
15	Interest on Loan	50.07	37.44	-	-
16	Others, if any	70.78	47.15	-	-
17	Total	2,175.76	948.18	-	-
18	Closing Balance	(363.69)	(375.08)	-	-

Licencee : TPSODL (Not required)

OERC Form No. F. 26					
Details Escrow Deposit and Relaxation * (Rs. In Cr)					
Sl.No.		Actual of previous Year (FY 2022-23)	First 6 months of Current Year (FY 2023-24)	Estimate for Current Year (FY 2023-24)	Ensuing Year (FY 2024-25)
A.	Revenue deposited in Escrow Account (current and arrear to be segregated)	0.00	0.00	0.00	0.00
B.	Adjustment made and relaxation as per the orders of the Commission	0.00	0.00	0.00	0.00
	(i) Current transmission & SLDC	0.00	0.00	0.00	0.00
	(ii) Current BSP	0.00	0.00	0.00	0.00
	(iii) License fees to OERC	0.00	0.00	0.00	0.00
	(iv) Direct power purchase from CGPs & other agencies	0.00	0.00	0.00	0.00
	(v) Escrow relaxed for monthly R & M expenditure	0.00	0.00	0.00	0.00
	(vi) Escrow relaxed for monthly employees cost	0.00	0.00	0.00	0.00
	(vii) Monthly repayment of principal and interest in respect of loan obtain for counterpart funding of capex	0.00	0.00	0.00	0.00
	(viii) Monthly special R & M	0.00	0.00	0.00	0.00
	(ix) Average monthly obligation of defaulted arrear BSP at the end of previous year.	0.00	0.00	0.00	0.00

0.00

0.00

0.00

0.00

* Escrow relaxation up to Jul-21 , afterthat the lien on escrow account is vacated by GRIDCO as per vesting order.

Calculation of Monthly Voltage wise Loss (DISCOM)

Sl. No	Description of Item	Unit	Reference Formula	April	May	June	July	August	September	October	November	December	January	February	March
1	Input to HT at 33Kv from EHT level	MU		349.209	349.209	349.209	349.209	349.209	349.209	349.209	349.209	349.209	349.209	349.209	349.209
2	Input to HT at 33Kv from Generating companies inside the state.	MU	0												
3	Sales at HT - 33Kv	MU		14.533	14.533	14.533	14.533	14.533	14.533	14.533	14.533	14.533	14.533	14.533	14.533
4	Input to HT at 11Kv from 33Kv level	MU		306.739	306.739	306.739	306.739	306.739	306.739	306.739	306.739	306.739	306.739	306.739	306.739
5	Loss at HT - 33Kv	MU	1+2-3-4	27.937	27.937	27.937	27.937	27.937	27.937	27.937	27.937	27.937	27.937	27.937	27.937
6	Loss at HT - 33Kv (%)	%	(5/(1+2)) *100	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
7	Input to HT at 11 Kv from Generating companies inside the state.	MU													
8	Sales at HT - 11Kv	MU	8(a) + 8(b)	21.800	21.800	21.800	21.800	21.800	21.800	21.800	21.800	21.800	21.800	21.800	21.800
(a)	Metered Sales			21.800	21.800	21.800	21.800	21.800	21.800	21.800	21.800	21.800	21.800	21.800	21.800
(b)	Assessed Sales														
9	Input to LT from 11 Kv level	MU	4-5+7-8	257.002	257.002	257.002	257.002	257.002	257.002	257.002	257.002	257.002	257.002	257.002	257.002
10	Loss at HT - 11Kv	MU	4+7 -8-9	27.937	27.937	27.937	27.937	27.937	27.937	27.937	27.937	27.937	27.937	27.937	27.937
11	Loss at HT - 11Kv (%)	%	(10/(4+7)) *100	9%	9%	9%	9%	9%	9%	9%	9%	9%	9%	9%	9%
12	Input to LT from Generating companies inside the state.	MU													
13	Sales at LT	MU	13(a) + 13 (b)	212.083	212.083	212.0833	212.083	212.0833	212.0833	212.0833	212.0833	212.0833	212.0833	212.083	212.083
(a)	Metered Sales			169.667	169.667	169.667	169.667	169.667	169.667	169.667	169.667	169.667	169.667	169.667	169.667
(b)	Assessed Sales			42.417	42.417	42.417	42.417	42.417	42.417	42.417	42.417	42.417	42.417	42.417	42.417
14	Loss at LT	MU	9+12-13	44.919	44.919	44.919	44.919	44.919	44.919	44.919	44.919	44.919	44.919	44.919	44.919
15	Loss at LT (%)	%	(14/(9+12)) *100	17%	17%	17%	17%	17%	17%	17%	17%	17%	17%	17%	17%

Licencee : TPSODL

OERC Form No. F. 28

Other Income/ Miscellaneous Receipt

Particulars	Previous year	Current year	Rs in Crores
			Estimated for Ensuing Year
Interest on Investment-Fixed Deposits in Banks Etc	4.14	-	
Interest earned on Grant-Soubhagya	-	-	
Sale Proceeds of Scraps	12.04	5.96	5.96
Sale of Tender forms	0.36	0.17	0.17
Interest Received on Refund of Income Tax	0.01	-	-
Incentive Earned on Arrear Collection	-	-	-
Meter Testing Fees	0.29	0.36	0.36
Other Miscellaneous Receipts	1.73	1.17	1.17
Rental for Meters,Service Lines and Capacitors	-	-	-
Delayed Payment Surcharges from Consumers	13.64	10.84	10.84
Less Discount availed by consumers	(21.09)	(30.61)	(32.88)
Power Factor & Over Drawal Penalties	1.03	3.88	3.88
Disconnection, Dismantle and Reconnection Fees	0.49	0.53	0.53
Meter Box Charges	0.32	0.04	0.04
Service Connection Fees	11.36	0.31	0.31
Supervision & Inspection Charges	11.26	21.51	21.51
Other Miscellaneous Operating Income	1.14	1.05	1.05
Interest on Fixed Deposits & STDR in Banks	15.58	24.79	24.79
Application fees	0.04	0.02	0.02
Recoveries-Theft of power	0.83	5.25	5.25
Rebate on Power Purchase	11.44	10.76	11.51
Pole Rental	-	0.09	0.09
	64.64	56.15	54.62

SI No	Particulars	Previous year	Current year	Ensuing Year
1	O&M for 1 month	67.54	68.20	72.07
2	Spares 20% of R&M of 1 month	4.05	4.23	4.23
3	1 month power purchases cost	89.11	89.66	95.95
4	Total	160.69	162.09	172.26
5	Depreciation on Old assets	19.26	19.76	19.76
6	Net Working capital	141.43	142.33	152.50
7	Rate of Interest	10.55	13.1	13.1
8	Interest on Working Capital	14.92	18.65	19.98

Interest on Working Capital

SI No	Particulars		Previous Year					Current Year					Ensuing Year				
			O.B of Loan	Receipt during the Year	Repayment during the Year	C.B of Loan	Interest on Working Capital Loan	O.B of Loan	Receipt during the Year	Repayment during the Year	C.B of Loan	Interest on Working Capital Loan	O.B of Loan	Receipt during the Year	Repayment during the Year	C.B of Loan	Interest on Working Capital Loan
1	UBI	SOD	30.29	54.99	54.87	30.42	1.37	30.42	142.75	143.37	29.80	0.58	29.80	0.00	0.00	29.80	1.91
2	Kotak Mahindra	WCDL	0.00	653.50	483.50	170.00	9.27	170.00	302.00	420.00	52.00	6.84	52.00	0.00	30.00	22.00	2.94
3	Indusind Bank(Short-Term)	Liability payment (Invoice Finance)	124.23	692.22	672.54	143.91	6.71	143.91	390.34	478.22	56.03	3.95	56.03	40.00	0.00	96.03	4.33
4	SBI (DL)		60.58	0.04	0.00	60.62	3.33	60.62	153.48	181.48	32.62	1.94	32.62	0.00	0.00	32.62	1.79
5	ICICI Bank	WCDL	85.00	450.00	350.00	185.00	10.97	185.00	200.00	285.00	100.00	3.98	100.00	30.00	60.00	70.00	6.93
6	IDBI BANK	WCDL	0.00	65.00	25.00	40.00	0.49	40.00	160.00	190.00	10.00	1.36	10.00	30.00	0.00	40.00	2.08
			300.10	1915.75	1585.90	629.95	32.13	629.95	1348.57	1698.08	280.44	18.65	280.44	100.00	90.00	290.44	19.98

ASSESSMENT OF CONSUMPTION FOR THE ENSUING YEAR

SL. NO	CATEGORY OF CONSUMERS	PREVIOUS YEAR (2022-23)				FIRST SIX MONTHS OF CURRENT YR (2023-24)			CURRENT YEAR (PROJECTED) 2023-24			ENSUING YEAR (PROPOSED) (2024-25)			
		VOLTAGE OF SUPPLY	No of cosumers as on 1st April of the Previous Year	Connected Load/Contract Demand (KW)	Consumption (MU)	No of cosumers as on 1st April of the Current Year	Connected Load/Contract Demand (KW)	Consumption (MU)	Contract Demand (KW)	Consumption (MU)	Annual Percentage Rise (%)	No of cosumers as on 1st April of the Ensuing Year	Connected Load/Contract Demand (KW)	Consumption (MU)	Annual Percentage Rise (%)
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
	LT CATEGORY														
1	DOMESTIC	LT													
	Kutiriyoti<=30KWH		65368	22596.04	9.04	46298	15524.10	3.29	24749.78	7.000	-22.57%	72550	26903.525	8.000	14%
	Others		1824676	1735536.16	1417.94	2059968	1818258.71	855.52	1904069.00	1635.263	15.33%	2043047	2072601.84	1801.611	10%
	0<=50KWH		1060592	798198.14	212.39	1185960	761834.88	114.25		274.206				331.663	
	>50<=200		630549	715871.89	702.16	710466	765459.15	407.70		808.560				832.565	
	>200<=400		97676	160203.89	300.17	124355	208783.62	197.02		359.467				431.970	
	More than 400 KWH (SLAB)		35860	61262.25	203.21	39188	82181.05	136.56		193.030				205.412	
	Total----->		1890044	1758132.20	1426.98	2106266	1833782.80	858.81	1928818.78	1642.263	15.09%	2115597	2099505.36	1809.611	10%
2	General Purpose <100 KVA	LT						171.66	286941.23	334.287		109677	573882.46	360.451	8%
	0-100 KWH		49208	74760.56	18.54	53804	81395.05	11.17		32.667				93.800	
	>100<=300		21976	46001.77	44.08	25644	50703.85	26.10		73.931				56.578	
	More than 300 KWH(SLAB)		16651	127064.30	245.61	18687	139887.67	134.39		227.689				210.073	
	Total----->		87835	247826.63	308.22	98135	271986.57	171.66	286941.23	334.287	8.46%	109677	573882.46	360.451	8%
3	Irrigation Pumping & Agriculture	LT	22095	96366.96	99.89	27619	119697.93	43.90	148028	130.2	30.35%	44697	199689	135.510	4%
4	Allied agricultural activities	LT	909	4412.23	5.79	1097	5138.30	3.23	5765	7.150	23.50%	1417	7117	7.607	6%
5	Allied Agro-Industrial Activities	LT	62	767.55	0.60	62	808.36	0.32	848	1.300	116.73%	70	928	1.350	4%
6	Public Lighting	LT	5276	10838.25	36.26	6360	12315.65	16.01	13220	41.800	15.28%	7694	15601	44.424	6%
7	LT Industrial (S) Supply < 22KVA	LT	2298	25708.65	11.57	2330	26308.60	6.32	27930	18.400	59.08%	2738	30151	20.121	9%
8	LT Industrial (M) Supply >= 22KVA	LT	978	42425.91	25.28	1005	43605.00	14.20	44887	30.400	20.28%	1074	47349	31.048	2%
9	Specified Public Purpose	LT	11237	32320.21	45.67	14867	37229.90	23.80	42249	52.600	15.17%	23581	52177	52.759	0%
10	Public Water Works <100 KW	LT	4461	28305.33	65.13	5044	32260.80	34.48	34463	75.200	15.46%	5910	40621	76.895	2%
11	Public Water Works >=100 KW	LT	11	861.75	1.79	9	849.33	1.20	781.4	2.300	28.78%	15	701.05	2.823	23%
12	General Purpose >=110KVA	LT	13	525.04	0.65	14	515.68	0.46	512.61	1.100	70.22%	32	500.176667	1.200	9%
12a	Temp- Supply	LT	11	52.82	0.24	7	45.00	0.01	288.5	0.500	104.99%	90	85	0.600	
13	Large Industry	LT	0	9.72	0.00	0	19.43	0.00	104.94	0.500	50.00%	2	200.163333	0.600	20%
	Sub Total----->		2025230	2248553.25	2028.06	2262814	2384563.36	1174.403	2534836.42	2338.000	15.28%	2312594	3068507.03	2545.000	9%

HT Category															
14	Bulk Supply - Domestic	HT	52	5225.54	7.07	55	5376.68	3.7	5118	9.30	31.49%	61	5010	10.430	12%
15	Irrigation Pumping & Agriculture	HT	68	1733.33	1.49	74	788.05	0.6	853	2.20	47.35%	94	30	3.517	60%
16	Allied agricultural activities	HT	249	20624.74	25.54	293	22963.60	13.0	22473	27.60	8.06%	331	24322	29.285	6%
17	Allied Agro-Industrial Activities	HT	13	1976.62	2.13	16	2710.53	2.3	2651	2.80	31.63%	20	3326	3.577	28%
18	Specified Public Purpose	HT	122	21956.90	28.50	137	24364.17	17.2	23508	29.45	3.33%	153	25060	32.961	12%
19	General Purpose 70> KVA<110KVA	HT	122	9984.75	13.35	151	12374.14	7.0	12753	16.80	25.86%	169	15521.113	18.482	10%
20	HT Industrial (M) Supply	HT	776	48992.38	39.26	894	56950.55	21.7	59334	42.70	8.76%	992	69676.527	45.626	7%
21	General Purpose >=110 KVA	HT	110	27386.47	42.19	121	29627.27	28.0	28054	55.70	32.03%	129	28722	56.994	2%
22	Public Water Works	HT	57	10799.32	29.89	72	14347.96	16.9	14086	39.25	31.31%	76	17373	41.764	6%
23	Large Industry	HT	297	103939.19	227.50	320	106689.96	94.8	106690	180.20	-20.79%	334	110620	184.363	2%
23a	Mega Lift	HT	21	31579.42	4.70	25	42238.33	4.3	44631	9.00	91.63%	27	57683	9.000	
24	Power Intensive Industry	HT	0	0.00	0.00	0	0.00	0.0				0			
25	Mini Steel Plant	HT	0	0.00	0.00	0	0.00	0.0				0			
26	Railway Traction	HT	0	0.00	0.00	0	0.00	0.0				0			
27	Emerg. Supply to CGP	HT	0	0.00	0.00	0	0.00	0.0				0			
28	Colony Consumption	HT	0	0.00	0.00	0	0.00	0.0		0.00	0.00%	0			
	Sub Total----->		1887	284198.66	421.62	2158	318431.22	209.536	320152.91	415.000	-1.57%	2386	357343.191	436.000	5.06%
EHT Category															
29	General Purpose	EHT	0	0.00	0.00	0	0.00	0							
30	Large Industry	EHT	3	36445.00	118.15	3	36445.00	68	36445	135.280	14.50%	3	36445	139.449	3%
31	Railway Traction	EHT	12	136866.67	289.68	13	140366.67	154	142200	307.354	6.10%	13	142200	311.982	2%
32	Heavy Industry	EHT	0	0.00	0.00	0	0.00	0							
33	Power Intensive Industry	EHT	1	28888.00	134.22	1	28888.00	67	28888	135.000	0.58%	1	28888	141.431	5%
34	Mini Steel Plant	EHT	0	0.00	0.00	0	0.00	0							
35	Emerg. Supply to CPP	EHT	1	0.00	9.59	1	0.00	3		5.740	-40.15%	1		6.630	16%
35a	Large Industry-CGP	EHT	1	12000.00	154.05	1	8000.00	55	12000	109.626	-28.84%	1	12000	127.508	
36	Colony Consumption	EHT	0	0.00	0.00	0	0.00	0							
	Sub Total----->		18	214199.67	705.69	19	213699.67	346.307	219533	693.000	-1.80%	19	219533	727.000	4.91%
GRAND TOTAL															
			2027135	2746951.57	3155.37	2264991	2916694.24	1730.246	3074522.33	3446.000	9.21%	2314999	3645383.22	3708.000	8%
36	POWER PURCHASED FROM GRIDCO				4188.45			2298.000		4594.67	4594.667			4917.51	3786.4827
37	LOST UNITS (MU)				1033.08			567.754		1148.67	1148.667			1209.51	78.483
38	% DISTRIBUTION LOSS				24.67%			24.71%		25.00%	25.00%			24.60%	-0.40%
39	COLLECTION EFFICIENCY (%)				102.46%					99.00%				99.00%	
40	AT & C LOSS (%)				22.81%					25.75%	2.94%			25.35%	-0.40%

Consumption/Billing figures for DOMESTIC Consumers for the FY 2022-23

A. Domestic Consumers URBAN

	Sale in the slab rates ->	No. of Consumer 1st April of the Current Year	Total connected Load in KW	* MONTHLY CONSUMPTION SLAB				Total Energy Billed	Total Revenue Billed	Current Revenue Realised
				0-30KWH (Only for Kutir Jyoti)	0-50 KWH	>50 <= 200KWH	>200 <= 400KWH			
	C.D.In KW									
1	1.0	21221	111053.29		102.36816	258.47381	79.046971	151.646485	591.53543	284.56
2	2.0	185523	340194.52		5.4550908	44.685565	23.429587	15.5588323	89.129076	44.60
3	3.0	40710	109271.7		0.4225546	6.8452238	7.2168759	5.19892775	19.683582	10.49
4	4.0	10854	39610.89		0.0787148	1.6229808	2.6981708	2.4655819	6.8654483	3.80
5	More than 4 KW	6633	37663.3		0.0247166	0.7702853	1.7670225	3.9578783	6.5199027	3.89
6	SUB-TOTAL	264941	637793.7		108.34924	312.39787	114.15863	178.827705	713.733	347.35
7	Large domestic consumers 11/33 KV Supply									
8	SUB-TOTAL	0	0	0	0	0	0	0	0.000	0.00
9	No of Kutir Jyoti Cons.	1307	452	0.2					0.181	0.19
10	Consumption/KJ conn.									
11	Total Consmpion(KJ)	1307	452	0.181	0.000	0.000	0.000	0.000	0.181	0.19
12	TOTAL (URBAN)	266248	638246	0.181	108.349	312.398	114.159	178.828	713.914	347.5

B. Domestic Consumers RURAL

	Sale in the slab rates ->	No. of Consumer 1st April of the Current Year	Total connected Load in KW	* MONTHLY CONSUMPTION SLAB				Total Energy Billed	Total Revenue Billed	Current Revenue Realised
				0-30KWH (Only for Kutir Jyoti)	0-50 KWH	>50 <= 200KWH	>200 <= 400KWH			
	C.D.In KW									
1	1.0	1318644	860946.53		432.696	198.536	38.82	56.268	726.32	32924.70
2	2.0	86016	151878.38		98.538	61.210	16.242	3.346	179.336	7061.51
3	3.0	8129	21548.36		7.448	10.866	3.81	1.092	23.216	1094.89
4	4.0	2360	8749.76		2.646	3.414	1.722	0.58	8.362	410.02
5	More than 4 KW	1431	7247.89		1.266	3.268	2.336	1.038	7.908	408.66
6	SUB-TOTAL	1416580	1050370.9		542.594	277.294	62.93	62.324	945.142	41899.77
7	Large domestic consumers 11/33 KV Supply								0	
8	SUB-TOTAL	0	0	0	0	0	0	0	0.000	0.00
9	No of Kutir Jyoti Cons.	64061	22144	9					8.859297	8.8592967
10	Consumption/KJ conn.									
11	Total Consmpion(KJ)	64061	22144	9	0.000	0.000	0.000	0.000	8.859	8.86
12	TOTAL (RURAL)	1480641	1072515	8.859	542.594	277.294	62.930	62.324	954.001	41908.6
	TOTAL (Urban + Rural)	1746889	1710761	9.040	650.943	589.692	177.089	241.152	1667.916	42256.16

No. of Domestic Consumers and consumption 1st April of the Current Year

	Billing as per Actual Meter Reading	Unmetered supply		Supply with defective meters				
		URBAN	RURAL	URBAN	RURAL			
1	Kutir Jyoti Consumers	8919	160173	0	0	10009	90511	269612
	C.D.In KW							0
2	1.0	198947	1122985	0	0	31828	195658	1549418
3	2.0	200463	73806	0	0	20495	12210	306974
4	3.0	42283	7319	0	0	2160	810	52572
5	4.0	11323	2181			436	179	14119
6	More than 4 KW	6163	1332			217	87	7799
7	Total	468098	1367796	0	0	65145	299455	2200494

Consumption/Billing figures for General Purpose Consumers for the FY 2022-23

A. General purpose Consumers		URBAN		UNITS BILLED IN MU					
Sale in the slab rates ->	No. of Consumer 1st April of the Current Year	Total connected Load in KW	* MONTHLY CONSUMPTION SLAB			Total Energy Billed	Total Revenue Billed	Current Revenue Realised	
			0-100 KWH	>100-300KWH	>300KWH				
C.D.In KW									
1	1.0	13441	11699.62	6.56	12.01	13.78	32.347	18.73	
2	2.0	17805	29869.34	2.01	5.10	8.41	15.522	10.42	
3	3.0	4586	12377.47	0.55	2.10	7.29	9.929	6.18	
4	4.0	1874	6926.72	0.18	0.78	2.92	3.874	2.46	
5	More than 4 KW	5601	68997.33	0.10	1.77	93.32	95.195	62.21	
6	SUB-TOTAL	43307	129870.48	9.399	21.754	125.713	156.867	99.99	0.000
7	Large GP consumers 11/33 KV Supply	90	7384.68			17.23	17.230	3299.34	2723.88
8	SUB-TOTAL	90	7384.68	0.000	0.000	17.230	17.230	3299.34	2723.88
9	TOTAL (URBAN)	43397	137255	9.399	21.754	142.943	174.097	3399.34	2723.88

B. General purpose Consumers RURAL

B. General purpose Consumers		RURAL		UNITS BILLED IN MU					
Sale in the slab rates ->	No. of Consumer 1st April of the Current Year	Total connected Load in KW	* MONTHLY CONSUMPTION SLAB			Total Energy Billed	Total Revenue Billed	Current Revenue Realised	
			0-100 KWH	>100-300KWH	>300KWH				
C.D.In KW									
1	1.0	21221	17154.53	6.564	11.958	13.692	32.214	18.65	1302.95
2	2.0	6282	10945.14	1.841	4.631	7.750	14.222	9.64	631.79
3	3.0	2621	7169.27	0.527	1.929	6.886	9.341	5.81	376.08
4	4.0	935	7169.27	0.172	0.715	2.680	3.567	2.26	178.46
5	More than 4 KW	5001	7169.27	0.099	1.687	90.228	92.013	60.12	6488.22
6	SUB-TOTAL	36060	7169.27	9.203	20.919	121.236	151.358	96.48	8977.51
7	Large GP consumers 11/33 KV Supply	22	7169.27			25.191	25.191	219.60	153.11
8	SUB-TOTAL	22	7169.27	0.000	0.000	25.191	25.191	219.60	153.11
9	TOTAL (RURAL)	36082	14339	9.203025	20.919	146.4269	176.549	316.08	9130.62
TOTAL (Urban + Rural)		79479	151594	18.60247	42.673	289.3702	350.6458	3715.42	11854.49

No. of GP Consumer 1st April of the Current Year

C.D.In KW	Billing as per Actual Meter Reading		Unmetered supply		supply with defective meters	
	URBAN	RURAL	URBAN	RURAL	URBAN	RURAL
1	15692	20286	0	0	971	2624
2	19696	4453	0	0	2112	822
3	4676	1933	0	0	459	323
4	2031	699	0	0	166	82
5	5921	3930	0	0	186	106
6	48016	31301	0	0	3894	3957
87168						

POWER PURCHASE , SALE & DEMAND OF THE LICENSEE

Sl. No.		Actual for Previous Year FY 2022-23	Current Year FY 2023-24								Licensee Estimate for Current Year	Licensee Proposal for Ensuing Year (FY 2024-25)
			Apr	May	Jun	Jul	Aug	Sep	Total (From 04 to 09)	Avg. (From 04 to 09)		
	Energy Purchased From GRIDCO (MU)	4,188.450	380.088	397.272	381.212	367.059	365.321	357.532	2,248.483	374.747	4,594.667	4,917.510
	Units Sold (MU)	3,155.371	290.491	299.132	291.924	281.226	300.666	267.036	1,730.475	288.413	3,446.000	3,707.400
1	DOMESTIC											
	Kutiriyoti<=30KWH	9.040	1.065	0.457	0.510	0.410	0.469	0.381	3.291	0.548	7.000	8.000
	Others								-	-	1,635.263	1,801.611
	0<=50KWH	212.390	20.21	19.259	18.270	19.202	17.391	19.913	114.248			
	>50<=200	702.161	64.83	67.095	68.263	67.951	75.313	64.241	407.695			
	>200<=400	300.174	31.61	32.026	34.860	33.909	38.137	26.471	197.016			
	More than 400 KWH (SLAB)	203.213	23.44	27.504	29.533	21.727	22.696	15.841	140.741			
	BULK SUPPLY								-	-		-
2	General Purpose <100 KVA								-	-	334.287	360.451
	0-100 KWH	18.542	1.858	1.871	1.787	1.904	1.868	1.875	11.163			
	>100<=300	44.075	4.273	4.323	4.348	4.391	4.668	4.078	26.081			
	More than 300 KWH(SLAB)	245.607	18.392	21.642	23.553	24.312	23.049	22.200	133.148			
3	Irrigation Pumping & Agriculture	99.889	9.247	8.632	7.039	5.835	6.385	6.125	43.263	7.210	130.200	135.510
4	Allied agricultural activities	5.790	0.536	0.473	0.569	0.570	0.468	0.523	3.140	0.523	7.150	7.607
5	Allied Agro-Industrial Activities	0.600	0.049	0.046	0.056	0.063	0.052	0.053	0.320	0.053	1.300	1.350
6	Public Lighting	36.258	2.948	1.627	2.665	2.812	2.848	2.832	15.733	2.622	41.800	44.424
7	LT Industrial (S) Supply < 22KVA	11.566	1.034	1.050	1.153	1.085	1.029	0.895	6.246	1.041	18.400	20.121
8	LT Industrial (M) Supply >= 22KVA	25.275	2.663	2.329	2.462	2.334	2.287	1.892	13.968	2.328	30.400	31.048
9	Specified Public Purpose	45.673	4.183	3.817	3.000	3.753	4.617	4.321	23.691	3.949	52.600	52.759
10	Public Water Works <100 KW	65.129	5.219	5.442	5.609	6.196	5.596	5.750	33.813	5.636	75.200	76.895
11	Public Water Works >=100 KW	1.786	0.149	0.247	0.168	0.165	0.155	0.163	1.048	0.175	2.300	2.823
12	General Purpose >=110KVA	0.646	0.047	0.063	0.080	0.066	0.073	0.072	0.400	0.067	1.100	1.200
12a	TEMP. SUPPLY GENERAL PURPOSE < 110	0.244	(0.006)	0.002	0.007	0.008	(0.020)	0.016	0.007		0.500	
13	Large Industry	-	-	-	-	-	-	0.003	0.003	0.000	0.500	0.600
	Sub Total----->	2,028.059	191.755	197.905	203.931	196.694	207.084	177.644	1,175.014	24.153	2,338.000	2,544.400
	HT Category											
13	Bulk Supply - Domestic	7.073	0.578	0.657	0.689	0.646	0.641	0.597	3.808	0.635	9.300	10.430
14	Irrigation Pumping & Agriculture	1.493	0.088	0.103	0.104	0.038	0.046	0.219	0.598	0.100	2.200	3.517
15	Allied agricultural activities	25.542	2.324	2.485	2.526	2.209	2.270	1.899	13.712	2.285	27.600	29.285
16	Allied Agro-Industrial Activities	2.127	0.216	0.296	0.320	0.316	0.881	0.319	2.349	0.392	2.800	3.577
17	Specified Public Purpose	28.500	2.744	2.885	2.705	3.009	3.197	3.091	17.631	2.939	29.450	32.961
18	General Purpose 70> KVA<110KVA	13.348	1.079	1.461	1.549	1.430	1.441	1.405	8.366	1.394	16.800	18.482
19	General Purpose >=110KVA	39.261	4.449	3.884	3.582	3.678	3.336	3.104	22.033	3.672	42.700	45.626
20	HT Industrial (M) Supply	42.189	4.121	4.649	4.604	4.511	4.506	4.659	27.049	4.508	55.700	56.994

21	Public Water Works	29.890	2.556	2.756	2.849	2.888	3.036	2.946	17.031	2.839	39.250	41.764
22	Large Industry	227.501	19.993	20.481	16.166	12.810	11.352	11.479	92.281	15.380	180.200	184.363
	Mega Lift										9.000	9.000
23	Power Intensive Industry	4.697	0.12	0.094	0.097	1.170	1.430	1.370	4.277	0.713	-	-
24	Mini Steel Plant	-								-	-	-
25	Railway Traction	-								-	-	-
26	Emerg. Supply to CGP	-								-	-	-
27	Colony Consumption	-			0.019				0.019	0.003	-	-
	Sub Total----->	421.621	38.265	39.751	35.212	32.705	32.136	31.086	209.155	34.859	415.000	436.000
	EHT Category											
28	General Purpose	-	-	-	-	-	-	-		-		
29	Large Industry	118.145	8.148	10.017	15.595	14.626	9.606	9.518	67.510	11.252	135.280	139.449
30	Railway Traction	289.681	26.480	27.063	25.645	25.144	25.052	24.293	153.677	25.613	307.354	311.982
31	Heavy Industry	-	-	-	-	-	-	-	-	-	-	-
32	Power Intensive Industry	134.217	11.427	9.490	10.904	11.871	12.452	10.732	66.875	11.146	135.000	141.431
33	Mini Steel Plant	-	-	-	-	-	-	-	-	-	-	-
34	Emerg. Supply to CPP	9.591	0.067	0.497	0.637	0.186	1.657	0.120	3.165	0.527	5.740	6.630
	Large Industry-CGP										109.626	127.508
35	Colony Consumption	154.053	14.350	14.409	-	-	12.678	13.643	55.080	9.180	-	-
	Sub Total----->	705.687	60.472	61.476	52.782	51.826	61.446	58.306	346.307	57.718	693.000	727.000
	GRAND TOTAL	3,155.367	290.491	299.132	291.924	281.226	300.666	267.036	1,730.475	116.730	3,446.000	3,707.400

MONTHLY DEMAND (MVA)

	Average for Previous Year	Maximum for Previous Year	Current Year (FY 2023-24)								Licensee Estimate for Current Year	Licensee Proposal for Ensuing Year (FY 2024-25)
			Apr	May	Jun	Jul	Aug	Sep	Avg. (From 04 to 09)			
Demand (MVA)	668.000	721.000	703.000	586.590	710.800	692.882	684.253	686.002	677.255	684.000	862.000	

Consumption/Billing figures for IRRIGATION & AGRICULTURAL Consumers**Irrigation & Agricultural Consumers, Allied Agricultural Activities & Allied Agro-Industrial Activities**

	PREVIOUS YEAR FY 2021-22					1ST SIX MONTH OF CURRENT YEAR FY 2022-23				
	No. of Consumer 1st April of the Current Year	Total connected Load in KW	Total Energy Billed	Total Revenue Billed	Current Revenue Realised	No. of Consumer 1st April of the Current Year	Total connected Load in KW	Total Energy Billed	Total Revenue Billed	Current Revenue Realised
C.D.In KW UP TO										
1.0	177	177.03	0.30	0.05		341.00	303.45	0.36	0.07	
2.0	2331	4600.96	5.68	1.02		3157.86	4525.72	5.01	0.94	
3.0	9712	29135.57	46.56	8.50		13163.43	34714.92	20.80	4.04	
4.0	3958	16065.20	17.83	3.37		5313.71	19427.19	6.92	1.43	
5.0	2494	12739.90	12.99	2.48		2854.86	12808.35	5.19	1.01	
6.0	116	691.28	0.95	0.15		144.57	652.02	0.56	0.07	
7.0	30	206.38	0.27	0.04		27.86	150.52	0.14	0.01	
More Than 7 KW	3839	42592.31	23.09	4.24		4097.43	39888.32	20.35	3.67	
TOTAL	22657	106209	107.666	19.84	0.00	29100.71429	112470	59.335	11.24	0.00

	No. of Consumers 1st April of 2021			No. of Consumers 1st April of 2022		
	Billing as per Actual Meter Reading	Unmetered supply	supply with defective meters	Billing as per Actual Meter Reading	Unmetered supply	supply with defective meters
C.D.In KW UP TO						
1.0	160	0	16	197		26
2.0	2142	0	756	2509		542
3.0	9836	0	2046	9166		2162
4.0	5230	0	897	4186		769
5.0	391	0	76	2865		604
6.0	181	0	32	129		23
7.0	30	0	2	31		12
More Than 7 KW	4162	0	773	4308		1251
TOTAL	22132	0	4598	23391	0	5389

Licencee : TPSODL

OERC FORM T-6

Consumer Commercial Information

Category of Consumers & Sale Figures In MU

2022-23 (Apr-22 to Mar-23)

Sl. No.	Unit----->	Berhampur City Circle	Berhampur Circle	Aska Circle	Bhanjanagar Circle	Rayagada Circle	Jeypore Circle	TOTAL SALE	TOTAL REVENUE BILLED FOR EACH CATEGORY (Rs.Crore)	AVERAGE REVENUE BILLED (Rs./Unit)
		IN MU	IN MU	IN MU	IN MU	IN MU	IN MU	IN MU	IN MU	IN MU
	LT Category (A.C.)									
1	Domestic									
1.a	Kutirjyoti<=30KWH	-0.391	0.019	0.124	2.127	1.398	5.763	9.040	9.59	
1.b	Others	203.74	273.41	146.44	203.25	211.76	379.35	1417.939	689.23	
	(Consumption <=50 Units /month)	41.838	14.365	32.807	40.908	33.903	48.570	212.391	91.96	4.33
	(Consumption >50, <=200 Units /month)	119.036	126.878	83.158	104.298	107.633	161.159	702.161	291.89	4.16
	(Consumption >200, <=400 Units /month)	31.347	90.639	21.185	35.414	44.207	77.383	300.174	142.09	4.73
	(Consumption >400 Units /month)	11.517	41.526	9.285	22.629	26.015	92.241	203.213	163.29	8.04
	Bulk Supply									
	Total----->	203.346	273.426	146.559	205.376	213.155	385.116	1426.979	698.817	4.90
2	LT General Purpose < 110 KVA									
	All Units if cons. within									
	(Consumption <=100 Units /month)	2.442	4.457	1.894	2.682	3.843	3.224	18.542	13.88	
	(Consumption >100, <=300 Units /month)	5.719	11.676	3.789	6.340	7.778	8.772	44.075	29.86	
	(Consumption >300 Units /month)	29.264	63.664	18.869	34.539	35.646	63.624	245.608	156.55	
	Total----->	37.425	79.798	24.553	43.561	47.267	75.621	308.225	200.29	6.50
3	Irrigation	7.767	1.041	6.428	17.664	12.719	54.270	99.888	17.80	1.78
4	Allied Agricultural Activities	1.493	0.879	0.991	0.591	1.415	0.420	5.789	0.99	1.72
5	Allied Agro Industrial Activities	0.090	0.200	0.032	0.083	0.043	0.152	0.600	0.34	5.74
6	Public Lighting (Street Lighting)	6.999	7.981	3.338	5.883	5.633	6.425	36.258	23.12	6.38
7	LT Industrial (S) Supply	2.139	2.244	1.107	1.828	1.449	2.800	11.566	8.69	7.51
8	LT Industrial (M) Supply	6.106	4.955	3.654	1.660	3.335	5.566	25.275	19.87	7.86
9	Specified Public Purpose	3.432	6.634	2.411	7.977	11.242	13.977	45.674	32.08	7.02
10	Public Water Works < 110 KVA	14.431	6.870	7.686	10.227	8.953	16.961	65.129	43.26	6.64
11	Public Water Works >= 110 KVA	-0.093	0.589	0.000	1.045	0.242	0.004	1.786	2.16	12.10
12	General Purpose >= 110 KVA	0.079	0.299	0.000	0.005	0.000	0.264	0.646	0.48	7.36
12a	Temp Supply GP <110 KVA	0.187	0.002	0.053	0.002	0.000	0.001	0.244	0.24	9.76
13	Large Industry	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00
	LT Category Total----->	283.401	384.917	196.811	295.902	305.453	561.577	2028.061	1048.146	5.17
	HT Category									
14	Bulk Supply - Domestic	0.214	1.691	0.514	0.093	1.574	2.987	7.07	3.82	5.40
15	Irrigation Pumping & Agriculture	0.151	0.087	0.291	0.510	0.455	0.000	1.49	0.38	2.53
16	Allied Agricultural Activities	8.856	11.181	2.815	0.405	2.047	0.238	25.54	5.29	2.07
17	Allied Agro Industrial Activities	0.037	0.955	0.004	0.007	0.000	1.131	2.13	1.22	5.71

18	Specified Public Purpose	0.279	13.442	0.292	2.336	6.873	5.279	28.50	22.74	7.98
19	General Purpose > 70 KVA < 110 KVA	1.892	0.000	0.590	1.643	5.760	3.463	13.35	11.55	8.65
20	HT Industrial (M) Supply	8.518	7.395	4.899	2.440	6.484	9.525	39.26	39.40	10.04
21	General Purpose => 110 KVA	7.334	22.145	0.010	0.697	2.711	9.291	42.19	34.64	8.21
22	Public Water Works	4.600	3.485	4.580	0.915	1.627	14.683	29.89	21.22	7.10
23	Large Industry	88.799	17.073	12.316	14.460	12.489	82.364	227.50	166.21	7.31
23a	Mega lift	0.251	0.000	0.474	2.199	0.811	0.962	4.70	5.28	11.25
24	Power Intensive Industry	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.09	
25	Mini Steel Plant	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	
26	Railway Traction	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	
27	Emergency Supply to CGP	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	
28	Colony Consumption	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00	
	HT Category Total----->	120.930	77.454	26.785	25.703	40.832	129.923	421.63	311.828	7.40
	EHT Category									
29	General Purpose	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
30	Large Industry	61.222	0.000	0.000	0.000	16.505	40.415	118.143	75.35	6.38
31	Railway Traction	37.697	44.772	0.000	0.000	110.983	96.225	289.676	208.32	7.19
32	Heavy Industry	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
33	Power Intensive Industry	134.218	0.000	0.000	0.000	0.000	0.000	134.218	80.60	6.01
34	Mini Steel Plant	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
35	Emerg. Supply to CGP	0.000	0.000	0.000	0.000	9.593	0.000	9.593	7.53	7.85
35a	Large Industry-CGP	154.053	0.000	0.000	0.000	0.000	0.000	154.053	83.14	
36	Colony Consumption	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.02	
	Total----->	387.191	44.772	0.000	0.000	137.082	136.640	705.684	454.96	6.45
	Direct Current Services									
33	Domestic									
34	LT General Purpose									
35	LT Industrial (S) Supply									
	Total----->									
	OTHERS	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00
	Sale By Special Agreement									
	Interstate Sale									
	TOTAL SALE	791.521	507.143	223.596	321.605	483.366	828.141	3155.371	1814.93	5.75
	TOTAL POWER PURCHASE	1024.150	583.190	412.120	466.770	551.630	1150.590	4188.450		
	T&D LOSS (MU)	232.629	76.047	188.524	145.165	68.264	322.449	1033.079		
	T&D LOSS (%)	22.71%	13.04%	45.75%	31.10%	12.37%	28.02%	24.66%		

Consumer Commercial Information**Category of Consumers & Sale Figures In MU****2023-24 (Apr-23 to Sep-23)**

Sl. No.	Unit----->	Berhampur City Circle	Berhampur Circle	Aska Circle	Bhanjanagar Circle	Rayagada Circle	Jeypore Circle	TOTAL SALE	TOTAL REVENUE BILLED FOR EACH CATEGORY	AVERAGE REVENUE BILLED
		IN MU	IN MU	IN MU	IN MU	IN MU	IN MU	IN MU	(Rs.Crores)	(Rs/Unit)
	LT Category (A.C.)									
1	Domestic									
1.a	Kutirjyoti<=30KWH	0.007	0.043	0.062	0.851	0.707	1.620	3.291	3.05	9.28
1.b	Others									
	(Consumption <=50 Units /month)	5.739	19.583	15.813	22.290	19.343	31.481	114.248	48.67	
	(Consumption >50, <=200 Units /month)	66.009	74.569	52.234	63.066	61.213	90.605	407.695	167.29	
	(Consumption >200, <=400 Units /month)	65.310	22.564	14.421	23.633	29.818	41.272	197.017	95.26	
	(Consumption >400 Units /month)	55.093	12.755	5.775	10.750	18.408	33.779	136.559	71.73	
	Bulk Supply									
	Total---->	192.150	129.471	88.243	119.739	128.780	197.136	855.519	382.955	4.48
2	LT General Purpose < 110 KVA									
	All Units if cons. within									
	(Consumption <=100 Units /month)	2.410	1.287	0.994	1.627	2.454	2.394	11.166	8.01	
	(Consumption >100, <=300 Units /month)	6.590	3.032	2.314	3.906	4.740	5.523	26.104	17.32	
	(Consumption >300 Units /month)	37.462	15.826	11.328	18.278	19.026	32.465	134.385	101.18	
	Total---->	46.462	20.145	14.637	23.810	26.219	40.382	171.655	126.504	7.37
3	Irrigation	0.468	3.720	2.553	7.904	3.656	25.595	43.897	7.99	1.82
4	Allied Agricultural Activities	0.478	0.767	0.677	0.323	0.739	0.251	3.234	0.53	1.64
5	Allied Agro Industrial Activities	0.077	0.049	0.029	0.046	0.033	0.090	0.324	0.13	3.99
6	Public Lighting (Street Lighting)	4.196	2.997	1.578	2.775	1.300	3.160	16.006	10.22	6.38
7	LT Industrial (S) Supply	1.334	1.362	0.605	0.934	0.902	1.184	6.320	4.46	7.06
8	LT Industrial (M) Supply	2.818	3.301	2.254	0.850	2.020	2.961	14.204	10.51	7.40
9	Specified Public Purpose	3.789	1.579	1.419	4.256	5.215	7.547	23.804	16.70	7.02
10	Public Water Works < 110 KVA	3.660	7.463	5.115	5.247	4.667	8.324	34.476	22.95	6.66
11	Public Water Works >= 110 KVA	0.356	0.013	0.003	0.582	0.249	0.001	1.203	0.74	6.18
12	General Purpose >= 110 KVA	0.274	0.014	0.002	0.000	0.001	0.167	0.459	0.31	6.67
12a	Temp Supply GP <110 KVA	0.000	0.021	-0.019	0.000	0.003	0.001	0.007	0.01	9.67
13	Large Industry	0.003	0.000	0.000	0.000	0.000	0.000	0.003	0.01	
	LT Category Total----->	256.072	170.945	117.158	167.315	174.491	288.421	1174.403	587.082	5.00
	HT Category									
14	Bulk Supply - Domestic	0.970	0.113	0.251	0.047	0.860	1.466	3.707	2.02	5.45
15	Irrigation Pumping & Agriculture	0.034	0.063	0.123	0.131	0.273	-0.003	0.621	0.13	2.02
16	Allied Agricultural Activities	5.115	4.630	1.973	0.223	0.946	0.121	13.009	2.85	2.19
17	Allied Agro Industrial Activities	1.104	0.544	0.002	0.028	0.000	0.622	2.299	0.81	3.52

18	Specified Public Purpose	8.883	0.213	0.167	1.081	4.280	2.558	17.182	13.73	7.99
19	General Purpose > 70 KVA < 110 KVA	3.464	0.429	0.223	0.313	1.013	1.607	7.049	6.70	9.51
20	HT Industrial (M) Supply	3.368	4.304	2.700	1.287	4.752	5.250	21.661	22.22	10.26
21	General Purpose => 110 KVA	16.118	4.786	0.042	0.431	1.770	4.893	28.040	20.72	7.39
22	Public Water Works	2.106	2.316	2.702	0.967	0.756	8.067	16.913	12.76	7.54
23	Large Industry	8.725	20.757	7.379	9.142	6.612	42.165	94.778	71.03	7.49
23a	Mega lift	0.000	0.388	0.412	0.934	1.476	1.067	4.277	2.65	6.19
24	Power Intensive Industry	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
25	Mini Steel Plant	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
26	Railway Traction	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
27	Emergency Supply to CGP	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
28	Colony Consumption	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
	HT Category Total----->	49.887	38.541	15.974	14.584	22.737	67.813	209.536	155.63	7.43
	EHT Category									
29	General Purpose	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
30	Large Industry	0.000	45.552	0.000	0.000	1.621	20.337	67.510	43.01	6.37
31	Railway Traction	20.453	18.725	0.000	0.000	61.381	53.118	153.677	112.23	7.30
32	Heavy Industry	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
33	Power Intensive Industry	0.000	66.875	0.000	0.000	0.000	0.000	66.875	40.31	6.03
34	Mini Steel Plant	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
35	Emerg. Supply to CGP	0.000	0.000	0.000	0.000	3.165	0.000	3.165	2.60	8.21
35a	Large Industry-CGP	0.000	55.080	0.000	0.000	0.000	0.000	55.080	29.83	5.42
36	Colony Consumption	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	
	Total----->	20.453	186.232	0.000	0.000	66.167	73.455	346.307	227.98	6.58
	Direct Current Services									
33	Domestic									
34	LT General Purpose									
35	LT Industrial (S) Supply									
	Total----->									
	OTHERS	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.00	0.00
	Sale By Special Agreement									
	Interstate Sale									
	TOTAL SALE	326.411	395.719	133.132	181.899	263.396	429.690	1730.246	970.69	5.61
	TOTAL POWER PURCHASE	363.000	456.520	278.320	354.210	327.250	518.700	2298.000		
	T&D LOSS (MU)	36.589	60.801	145.188	172.311	63.854	89.010	567.754		
	T&D LOSS (%)	10.08%	13.32%	52.17%	48.65%	19.51%	17.16%	24.71%		

EXPECTED REVENUE FROM CHARGES (CURRENT)

T_7 (Contd.)

Sl. No.	CATEGORY OF CONSUMERS	REVENUE FROM DEMAND CHARGE	REVENUE FROM ENERGY CHARGE	REVENUE FROM MONTHLY MINIMUM FIXED CHARGE	REVENUE FROM CUSTOMER SERVICE CHARGE	TOTAL REVENUE	REBATE	AVERAGE CHARGE LESS REBATE	ANTICIPATED REBATEABLE UNITS	ANTICIPATED REBATE	ANTICIPATED REBATE (PPI)	TOTAL REVENUE LESS REBATE	AVERAGE TARIFF AS A PERCENTAGE OF COST OF	ELECT. DUTY	TOTAL E.D. AMOUNT	TOTAL CHARGE TO CONSUMER INCLUDING	POSITION W R T ALL INDIA COMPARISON
		Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	P/Kwh	P/Kwh	MU	Rs. Crs.	Rs. Crs.	Rs. Crs.	%	P/Kwh	(Rs. Crs.)	(P/Kwh)	
1	2	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32
	LT CATEGORY																
1	DOMESTIC						0.10										
	Kutiriyoti<=30KWH			4.44		4.44						4.44					
	Others		707.54	49.44		756.98	0.10		1357.27	13.57		743.41					
	0<=50KWH		82.26			82.26											
	>50<=200		328.11			328.11											
	>200<=400		188.49			188.49											
	More than 400 KWH (SLAB)		108.68			108.68											
	BULK SUPPLY																
			707.54	53.88		761.42	0.10	455	1357.27	13.57		747.85		0.17	28.30	456	
2	General Purpose <100 KVA		0.00	9.55		9.55	0.10		0.00	0.00							
	0-100 KWH		19.27			19.27	0.10		26.13	0.26							
	>100<=300		51.75			51.75	0.10		59.14	0.59							
	More than 300 KWH(SLAB)		159.87			159.87	0.10		182.15	1.82							
			230.90	9.55		240.45	0.10	711	267.43	2.67		237.77		0.28	9.24	712	
3	Irrigation Pumping & Agriculture		19.53	2.11		21.64	0.10	160	78.12	0.78		20.86		0.03	0.39	160	
4	Allied agricultural activities		1.14	0.08		1.23	0.10	166	4.29	0.04		1.18		0.03	0.02	166	
5	Allied Agro-Industrial Activities		1.00	0.05		1.05	0.10	805	0.78	0.01		1.05		0.31	0.04	805	
6	Public Lighting		25.92	0.28		26.19		623		0.00	0.15	26.04		0.25	1.04	623	
7	LT Industrial (S) Supply < 22KVA		11.32	1.30		12.61	0.10	677	16.56	0.17		12.45		0.25	0.45	677	
8	LT Industrial (M) Supply >= 22KVA		18.70	4.33		23.03		753		0.00	0.14	22.89		0.37	1.12	753	
9	Specified Public Purpose		32.35	2.53		34.88		659		0.00	0.21	34.67		0.25	1.29	659	
10	Public Water Works <100 KW		41.25	2.07		43.32	0.10	569	52.64	0.53		42.79		0.22	1.65	569	
11	Public Water Works >=100 KW	0.17	1.43	0.00	0.00	1.60	0.10	684	2.30	0.02		1.57		0.25	0.06	684	
12	General Purpose >=110KVA	0.11	0.68	0.00	0.00	0.80		717		0.00	0.01	0.79		0.25	0.03	717	
12a	Temp- Supply																
13	Large Industry	0.02	0.31	0.00	0.00	0.33		658		0.00	0.00	0.33		0.37	0.02	659	
	Sub Total----->	0.30	1092.06	76.19	0.01	1168.55		492	1779.39	17.79	0.51	1150.25		0.19	43.65	492	
	HT Category																
13	Bulk Supply - Domestic	0.11	4.51		0.17	4.79	0.10	499	9.30	0.09	0.05	4.64		0.34	0.32	500	
14	Irrigation Pumping & Agriculture	0.03	0.30		0.22	0.55	0.10		2.20	0.02	0.01	0.52				0	
15	Allied agricultural activities	0.72	4.00		0.88	5.60	0.10	191	27.60	0.28	0.06	5.27		0.03	0.08	191	
16	Allied Agro-Industrial Activities	0.14	1.27		0.05	1.46		508	2.80	0.03	0.01	1.42		0.32	0.09	508	
17	Specified Public Purpose	6.27	17.08		0.41	25.28		840	29.45	0.29	0.25	24.73		0.41	1.20	840	
18	General Purpose 70> KVA<110KVA	3.40	9.74		0.45	12.98	0.10	755	16.80	0.17	0.13	12.68		0.41	0.68	755	
19	General Purpose >=110KVA	15.82	24.77		0.36	44.03		1011	42.70	0.43	0.44	43.17		0.41	1.73	1011	
20	HT Industrial (M) Supply	4.49	32.31		2.68	41.55		729	55.70	0.56	0.42	40.58		0.41	2.26	729	
21	Public Water Works	3.76	22.77		0.22	28.14	0.10	700	39.25	0.39	0.28	27.47				700	
22	Large Industry	28.45	104.52		0.96	140.98		765	180.20	1.80	1.41	137.76		0.41	7.32	765	
23	Mega Lift		3.42		0.08	3.50				0.00	0.03	3.46			0.24	0	
23	Power Intensive Industry					0.00					0.00	0.00					
24	Mini Steel Plant		0.00		0.00	0.00				0.00	0.00	0.00			0.00	0	
25	Railway Traction		0.00		0.00	0.00				0.00	0.00	0.00			0.00	0	
26	Emerg. Supply to CGP		0.00		0.00	0.00				0.00	0.00	0.00			0.00	0	
27	Colony Consumption		0.00		0.00	0.00		#DIV/0!		0.00	0.00	0.00		#DIV/0!	0.00	#DIV/0!	
	Sub Total----->	63.18	224.69	0.00	6.48	308.86		727	406.00	4.06	3.09	301.71		0.34	13.91	727	
	EHT Category																
28	General Purpose		0.00		0.00	0.00				0.00	0.00	0.00			0.00	0	
29	Large Industry	12.92	140.77		0.03	153.72		621		0.00	1.54	152.18		0.46	11.26	622	
30	Railway Traction	37.92	178.27		0.11	212.70		685		0.00	2.13	210.57		0.00	0.00	685	
31	Heavy Industry		0.00		0.00	0.00				0.00	0.00	0.00			0.00	0	
32	Power Intensive Industry	7.70	77.38		0.01	85.09		624		0.00	0.85	84.24		0.46	6.19	624	
33	Mini Steel Plant		0.00		0.00	0.00				0.00	0.00	0.00			0.00	0	
34	Emerg. Supply to CPP		4.42		0.01	4.43		764		0.00	0.04	4.38		0.62	0.35	764	
35	Colony Consumption		0.00		0.00	0.00		#DIV/0!		0.00	0.00	0.00		#DIV/0!	0.00	#DIV/0!	
	Sub Total----->	58.54	400.83	0.00	0.15	455.93		651	0.00	0.00	4.56	451.37		0.26	17.81	652	
	GRAND TOTAL	122.03	1717.58	76.19	6.63	1933.34		552	2185.39	21.85	8.15	1903.34		0.22	75.37	553	

HT Category																
13	Bulk Supply - Domestic	HT	10.430		61	5010.46417	4949	20	490				250		513	0.11
14	Irrigation Pumping & Agriculture	HT	3.517		94	30	-64	30	140				250			0.00
15	Allied agricultural activities	HT	29.285		331	24321.5558	23991	30	150				250		205	0.78
16	Allied Agro-Industrial Activities	HT	3.577		20	3326.06667	3306	50	460				250		521	0.18
17	Specified Public Purpose	HT	32.961		153	25060.0452	24907	250	585	475			250		797	6.68
18	General Purpose 70> KVA<110KVA	HT	18.482		169	15521.113	15352	250	585	475			250		831	4.14
19	General Purpose >=110KVA	HT	45.626		992	69676.527	68685	250	585	475			250		1019	17.60
20	HT Industrial (M) Supply	HT	56.994		129	28721.896	28593	150	585	475			250		667	4.60
21	Public Water Works	HT	41.764		76	17372.71	17297	250	585	475			250		696	4.63
22	Large Industry	HT	184.363		334	110620.23	110286	250	585	475			250		778	28.24
23a	Megalift	HT	9.000		27	57682.5833	57656		385						380	0.00
23	Power Intensive Industry	HT	0.000		0	0	0	250	585	475			250		380	0.00
24	Mini Steel Plant	HT	0.000		0	0	0	250	585	475			250			
25	Railway Traction	HT	0.000		0	0	0	250	585	475			250			
26	Emerg. Supply to CGP	HT	0.000		0	0	0		780				250			
27	Colony Consumption	HT	0.000		0	0	0		490				250		#DIV/0!	
	Sub Total----->		436.000	0.000	2386	357343.191	354957.1912								725	66.96
EHT Category																
28	General Purpose	EHT	0.000		0	0	0	250	580	470			700			
29	Large Industry	EHT	266.957		4	48445	48441	250	580	470			700		634	12.92
30	Railway Traction	EHT	311.982		13	142200	142187	250	580	470			700		687	37.92
31	Heavy Industry	EHT	0.000		0	0	0	250	580	470			700			
32	Power Intensive Industry	EHT	141.431	0.000	1	28888	28887	250	580	470			700		631	8.11
33	Mini Steel Plant	EHT	0.000		0	0	0	250	580	470			700			
34	Emerg. Supply to CPP	EHT	6.630		1	0	0	250	770				700		771	
35	Colony Consumption	EHT	0.000		0	0	0	250	485				700		#DIV/0!	
	Sub Total----->		727.000	0.000	19	219533	219515								658	58.95
	GRAND TOTAL		3708.000	0.000	2314999	3145383	1863958								560	126.21

EXPECTED REVENUE FROM CHARGES (ENSUING YEAR)

T_7 (Contd.)

Sl. No.	CATEGORY OF CONSUMERS	REVENUE FROM ENERGY CHARGE	REVENUE FROM MONTHLY MINIMUM FIXED CHARGE	REVENUE FROM CUSTOMER SERVICE CHARGE	TOTAL REVENUE	REBATE	AVERAGE CHARGE LESS REBATE	ANTICIPATED REBATEABLE UNITS	ANTICIPATED REBATE	ANTICIPATED REBATE (PPI)	TOTAL REVENUE LESS REBATE	AVERAGE TARIFF AS A PERCENTAGE OF COST OF	ELECT. DUTY	TOTAL E.D. AMOUNT	TOTAL CHARGE TO CONSUMER INCLUDING (P/Kwh)	POSITION W R T ALL INDIA COMPARISON
		Rs. Crs.	Rs. Crs.	Rs. Crs.	Rs. Crs.	P/Kwh	P/Kwh	MU	Rs. Crs.	Rs. Crs.	Rs. Crs.	%	P/Kwh	(Rs. Crs.)	(P/Kwh)	
1	2	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32
	LT CATEGORY															
1	DOMESTIC					0.10										
	Kutirjyoti<=30KWH		6.96		6.96		871				6.96	173%			871	
	Others	765.20	61.03		826.23	0.10	450	1531.37	15.31		810.92	89%	0.17	30.61	450	
	0<=50KWH	99.50			99.50											
	>50<=200	340.63			340.63											
	>200<=400	197.71			197.71											
	More than 400 KWH (SLAB)	127.36			127.36											
	BULK SUPPLY															
		765.20	68.00		833.20	0.10	452	1531.37	15.31		817.88	90%	0.17	30.61	452	
2	General Purpose <100 KVA	0.00	21.29		21.29	0.10		0.00	0.00							
	0-100 KWH	55.24			55.24	0.10		79.73	0.80							
	>100<=300	39.60			39.60	0.10		48.09	0.48							
	More than 300 KWH(SLAB)	154.33			154.33	0.10		189.07	1.89							
		249.17	21.29		270.46	0.10	742	316.89	3.17		267.29	147%	0.28	9.97	742	
3	Irrigation Pumping & Agriculture	20.33	2.93		23.26	0.10	166	81.31	0.81		22.45	33%	0.03	0.41	166	
4	Allied agricultural activities	1.22	0.10		1.32	0.10	167	4.56	0.05		1.27	33%	0.03	0.02	167	
5	Allied Agro-Industrial Activities	1.04	0.06		1.10	0.10	807	0.81	0.01		1.09	160%	0.31	0.04	807	
6	Public Lighting	27.54	0.33		27.87		618	26.65	0.27	0.17	27.44	122%	0.25	1.10	618	
7	LT Industrial (S) Supply < 22KVA	12.37	1.41		13.79	0.10	676	18.11	0.18		13.61	134%	0.31	0.62	677	
8	LT Industrial (M) Supply >= 22KVA	19.09	4.57		23.67		749	27.94	0.28	0.14	23.24	148%	0.49	1.53	749	
9	Specified Public Purpose	32.45	3.13		35.58		661	47.48	0.47	0.21	34.89	131%	0.25	1.30	662	
10	Public Water Works <100 KW	47.29	2.44		49.73	0.10	640	53.83	0.54		49.19	127%	0.25	1.89	640	
11	Public Water Works >=100 KW	1.75	0.00	0.01	1.91	0.10	665	2.82	0.03		1.88	132%	0.25	0.07	665	
12	General Purpose >=110KVA	0.74	0.00	0.01	0.86		701	1.20	0.01	0.01	0.84	139%	0.25	0.03	702	
12a	Temp- Supply			0.00	0.00											
13	Large Industry	0.37	0.00	0.00	0.42		685		0.00	0.00	0.41	136%	0.37	0.02	686	
	Sub Total----->	1178.57	104.26	0.02	1283.15		496	2112.98	21.13	0.54	1261.48	98%	0.19	47.61	496	

	HT Category														
13	Bulk Supply - Domestic	5.06		0.18	5.35	0.10	503	10.43	0.10		5.24	69%	0.39	0.40	503
14	Irrigation Pumping & Agriculture	0.48		0.28	0.77	0.10		3.52	0.04		0.73	0%			0
15	Allied agricultural activities	4.25		0.99	6.02	0.10	195	29.28	0.29		5.72	27%	0.12	0.34	196
16	Allied Agro-Industrial Activities	1.63		0.06	1.87		506	3.58	0.04	0.02	1.81	70%	0.36	0.13	507
17	Specified Public Purpose	19.12		0.46	26.26		779	32.96	0.33	0.26	25.67	107%	0.46	1.53	779
18	General Purpose 70> KVA<110KVA	10.72		0.51	15.37	0.10	821	18.48	0.18		15.18	113%	0.46	0.86	822
19	General Purpose >=110KVA	26.46		2.98	46.49		999	45.63	0.46	0.46	45.57	138%	0.46	2.12	999
20	HT Industrial (M) Supply	33.06		0.39	38.04		651	56.99	0.57	0.38	37.09	90%	0.46	2.64	651
21	Public Water Works	24.22		0.23	29.08	0.10	696		0.00		29.08	96%			696
22	Large Industry	106.93		1.00	143.34		760	184.36	1.84	1.43	140.07	105%	0.46	8.55	760
23a	Megalift	3.42		0.00	3.42										
23	Power Intensive Industry	0.00		0.00	0.00				0.00	0.00	0.00	0%		0.00	0
24	Mini Steel Plant	0.00		0.00	0.00				0.00	0.00	0.00	0%		0.00	0
25	Railway Traction	0.00		0.00	0.00				0.00	0.00	0.00	0%		0.00	0
26	Emerg. Supply to CGP	0.00		0.00	0.00				0.00	0.00	0.00	0%		0.00	0
27	Colony Consumption	0.00		0.00	0.00		#DIV/0!		0.00	0.00	0.00	#DIV/0!	#DIV/0!	0.00	#DIV/0!
	Sub Total----->	235.35	0.00	7.08	316.00		702	385.24	3.85	2.56	306.17	97%	0.38	16.58	703
	EHT Category								0.00						
28	General Purpose	0.00		0.00	0.00				0.00	0.00	0.00	0%		0.00	0
29	Large Industry	156.40		0.03	169.35		628		0.00	1.69	167.66	96%	0.53	14.08	629
30	Railway Traction	176.32		0.11	214.35		680		0.00	2.16	212.19	103%	0.00	0.00	680
31	Heavy Industry	0.00		0.00	0.00				0.00	0.00	0.00	0%		0.00	0
32	Power Intensive Industry	81.07		0.01	89.19		624		0.00	0.89	88.30	95%	0.52	7.30	625
33	Mini Steel Plant	0.00		0.00	0.00				0.00	0.00	0.00	0%		0.00	0
34	Emerg. Supply to CPP	5.11		0.01	5.11		764		0.00	0.05	5.06	116%	0.69	0.46	764
35	Colony Consumption	0.00		0.00	0.00		#DIV/0!		0.00	0.00	0.00	#DIV/0!	#DIV/0!	0.00	#DIV/0!
	Sub Total----->	418.90	0.00	0.16	478.00		651	0.00	0.00	4.80	473.20	99%	0.30	21.83	651
	GRAND TOTAL	1832.82	104.26	7.25	2077.15		550	2498.21	24.98	7.90	2040.86	98%	0.23	86.02	551

TARIFF REVISION PROPOSAL

Sl. No.	CATEGORY OF CONSUMERS	VOLTAGE OF SUPPLY	ANTICIPATED CONS. DURING THE ENSUING YEAR TOTAL	ANTICIPATED CONS. DURING THE ENSUING YEAR EXCESS OF 50% OF LF MU	NO. OF CONSUMERS	CONTRACT DEMAND TOTAL	TOTAL OF CONNECTED LOAD IN EXCESS OF 1ST KW	DEMAND CHARGE	ENERGY CHARGE	ENERGY CHARGE	MINIMUM FIXED CHARGE		CUSTOMER SERVICE CHARGE (Rs./Customer) EXISTING	BASIS FOR CALCULATION OF AVERAGE CHARGE LF/PF EXISTING	AVERAGE CHARGE	REVENUE FROM DEMAND CHARGE
											For 1st KW	For Addl. KW or part				
			MU	MU		MW	MW	Rs./KVA	P/Kwh	P/Kwh	Rs.	Rs.	Rs.		P/Kwh	Rs. Crs.
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
1	DOMESTIC	LT														
	Kutiriyoti<=30KWH		8	0.000	72550	26904	0	0	0	0.00	80.00	0.00	0.00	0.00	871	0.00
	Others		1802	0.000	2043047	1572602	500000	0	0	0.00	20.00	20.00	0.00	0.00	459	0.00
	0<=50KWH		332	0.000	0	0	0	0	300	0.00	0.00	0.00	0.00	0.00	0	0.00
	>50<=200		833	0.000	0	0	0	0	480	0.00	0.00	0.00	0.00	0.00	0	0.00
	>200<=400		432	0.000	0	0	0	0	580	0.00	0.00	0.00	0.00	0.00	0	0.00
	More than 400 KWH (SLAB)		205	0.000	0	0	0	0	620	0.00	0.00	0.00	0.00	0.00	0	0.00
	BULK SUPPLY			0.000	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0	0.00
		LT														
		Total---->	1810	0.000	2115597	1599505	500000	0	0	0.00	0.00	0.00	0.00	0.00	460	0.00
2	General Purpose <100 KVA	LT		0.000	0	0	0	0	0	0.00	30.00	30.00	0.00	0.00	0	0.00
	0-100 KWH		94	0.000	109677	573882	481681	0	590	0.00	0.00	0.00	0.00	0.00	0	0.00
	>100<=300		57	0.000	0	0	0	0	700	0.00	0.00	0.00	0.00	0.00	0	0.00
	More than 300 KWH(SLAB)		210	0.000	0	0	0	0	790	0.00	0.00	0.00	0.00	0.00	0	0.00
		LT														
		Total---->	360	0.000	109677	573882	481681	0	0	0.00	30.00	30.00	0.00	0.00	750	0.00
3	Irrigation Pumping & Agriculture	LT	136	0.000	44697	199689	154992	0	150	0.00	20.00	10.00	0.00	0.00	172	0.00
4	Allied agricultural activities	LT	8	0.000	1417	7117	5700	0	160	0.00	20.00	10.00	0.00	0.00	173	0.00
5	Allied Agro-Industrial Activities	LT	1	0.000	70	928	857	0	770	0.00	80.00	50.00	0.00	0.00	813	0.00
6	Public Lighting	LT	44	0.000	7694	15601	7907	0	620	0.00	20.00	15.00	0.00	0.00	627	0.00
7	LT Industrial (S) Supply < 22KVA	LT	20	0.000	2738	30151	27413	0	620	0.00	80.00	35.00	0.00	0.00	685	0.00
8	LT Industrial (M) Supply >= 22KVA	LT	31	0.000	1074	47349	46275	0	620	0.00	100.00	80.00	0.00	0.00	762	0.00
9	Specified Public Purpose	LT	53	0.000	23581	52177	28596	0	620	0.00	50.00	50.00	0.00	0.00	674	0.00
10	Public Water Works <100 KW	LT	77	0.000	5910	40621	34712	0	620	0.00	50.00	50.00	0.00	0.00	647	0.00
11	Public Water Works >=100 KW	LT	3	0.000	15	701	686	200	620	0.00	0.00	0.00	30.00	0.00	675	0.15
12	General Purpose >=110KVA	LT	1	0.000	32	500	468	200	620	0.00	0.00	0.00	30.00	0.00	719	0.11
13	Large Industry	LT	1	0.000	2	200	198	200	620	0.00	0.00	0.00	30.00	0.00	692	0.04
	Sub Total---->		2545	0.000	2312594	2568507	1289485	0	0	0.00	0.00	0.00	0.00	0.00	504	0.30
	HT Category			0.000	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0	0.00
13	Bulk Supply - Domestic	HT	10	0.000	61	5010	4949	20	490	0.00	0.00	0.00	250.00	0.00	513	0.11
14	Irrigation Pumping & Agriculture	HT	4	0.000	94	30	-64	30	140	0.00	0.00	0.00	250.00	0.00	0	0.00
15	Allied agricultural activities	HT	29	0.000	331	24322	23991	30	150	0.00	0.00	0.00	250.00	0.00	205	0.78
16	Allied Agro-Industrial Activities	HT	4	0.000	20	3326	3306	50	460	0.00	0.00	0.00	250.00	0.00	521	0.18
17	Specified Public Purpose	HT	33	0.000	153	25060	24907	250	585	475.00	0.00	0.00	250.00	0.00	797	6.68
18	General Purpose 70> KVA<110KVA	HT	18	0.000	169	15521	15352	250	585	475.00	0.00	0.00	250.00	0.00	831	4.14
19	General Purpose >=110KVA	HT	46	0.000	992	69677	68685	250	585	475.00	0.00	0.00	250.00	0.00	1019	17.60
20	HT Industrial (M) Supply	HT	57	0.000	129	28722	28593	150	585	475.00	0.00	0.00	250.00	0.00	667	4.60
21	Public Water Works	HT	42	0.000	76	17373	17297	250	585	475.00	0.00	0.00	250.00	0.00	696	4.63
22	Large Industry	HT	184	0.000	334	110620	110286	250	585	475.00	0.00	0.00	250.00	0.00	778	28.24
23	Power Intensive Industry	HT	0	0.000	0	0	0	250	585	475.00	0.00	0.00	250.00	0.00	380	0.00
24	Mini Steel Plant	HT	0	0.000	0	0	0	250	585	475.00	0.00	0.00	250.00	0.00	0	0.00
25	Railway Traction	HT	0	0.000	0	0	0	250	585	475.00	0.00	0.00	250.00	0.00	0	0.00
26	Emerg. Supply to CGP		0	0.000	0	0	0	0	780	0.00	0.00	0.00	250.00	0.00	0	0.00
27	Colony Consumption	HT	0	0.000	0	0	0	0	490	0.00	0.00	0.00	250.00	0.00	#DIV/0!	0.00
	Sub Total---->		436.000	0.000	2386	357343	354957	0	0	0.00	0.00	0.00	0.00	0.00	725	66.96
	EHT Category				0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0	0.00
28	General Purpose	EHT	0	0.000	0	0	0	250	580	470.00	0.00	0.00	700.00	0.00	0	0.00
29	Large Industry	EHT	267	0.000	4	48445	48441	250	580	470.00	0.00	0.00	700.00	0.00	634	12.92
30	Railway Traction	EHT	312		13	142200	142187	250	580	470.00	0.00	0.00	700.00	0.00	687	37.92
31	Heavy Industry	EHT	0		0	0	0	250	580	470.00	0.00	0.00	700.00	0.00	0	0.00
32	Power Intensive Industry	EHT	141	0.000	1	28888	28887	250	580	470.00	0.00	0.00	700.00	0.00	631	8.11
33	Mini Steel Plant	EHT	0		0	0	0	250	580	470.00	0.00	0.00	700.00	0.00	0	0.00
34	Emerg. Supply to CPP	EHT	7		1	0	0	250	770	0.00	0.00	0.00	700.00	0.00	771	0.00
35	Colony Consumption	EHT	0		0	0	0	250	485	0.00	0.00	0.00	700.00	0.00	#DIV/0!	0.00
	Sub Total---->		727.000	0.000	19	219533	219515	0	0	0.00	0.00	0.00	0.00	0.00	658	58.95
	GRAND TOTAL		3708.000	0.000	2314999	3145383	1863958	0	0	0.00	0.00	0.00	0.00	0.00	560	126.21

TARIFF REVISION PROPOSAL

Sl. No.	CATEGORY OF CONSUMERS	REVENUE FROM ENERGY CHARGE EXISTING Rs. Crs.	REVENUE FROM MONTHLY MINIMUM FIXED CHARGE EXISTING Rs. Crs.	REVENUE FROM CUSTOMER SERVICE CHARGE EXISTING Rs. Crs.	TOTAL REVENUE EXISTING Rs. Crs.	REBATE EXISTING P/Kwh	AVERAGE CHARGE LESS REBATE EXISTING P/Kwh	ANTICIPATED REBATEABLE UNITS EXISTING MU	REVENUE RELIEF DUE TO REBATE EXISTING Rs. Crs.	TOTAL REVENUE LESS REBATE EXISTING Rs. Crs.	DEMAND CHARGE PROPOSED Rs./KVA	ENERGY CHARGE PROPOSED P/Kwh	30	MINIMUM FIXED CHARGE		CUSTOMER SERVICE CHARGE (Rs./Customer) Rs.	
														For 1st KW PROPOSED Rs.	For Addl. KW or part PROPOSED Rs.		
1	2	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33
1	DOMESTIC																
	Kutiriyoti<=30KWH	0.00	6.96	0.00	6.96	0.00	870.60	0.00	0.00	6.96	0	0	0	80.00	0.00	0.00	
	Others	765.20	61.03	0.00	826.23	0.10	450.11	1531.37	15.31	810.92	0	0	0	20.00	20.00	0.00	
	0<=50KWH	99.50	0.00	0.00	99.50	0.00	0.00	0.00	0.00	0.00	0	300	0	0.00	0.00	0.00	
	>50<=200	340.63	0.00	0.00	340.63	0.00	0.00	0.00	0.00	0.00	0	480	0	0.00	0.00	0.00	
	>200<=400	197.71	0.00	0.00	197.71	0.00	0.00	0.00	0.00	0.00	0	580	0	0.00	0.00	0.00	
	More than 400 KWH (SLAB)	127.36	0.00	0.00	127.36	0.00	0.00	0.00	0.00	0.00	0	620	0	0.00	0.00	0.00	
	BULK SUPPLY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0.00	0.00	0.00	
		765.20	68.00	0.00	833.20	0.10	451.97	1531.37	15.31	817.88	0	0	0	0.00	0.00	0.00	
2	General Purpose <100 KVA	0.00	21.29	0.00	21.29	0.10	0.00	0.00	0.00	0.00	0	0	0	30.00	30.00	0.00	
	0-100 KWH	55.24	0.00	0.00	55.24	0.10	0.00	79.73	0.80	0.00	0	590	0	0.00	0.00	0.00	
	>100<=300	39.60	0.00	0.00	39.60	0.10	0.00	48.09	0.48	0.00	0	700	0	0.00	0.00	0.00	
	More than 300 KWH(SLAB)	154.33	0.00	0.00	154.33	0.10	0.00	189.07	1.89	0.00	0	790	0	0.00	0.00	0.00	
		249.17	21.29	0.00	270.46	0.10	741.56	316.89	3.17	267.29	0	0	0	30.00	30.00	0.00	
3	Irrigation Pumping & Agriculture	20.33	2.93	0.00	23.26	0.10	165.64	81.31	0.81	0.00	22.45	0	150	0	20.00	10.00	0.00
4	Allied agricultural activities	1.22	0.10	0.00	1.32	0.10	167.46	4.56	0.05	0.00	1.27	0	160	0	20.00	10.00	0.00
5	Allied Agro-Industrial Activities	1.04	0.06	0.00	1.10	0.10	807.11	0.81	0.01	0.00	1.09	0	770	0	80.00	50.00	0.00
6	Public Lighting	27.54	0.33	0.00	27.87	0.00	617.60	26.65	0.27	0.17	27.44	0	620	0	20.00	15.00	0.00
7	LT Industrial (S) Supply < 22KVA	12.37	1.41	0.00	13.79	0.10	676.28	18.11	0.18	0.00	13.61	0	620	0	80.00	35.00	0.00
8	LT Industrial (M) Supply >= 22KVA	19.09	4.57	0.00	23.67	0.00	748.66	27.94	0.28	0.14	23.24	0	620	0	100.00	80.00	0.00
9	Specified Public Purpose	32.45	3.13	0.00	35.58		661.29	47.48	0.47	0.21	34.89	0	620	0	50.00	50.00	0.00
10	Public Water Works <100 KW	47.29	2.44	0.00	49.73	0.10	639.70	53.83	0.54	0.00	49.19	0	620	0	50.00	50.00	0.00
11	Public Water Works >=100 KW	1.75	0.00	0.01	1.91	0.10	664.89	2.82	0.03	0.00	1.88	200	620	0	0.00	0.00	30.00
12	General Purpose >=110KVA	0.74	0.00	0.01	0.86	0.00	701.34	1.20	0.01	0.01	0.84	200	620	0	0.00	0.00	30.00
13	Large Industry	0.37	0.00	0.00	0.42	0.00	685.45	0.00	0.00	0.00	0.41	200	620	0	0.00	0.00	30.00
	Sub Total---->	1178.57	104.26	0.02	1283.15	0.00	495.67	2112.98	21.13	0.54	1261.48						
	HT Category	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0.00	0.00	0.00	
13	Bulk Supply - Domestic	5.06	0.00	0.18	5.35	0.10	502.79	10.43	0.10	0.00	5.24	20	490	0	0.00	0.00	250.00
14	Irrigation Pumping & Agriculture	0.48	0.00	0.28	0.77	0.10	0.00	3.52	0.04	0.00	0.73	30	140	0	0.00	0.00	250.00
15	Allied agricultural activities	4.25	0.00	0.99	6.02	0.10	195.49	29.28	0.29	0.00	5.72	30	150	0	0.00	0.00	250.00
16	Allied Agro-Industrial Activities	1.63	0.00	0.06	1.87	0.00	506.14	3.58	0.04	0.02	1.81	50	460	0	0.00	0.00	250.00
17	Specified Public Purpose	19.12	0.00	0.46	26.26	0.00	778.70	32.96	0.33	0.26	25.67	250	585	475	0.00	0.00	250.00
18	General Purpose 70- KVA<110KVA	10.72	0.00	0.51	15.37	0.10	821.37	18.48	0.18	0.00	15.18	250	585	475	0.00	0.00	250.00
19	General Purpose >=110KVA	26.46	0.00	2.98	46.49	0.00	998.78	45.63	0.46	0.46	45.57	250	585	475	0.00	0.00	250.00
20	HT Industrial (M) Supply	33.06	0.00	0.39	38.04	0.00	650.75	56.99	0.57	0.38	37.09	150	585	475	0.00	0.00	250.00
21	Public Water Works	24.22	0.00	0.23	29.08	0.10	696.39	0.00	0.00	0.00	29.08	250	585	475	0.00	0.00	250.00
22	Large Industry	106.93	0.00	1.00	143.34	0.00	759.73	184.36	1.84	1.43	140.07	250	585	475	0.00	0.00	250.00
23	Power Intensive Industry	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	250	585	475	0.00	0.00	250.00
24	Mini Steel Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	250	585	475	0.00	0.00	250.00	
25	Railway Traction	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	250	585	475	0.00	0.00	250.00	
26	Emerg. Supply to CGP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	780	0	0.00	0.00	250.00	
27	Colony Consumption	0.00	0.00	0.00	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0	490	0	0.00	0.00	250.00	
	Sub Total---->	235.35	0.00	7.08	316.00	0.00	702.22	385.24	3.85	2.56	306.17	0	0	0	0.00	0.00	0.00
	EHT Category	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0.00	0.00	0.00	
28	General Purpose	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	250	580	470	0.00	0.00	700.00	
29	Large Industry	156.40	0.00	0.03	169.35	0.00	628.03	0.00	0.00	1.69	167.66	250	580	470	0.00	0.00	700.00
30	Railway Traction	176.32	0.00	0.11	214.35	0.00	680.12	0.00	0.00	2.16	212.19	250	580	470	0.00	0.00	700.00
31	Heavy Industry	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	250	580	470	0.00	0.00	700.00	
32	Power Intensive Industry	81.07	0.00	0.01	89.19	0.00	624.32	0.00	0.00	0.89	88.30	250	580	470	0.00	0.00	700.00
33	Mini Steel Plant	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	250	580	470	0.00	0.00	700.00	
34	Emerg. Supply to CPP	5.11	0.00	0.01	5.11	0.00	763.55	0.00	0.00	0.05	5.06	250	770	0	0.00	0.00	700.00
35	Colony Consumption	0.00	0.00	0.00	0.00	0.00	#DIV/0!	0.00	0.00	0.00	250	485	0	0.00	0.00	700.00	
	Sub Total---->	418.90	0.00	0.16	478.00	0.00	650.90	0.00	0.00	4.80	473.20	0	0	0	0.00	0.00	0.00
	GRAND TOTAL	1832.82	104.26	7.25	2077.15	0.00	550.39	2498.21	24.98	7.90	2040.86	0	0	0	0.00	0.00	0.00

TARIFF REVISION PROPOSAL

Sl. No.	CATEGORY OF CONSUMERS	BASIS FOR CALCULATION OF AVERAGE CHARGE LF/PF PROPOSED	AVERAGE CHARGE PROPOSED P/Kwh	REVENUE FROM DEMAND CHARGE PROPOSED Rs. Crs.	REVENUE FROM ENERGY CHARGE PROPOSED Rs. Crs.	REVENUE FROM MONTHLY MINIMUM FIXED CHARGE PROPOSED Rs. Crs.	REVENUE FROM CUSTOMER SERVICE CHARGE PROPOSED Rs. Crs.	TOTAL REVENUE PROPOSED Rs. Crs.	REBATE PROPOSED P/Kwh	AVERAGE CHARGE LESS REBATE PROPOSED P/Kwh	ANTICIPATED REBATEABLE UNITS PROPOSED MU	REVENUE RELIEF DUE TO REBATE PROPOSED Rs. Crs.	TOTAL REVENUE LESS REBATE PROPOSED Rs. Crs.	TOTAL REVENUE LESS REBATE EXISTING Rs. Crs.	ADDITIONAL REVENUE DUE TO REVISION PROPOSED Rs. Crs.	
1	2	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48
1	DOMESTIC															
	Kutirjyoti<=30KWH	0.00	870.60	0.00	0.00	6.96	0.00	6.96	0.00	870.60	0.00	0.00	6.96	6.96	0.00	
	Others	0.00	458.61	0.00	765.20	61.03	0.00	826.23	0.10	450.11	1531.37	15.31	0.00	810.92	810.92	0.00
	0<=50KWH	0.00	0.00	0.00	99.50	0.00	0.00	99.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	>50<=200	0.00	0.00	0.00	340.63	0.00	0.00	340.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	>200<=400	0.00	0.00	0.00	197.71	0.00	0.00	197.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	More than 400 KWH (SLAB)	0.00	0.00	0.00	127.36	0.00	0.00	127.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	BULK SUPPLY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		0.00	460.43	0.00	765.20	68.00	0.00	833.20	0.10	451.97	1531.37	15.31	0.00	817.88	817.88	0.00
2	General Purpose <100 KVA	0.00	0.00	0.00	0.00	21.29	0.00	21.29	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	0-100 KWH	0.00	0.00	0.00	55.24	0.00	0.00	55.24	0.10	0.00	79.73	0.80	0.00	0.00	0.00	0.00
	>100<=300	0.00	0.00	0.00	39.60	0.00	0.00	39.60	0.10	0.00	48.09	0.48	0.00	0.00	0.00	0.00
	More than 300 KWH(SLAB)	0.00	0.00	0.00	154.33	0.00	0.00	154.33	0.10	0.00	189.07	1.89	0.00	0.00	0.00	0.00
		0.00	750.35	0.00	249.17	21.29	0.00	270.46	0.10	741.56	316.89	3.17	0.00	267.29	267.29	0.00
3	Irrigation Pumping & Agriculture	0.00	171.64	0.00	20.33	2.93	0.00	23.26	0.10	165.64	81.31	0.81	0.00	22.45	22.45	0.00
4	Allied agricultural activities	0.00	173.46	0.00	1.22	0.10	0.00	1.32	0.10	167.46	4.56	0.05	0.00	1.27	1.27	0.00
5	Allied Agro-Industrial Activities	0.00	813.11	0.00	1.04	0.06	0.00	1.10	0.10	807.11	0.81	0.01	0.00	1.09	1.09	0.00
6	Public Lighting	0.00	627.36	0.00	27.54	0.33	0.00	27.87	0.00	617.60	26.65	0.27	0.17	27.44	27.44	0.00
7	LT Industrial (S) Supply < 22KVA	0.00	685.28	0.00	12.37	1.41	0.00	13.79	0.10	676.28	18.11	0.18	0.00	13.61	13.61	0.00
8	LT Industrial (M) Supply >= 22KVA	0.00	762.23	0.00	19.09	4.57	0.00	23.67	0.00	748.66	27.94	0.28	0.14	23.24	23.24	0.00
9	Specified Public Purpose	0.00	674.34	0.00	32.45	3.13	0.00	35.58	0.00	661.29	47.48	0.47	0.21	34.89	34.89	0.00
10	Public Water Works <100 KW	0.00	646.70	0.00	47.29	2.44	0.00	49.73	0.10	639.70	53.83	0.54	0.00	49.19	49.19	0.00
11	Public Water Works >=100 KW	0.00	674.89	0.15	1.75	0.00	30.00	1.91	0.10	664.89	2.82	0.03	0.00	1.88	1.88	0.00
12	General Purpose >=110KVA	0.00	718.52	0.11	0.74	0.00	30.00	0.86	0.00	701.34	1.20	0.01	0.01	0.84	0.84	0.00
13	Large Industry	0.00	692.37	0.04	0.37	0.00	30.00	0.42	0.00	685.45	0.00	0.00	0.00	0.41	0.41	0.00
	Sub Total----->		504.18	0.30	1178.57	104.26	0.00	1283.15	0.00	495.67	2112.98	21.13	0.54	1261.48	1261.48	0.00
	HT Category	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Bulk Supply - Domestic	0.00	512.79	0.11	5.06	0.00	250.00	5.35	0.10	502.79	10.43	0.10	0.00	5.24	5.24	0.00
14	Irrigation Pumping & Agriculture	0.00	0.00	0.00	0.48	0.00	250.00	0.77	0.10	0.00	3.52	0.04	0.00	0.73	0.73	0.00
15	Allied agricultural activities	0.00	205.49	0.78	4.25	0.00	250.00	6.02	0.10	195.49	29.28	0.29	0.00	5.72	5.72	0.00
16	Allied Agro-Industrial Activities	0.00	521.36	0.18	1.63	0.00	250.00	1.87	0.00	506.14	3.58	0.04	0.02	1.81	1.81	0.00
17	Specified Public Purpose	0.00	796.67	6.68	19.12	0.00	250.00	26.26	0.00	778.70	32.96	0.33	0.26	25.67	25.67	0.00
18	General Purpose 70> KVA<110KVA	0.00	831.37	4.14	10.72	0.00	250.00	15.37	0.10	821.37	18.48	0.18	0.00	15.18	15.18	0.00
19	General Purpose >=110KVA	0.00	1018.97	17.60	26.46	0.00	250.00	46.49	0.00	998.78	45.63	0.46	0.46	45.57	45.57	0.00
20	HT Industrial (M) Supply	0.00	667.42	4.60	33.06	0.00	250.00	38.04	0.00	650.75	56.99	0.57	0.38	37.09	37.09	0.00
21	Public Water Works	0.00	696.39	4.63	24.22	0.00	250.00	29.08	0.10	696.39	0.00	0.00	0.00	29.08	29.08	0.00
22	Large Industry	0.00	777.51	28.24	106.93	0.00	250.00	143.34	0.00	759.73	184.36	1.84	1.43	140.07	140.07	0.00
23	Power Intensive Industry	0.00	380.00	0.00	0.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	Mini Steel Plant	0.00	0.00	0.00	0.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
25	Railway Traction	0.00	0.00	0.00	0.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26	Emerg. Supply to CGP	0.00	0.00	0.00	0.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27	Colony Consumption	0.00	#DIV/0!	0.00	0.00	0.00	250.00	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total----->	0.00	724.77	66.96	235.35	0.00	0.00	316.00	0.00	702.22	385.24	3.85	2.56	306.17	306.17	0.00
	EHT Category	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28	General Purpose	0.00	0.00	0.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29	Large Industry	0.00	634.38	12.92	156.40	0.00	700.00	169.35	0.00	628.03	0.00	0.00	1.69	167.66	167.66	0.00
30	Railway Traction	0.00	687.06	37.92	176.32	0.00	700.00	214.35	0.00	680.12	0.00	0.00	2.16	212.19	212.19	0.00
31	Heavy Industry	0.00	0.00	0.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
32	Power Intensive Industry	0.00	630.63	8.11	81.07	0.00	700.00	89.19	0.00	624.32	0.00	0.00	0.89	88.30	88.30	0.00
33	Mini Steel Plant	0.00	0.00	0.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34	Emerg. Supply to CPP	0.00	771.27	0.00	5.11	0.00	700.00	5.11	0.00	763.55	0.00	0.00	0.05	5.06	5.06	0.00
35	Colony Consumption	0.00	#DIV/0!	0.00	0.00	0.00	700.00	0.00	0.00	#DIV/0!	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total----->	0.00	657.50	58.95	418.90	0.00	0.00	478.00	0.00	650.90	0.00	0.00	4.80	473.20	473.20	0.00
	GRAND TOTAL	0.00	560.18	126.21	1832.82	104.26	0.00	2077.15	0.00	550.39	2498.21	24.98	7.90	2040.86	2040.86	0.00

TARIFF REVISION PROPOSAL

Sl. No.	CATEGORY OF CONSUMERS	CHANGE IN DEMAND CHARGE DUE TO REVISION Rs./KVA	CHANGE IN ENERGY CHARGE DUE TO REVISION P/U	OVER ALL INCREASE IN P/U % DUE TO REVISION %	EXISTING TARIFF AS A % OF COST OF SUPPLY %	PROPOSED TARIFF AS A % OF COST OF SUPPLY %	ELECT. DUTY P/KWH	TOTAL E.D. AMOUNT Rs. Crs.	TOTAL CHARGE TO CONSUMER ED INCLUDING	POSITION W R T ALL INDIA COMPARISON	TOTAL COST OF SUPPLY Rs. Crs.	SUBSIDY Rs. Crs.	SUBSIDY P/Kwh
1	2	49	50	51	52	53	54	55	56	57	58	59	60
1	DOMESTIC												
	Kutiriyoti<=30KWH	0	0		173%	173%					5.01	-2.57	-3.21
	Others	0	0		89%	89%					1128.21	178.69	0.99
	0<=50KWH	0	0										
	>50<=200	0	0										
	>200<=400	0	0										
	More than 400 KWH (SLAB)	0	0										
	BULK SUPPLY	0	0										
		0	0		90%	90%					1133.22	176.12	0.97
2	General Purpose <100 KVA	0	0										
	0-100 KWH	0	0										
	>100<=300	0	0										
	More than 300 KWH(SLAB)	0	0										
		0	0		147%	147%					225.72	-69.30	-1.92
3	Irrigation Pumping & Agriculture	0	0		33%	33%					84.86	51.99	3.84
4	Allied agricultural activities	0	0		33%	33%					4.76	2.90	3.82
5	Allied Agro-Industrial Activities	0	0		160%	160%					0.85	-0.35	-2.58
6	Public Lighting	0	0		122%	122%					27.82	-3.03	-0.68
7	LT Industrial (S) Supply < 22KVA	0	0		134%	134%					12.60	-2.56	-1.27
8	LT Industrial (M) Supply >= 22KVA	0	0		148%	148%					19.44	-6.19	-1.99
9	Specified Public Purpose	0	0		131%	131%					33.04	-5.91	-1.12
10	Public Water Works <100 KW	0	0		127%	127%					48.15	-6.95	-0.90
11	Public Water Works >=100 KW	0	0		132%	132%					1.77	-0.33	-1.16
12	General Purpose >=110KVA	0	0		139%	139%					0.75	-0.18	-1.52
13	Large Industry	0	0		136%	136%					0.38	-0.08	-1.36
	Sub Total---->	0	0		98%	98%					1593.74	136.47	0.54
	HT Category	0	0										
13	Bulk Supply - Domestic	0	0		69%	69%					11.38	4.74	4.54
14	Irrigation Pumping & Agriculture	0	0		0%	0%					3.84	2.63	
15	Allied agricultural activities	0	0		27%	27%					31.95	22.30	7.62
16	Allied Agro-Industrial Activities	0	0		70%	70%					3.90	1.61	4.51
17	Specified Public Purpose	0	0		107%	107%					35.97	5.88	1.78
18	General Purpose 70> KVA<110KVA	0	0		113%	113%					20.17	2.51	1.36
19	General Purpose >=110KVA	0	0		138%	138%					49.79	-1.90	-0.42
20	HT Industrial (M) Supply	0	0		90%	90%					62.19	17.46	3.06
21	Public Water Works	0	0		96%	96%					45.57	10.89	2.61
22	Large Industry	0	0		105%	105%					201.17	36.39	1.97
23	Power Intensive Industry	0	0		0%	0%					0.00	0.00	
24	Mini Steel Plant	0	0		0%	0%					0.00	0.00	
25	Railway Traction	0	0		0%	0%					0.00	0.00	
26	Emerg. Supply to CGP	0	0		0%	0%					0.00	0.00	
27	Colony Consumption	0	0		#DIV/0!	#DIV/0!					0.00	0.00	#DIV/0!
	Sub Total---->	0	0		97%	97%					475.74	111.13	2.55
	EHT Category	0	0										
28	General Purpose	0	0		0%	0%					0.00	0.00	
29	Large Industry	0	0		96%	96%					94.45	-84.81	-3.18
30	Railway Traction	0	0		103%	103%					110.38	-115.37	-3.70
31	Heavy Industry	0	0		0%	0%					0.00	0.00	
32	Power Intensive Industry	0	0		95%	95%					50.04	-44.41	-3.14
33	Mini Steel Plant	0	0		0%	0%					0.00	0.00	
34	Emerg. Supply to CPP	0	0		116%	116%					2.35	-3.00	-4.53
35	Colony Consumption	0	0		#DIV/0!	#DIV/0!					0.00	0.00	#DIV/0!
	Sub Total---->	0	0		99%	99%					257.20	-247.60	-3.41
	GRAND TOTAL	0	0		98%	98%					2326.68	0.00	0.00

CONSUMPTION PATTERN OF HT AND EHT CONSUMERS HAVING CONTRACT DEMAND GREATER THAN 1 MVA

SL NO	DIVISION	NAME	Category	SUPP VOLT	Existing CD IN KVA	Addition / Reduction during Ensuing Year	Total CD during Ensuing Year	Current Year Months							Estimated for Current Year	LF Current Year	Projection for Ensuing Year	
								Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23				TOTAL
A	Existing Industries																	
1	BERHAMPUR-I	SR. DIV. ELECT. ENGG. (TR)	RAILWAY TRACTION	132 KV	16000	0	16000	3421920	3777120	3125280	3425280	3468480	3234720	2777520	23230320	40823406	33%	40823406
2	GANJAM NORTH	INDIAN RARE EARTHS LTD.	LARGE INDUSTRY	132 KV	11000	1000	12000	5353740	5916960	5436360	5889780	6007590	5653890	6415740	40674060	79726960	85%	79926960
3	GANJAM NORTH	M/S TATA STEEL LTD PROJECT	LARGE INDUSTRY	220 KV	12000	0	12000	14350050	14409211	6258165	5035190	12677966	13642730	9434811	75808123	110026782	118%	131728657
4	GANJAM NORTH	D. E. S. E RAILWAY	RAILWAY TRACTION	132 KV	13000	0	13000	3056400	3415080	2782200	3098160	3099480	3274080	3147000	21872400	38495543	38%	40495543
5	GANJAM NORTH	M/S GRASIM INDUSTRIES LTD.	POWER INTENSIVE INDUSTRY	132 KV	28888	0	28888	11426584	9489902	10903845	11870548	12452375	10731909	11012133	77887296	135521079	60%	140752193
6	JED JEYPORE	JEYPORE TSS	RAILWAY TRACTION	132 KV	6000	0	6000	1278720	1259400	1196880	1193880	1192680	1128600	1163400	8413560	14423246	31%	15423246
7	JED JEYPORE	CHARMULA & KUSUMI TSS	RAILWAY TRACTION	132 KV	6000	0	6000	1136400	1043760	988560	750960	759120	640080	594960	5913840	10138011	22%	10904011
8	JED JEYPORE	MALIGUDA TSS	RAILWAY TRACTION	132 KV	11000	0	11000	2451360	2235840	2134560	1678800	1682880	1378320	1256640	12818400	21974400	26%	22984400
9	KED KORAPUT	MACHHKUND TSS	RAILWAY TRACTION	132 KV	5200	0	5200	1092240	956160	989832	840648	869040	732240	677520	6157680	10556023	26%	10556023
10	KED KORAPUT	PADWA TSS	RAILWAY TRACTION	132 KV	5500	0	5500	859920	756480	787200	685200	712560	606000	548880	4956240	8496411	20%	8496411
11	KED KORAPUT	MANABAR TSS	RAILWAY TRACTION	132 KV	10500	0	10500	2376480	2258160	2134080	1795680	1737120	1678200	1606320	13586040	23290354	29%	23290354
12	KED KORAPUT	M/S H. A. L	LARGE INDUSTRY	132 KV	15445	0	15445	2784300	3343650	3502950	3691900	3441850	3572600	3009700	23346950	50023343	42%	50023343
13	RED RAYAGADA	J. K. PAPER LTD	LARGE INDUSTRY	132 KV	10000	0	10000	759650	769560	397950	8700	156800	291750	180100	1080900	5087257	7%	5087257
14	RED RAYAGADA	SR DIVISIONAL RAILWAY, EAST COAST RAI	RAILWAY TRACTION	132 KV	13000	0	13000	1317999	1447999	1562001	1561999	1540000	1480000	1396000	10305998	17667425	70%	17667425
15	RED RAYAGADA	SR. DIVISIONAL ENGINEER ELECTRICAL	RAILWAY TRACTION	132 KV	18000	0	18000	4480400	4438000	4384200	4530600	4541400	4605600	4701000	31681200	54810629	39%	54810629
16	RED RAYAGADA	SR. DIVISIONAL ENGINEER(ELECTRICAL)	RAILWAY TRACTION	132 KV	17000	0	17000	3967400	4243200	4157200	4060000	4019000	4165000	4761800	29373400	50854400	38%	50854400
17	RED RAYAGADA	UTKAL ALUMUNA INTERNATIONAL LTD	EMERGENCY SUPPLY TO CGP	220 KV	33333	33333	33333	67000	497200	637400	186100	1657400	119800	183900	3348800	5740800	0%	5740800
18	KED KORAPUT	SR. DIVISIONAL ENGINEER ELECTRICAL	RAILWAY TRACTION	220 KV	10000	0	10000	1040999	1232000	1403001	1260999	1123000	1060000	1059000	8178999	14021141	18%	15021141
19	GED GUNUPUR	RAILWAY TRACTION SUB STATION PA	RAILWAY TRACTION	220 KV	4000	0	4000	0.000	0.000	0.000	262000	307000	310000	232000	1111000	1904571	6%	2904571
			EHT Total		-4440800		246866	60471562	61476072	52781664	51826424	61445741	58305519	54158224	400465206	693581782	36%	727490770
A	Existing Industries																	
1	BERHAMPUR-I	GARRISON ENGINEERING	GENERAL PURPOSE >= 110 KVA	33 KV	1700	300	2000	904161	993015	1012764	1117425	1125273	1044738	1024602	7221978	12344988	79%	12295224
2	BERHAMPUR-I	THE SUPERINTEND DEAN & PRINCIPAL	SPECIFIED PUBLIC PURPOSE	11 KV	1871	0	1871	310495	379032	391554	371793	349792	330828	325662	2459152	4087462	28%	3907924
3	BERHAMPUR-I	THE SUPERINTENDENT, PMSSY BUILDING	SPECIFIED PUBLIC PURPOSE	33 KV	1500	0	1500	222885	264321	262917	276361	272551	252300	244550	1795885	3018635	26%	2934600
4	BNED BHANJANAGAR	THE EXE MAGALIFT PROJECTS	IRRIGATION PUMPING AND AGRICULTURE	33 KV	3071	0	3071	5840	5560	5120	5840	7600	8400	12840	51200	115400	1%	154080
5	BNED BHANJANAGAR	EXIECUTIVE ENGINEER	IRRIGATION PUMPING AND AGRICULTURE	33 KV	1228	0	1228	990	956	1102	990	3375	10991	1327	19731	26366	0%	15924
6	BNED BHANJANAGAR	E. E MEGALIFT IRRIGATION PROJECT	IRRIGATION PUMPING AND AGRICULTURE	33 KV	3178	0	3178	5664	5622	5526	19566	138516	157734	113214	445842	1011912	7%	1358568
7	BoED BOUDH	Mr. EXECUTIVE ENGINEER MEGA LIFT PRC	MEGA LIFT	33 KV	2593	0	2593	4601	3937	3701	25380	42964	125055	130691	336329	989784	8%	1568292
8	BoED BOUDH	Mr. EXECUTIVE ENGINEER MEGA LIFT PRC	MEGA LIFT	33 KV	1744	0	1744	1564	1800	2137	2846	44910	23861	20857	97975	202260	3%	250284
9	GANJAM NORTH	THE EX. ENGG.	PUBLIC WATER WORKS & SEWERAGE PUMPING	33 KV	1200	0	1200	302985	303135	292950	311190	309660	307830	321225	2148975	3755100	40%	9600
10	GANJAM NORTH	M/S GOPALPUR PORTS LTD.	GENERAL PURPOSE >= 110 KVA	33 KV	3000	0	3000	378960	436920	333300	380400	297840	365580	388960	2581860	4526160	19%	4666320
11	GANJAM NORTH	M/S SARAF AGENCIES PVT. LTD (SEZ)	LARGE INDUSTRY	33 KV	22500	-15000	7500	6203520	5767440	2057520	68880	44640	37920	1021920	15201840	20311440	35%	12263040
12	GANJAM NORTH	M/S PENNA CEMENT INDUSTRIES LTD	LARGE INDUSTRY	33 KV	1000	0	1000	13338	14160	14262	13392	13752	11292	11016	91212	146292	8%	132192
13	GSED DIGAPAHANDI	M/S SUDHAKAR PVC PRODUCTS LTD	LARGE INDUSTRY	33 KV	1600	2100	3700	787440	888680	942160	901040	849440	930300	88920	6187980	10632580	37%	10667040
14	JED JEYPORE	EXECUTIVE ENGINEER	IRRIGATION PUMPING AND AGRICULTURE	33 KV	1155	0	1155	17055	8520	2880	78930	51405	49050	36480	244320	426720	5%	437760
15	JED JEYPORE	M/S. MOTHER EARTH RESOURCES PRIVAT	LARGE INDUSTRY	33 KV	1111	0	1111	379030	450350	309610	194270	11880	18610	12770	1376500	1440350	17%	153240
16	JED JEYPORE	M/S. MOTHER EARTH RESOURCES PRIVAT	LARGE INDUSTRY	33 KV	4000	0	4000	1860960	2182560	1637760	1112760	232080	227160	231360	7484640	8641440	28%	2776320
17	KED KORAPUT	THE DEAN & PRINCIPAL	SPECIFIED PUBLIC PURPOSE	33 KV	1504	0	1504	27153	27783	26883	23895	46701	49860	39006	241281	436311	4%	468072
18	KED KORAPUT	M/S TOSALI CEMENT PVT. LTD.	LARGE INDUSTRY	33 KV	4000	0	4000	536880	620904	908076	225936	652668	1088232	966540	4999236	9831936	32%	11598480
19	MED MALKANAGIRI	EXECUTIVE ENGINEER	IRRIGATION PUMPING AND AGRICULTURE	33 KV	1547	0	1547	2830	4200	1630	23000	47300	34770	35070	148800	324150	3%	420840
20	MED MALKANAGIRI	M/S ARCELORMITTAL NIPPON STEEL IND.	LARGE INDUSTRY	33 KV	4000	0	4000	223000	2101920	2018100	1770480	1595520	1935720	2111400	13763220	24320220	78%	25336800
21	NED NABARANGAPUR	EXECUTIVE ENGINEER	IRRIGATION PUMPING AND AGRICULTURE	33 KV	1977	0	1977	34800	18900	18600	222800	198600	126300	106200	726000	1257000	8%	1274400
22	NED NABARANGAPUR	MANGALAM TIMBER PVT. LTD.	LARGE INDUSTRY	33 KV	3000	0	3000	547344	885081	649437	1137753	237123	51885	668844	4177467	7521687	32%	8026128
23	PKED PARLAKHEMUNDI	MEGALIFT IRRIGATION PROJECT	IRRIGATION PUMPING AND AGRICULTURE	11 KV	2845	0	2845	2933	1025	2748	12725	37184	104295	82893	234803	658268	3%	994716
24	PSED PURUSOTTAMPUR	EXECUTIVE ENGINEER	IRRIGATION PUMPING AND AGRICULTURE	33 KV	3260	0	3260	8370	7410	6210	51150	179700	134820	202200	589860	1600860	6%	2426400
25	BoED BOUDH	EE MEGALIFT AT KHATKATIA & DEULI	MEGA LIFT	33 KV			3382	2240	2600	3160	4880	3760	11600	7680	35920	74320	0%	92160
26	BoED BOUDH	EXECUTIVE ENGINEER MEGA LIFT	MEGA LIFT	33 KV			1228	2040	2540	2400	4240	4440	7200	8060	30920	71220	1%	96720
27	JED JEYPORE	EXECUTIVE ENGINEER RWSS	MEGA LIFT	33 KV			1681	0	0	3200	19040	16170	52980	42950	134340	349900	3%	515400
28	NED NABARANGAPUR	M/S. MEHROTRA BUILDCON PVT LTD	LARGE INDUSTRY	33 KV			1778	184293	123372	136368	167868	126576	48609	88191	875277	1316232	10%	1058292
29	MED MALKANAGIRI	M/S. EXECUTIVE ENGINEER MEGALIF	MEGA LIFT	33 KV			5467	9800	10560	19200	18400	41320	26360	190200	315840	1266840	3%	2282400
30	MED MALKANAGIRI	M/S. EXECUTIVE ENGINEER MEGALIF	MEGA LIFT	33 KV			8822	0.000	0.000	0.000	0.000	0.000	0.000	3280.000	3280	19680	0%	39360
31	KED KORAPUT	Mr. BEKEM INFRA PROJECTS PVT	LARGE INDUSTRY	33 KV			1200	0	21030	71490	120900	65670	98280	105450	482820	1010070	11%	1265400
32	KED KORAPUT	M/S. DRA INFRACON PVT LTD	LARGE INDUSTRY	33 KV			2480	0	0	0	0	112900	336200	371570	820670	2678520	14%	4458840
			HT Total				88022	14988251	15533333	11142765	8683930	7161290	8008756	9815828	75334153	124413293	18%	113944836
			EHT & HT Total				334888	75459813	77009405	63924429	60510354	68607031	66314275	63974052	475799359	817995075	31%	841435066